

Well Name: COTTON DRAW UNIT	Well Location: T24S / R31E / SEC 25 / NWNW /	County or Parish/State: /
Well Number: 626H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM012121	Unit or CA Name: COTTON DRAW UNIT	Unit or CA Number: NMNM70928X
US Well Number: 300155317600X1	Well Status: Drilling Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Subsequent Report

Sundry ID: 2781656

Type of Submission: Subsequent Report

Date Sundry Submitted: 03/26/2024

Date Operation Actually Began: 01/26/2024

Type of Action: Drilling Operations

Time Sundry Submitted: 09:28

Actual Procedure: INTERMEDIATE CASING - (1/26/24 – 1/29/24) TD 9-7/8" HOLE @ 11462'. RIH W/ 250 JTS 8-5/8" 32# P-110 CSG SET @ 11448'. LEAD W/ 591 SX CL H, YLD 1.33 CU FT/SK. DISP W/ 691 BBLS WATER. CMT SQUEEZE 1/31/24 W/ 783 SX CL C, YLD 1.84 CU FT/SK. CMT SQUEEZE 2/6/24 W/ 250 SX CL C, YLD 1.84 CU FT/SK. CIRC 3 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 6000 PSI FOR 30 MINS, OK.

Well Name: COTTON DRAW UNIT	Well Location: T24S / R31E / SEC 25 / NWNW /	County or Parish/State: /
Well Number: 626H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM012121	Unit or CA Name: COTTON DRAW UNIT	Unit or CA Number: NMNM70928X
US Well Number: 300155317600X1	Well Status: Drilling Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: WINDELL SALTER

Signed on: MAR 26, 2024 09:28 AM

Name: DEVON ENERGY PRODUCTION COMPANY LP

Title: Agent

Street Address: 333 W SHERIDAN AVE

City: OKLAHOMA CITYState: OK

Phone: (405) 919-9461

Email address: WINDELL.SALTER@DVN.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 03/29/2024

Signature: Jonathon Shepard

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM012121

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator DEVON ENERGY PRODUCTION COMPANY LP

3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY, 3b. Phone No. (include area code) (405) 235-3611

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) SEC 25/T24S/R31E/NMP

7. If Unit of CA/Agreement, Name and/or No. COTTON DRAW UNIT/NMNM70928X

8. Well Name and No. COTTON DRAW UNIT/626H

9. API Well No. 3001553176

10. Field and Pool or Exploratory Area BONE SPRING/WOLFCAMP (GAS)

11. Country or Parish, State EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

INTERMEDIATE CASING - (1/26/24 1/29/24) TD 9-7/8 HOLE @ 11462. RIH W/ 250 JTS 8-5/8 32# P-110 CSG SET @ 11448. LEAD W/ 591 SX CL H, YLD 1.33 CU FT/SK. DISP W/ 691 BBLS WATER. CMT SQUEEZE 1/31/24 W/ 783 SX CL C, YLD 1.84 CU FT/SK. CMT SQUEEZE 2/6/24 W/ 250 SX CL C, YLD 1.84 CU FT/SK. CIRC 3 SX CMT TO SURF. PT BOPE 250/5000 PSI, HELD EACH TEST FOR 10 MIN, OK. PT CSG TO 6000 PSI FOR 30 MINS, OK.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) WINDELL SALTER / Ph: (405) 919-9461

Agent

Signature (Electronic Submission)

Date 03/26/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted

Petroleum Engineer

Date 03/29/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office CARLSBAD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNW / 200 FNL / 135 FWL / TWSP: 24S / RANGE: 31E / SECTION: 25 / LAT: 32.1950508 / LONG: -103.7396095 (TVD: 0 feet, MD: 0 feet)

PPP: NENE / 100 FNL / 825 FEL / TWSP: 24S / RANGE: 31E / SECTION: 26 / LAT: 32.1953 / LONG: -103.7427 (TVD: 11700 feet, MD: 11795 feet)

BHL: SENE / 20 FSL / 825 FEL / TWSP: 25S / RANGE: 31E / SECTION: 2 / LAT: 32.1521 / LONG: -103.7429 (TVD: 11940 feet, MD: 27569 feet)

CONFIDENTIAL

Well Name: COTTON DRAW UNIT	Well Location: T24S / R31E / SEC 25 / NWNW /	County or Parish/State: /
Well Number: 626H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM012121	Unit or CA Name: COTTON DRAW UNIT	Unit or CA Number: NMNM70928X
US Well Number: 300155317600X1	Well Status: Drilling Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Subsequent Report

Sundry ID: 2781658

Type of Submission: Subsequent Report

Date Sundry Submitted: 03/26/2024

Date Operation Actually Began: 02/21/2024

Type of Action: Drilling Operations

Time Sundry Submitted: 09:29

Actual Procedure: PRODUCTION CASING - (2/21/24 – 3/3/24) TD 7-7/8" HOLE @ 27599'. PRODUCTION RIH W/ 681 JTS 5-1/2" 20# P110 CSG, SET @ 27584'. LEAD W/ 913 SX CMT, CL OTHER, YLD 1.47 CU FT/SK. TAIL W/ 2800 SX CMT, CLASS H, YLD 1.27 CU FT/SK. DISP W/ 610 BBLS WATER. ETOC @ 760'. PRODUCTION CSG WILL BE TESTED BEFORE COMPLETIONS. RR 3/7/24 @ 01:30.

Received by OCD: 4/2/2024 7:53:56 AM

Page 7 of 11

Well Name: COTTON DRAW UNIT	Well Location: T24S / R31E / SEC 25 / NWNW /	County or Parish/State: /
Well Number: 626H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM012121	Unit or CA Name: COTTON DRAW UNIT	Unit or CA Number: NMNM70928X
US Well Number: 300155317600X1	Well Status: Drilling Well	Operator: DEVON ENERGY PRODUCTION COMPANY LP

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: WINDELL SALTER	Signed on: MAR 26, 2024 09:29 AM
Name: DEVON ENERGY PRODUCTION COMPANY LP	
Title: Agent	
Street Address: 333 W SHERIDAN AVE	
City: OKLAHOMA CITY	State: OK
Phone: (405) 919-9461	
Email address: WINDELL.SALTER@DVN.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 03/29/2024
Signature: Jonathon Shepard	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	NMNM012121
6. If Indian, Allottee or Tribe Name	

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well		COTTON DRAW UNIT/NMNM70928X
☒ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		COTTON DRAW UNIT/626H
DEVON ENERGY PRODUCTION COMPANY LP		9. API Well No.
3a. Address 333 WEST SHERIDAN AVE, OKLAHOMA CITY,		3001553176
3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area
(405) 235-3611		BONE SPRING/WOLFCAMP (GAS)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State
SEC 25/T24S/R31E/NMP		EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Agent	
WINDELL SALTER / Ph: (405) 919-9461	Title	
(Electronic Submission)	Date	03/26/2024
Signature		

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Petroleum Engineer	03/29/2024
JONATHON W SHEPARD / Ph: (575) 234-5972 / Accepted	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	CARLSBAD

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Additional Information

Location of Well

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CONFIDENTIAL

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 328703

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 328703
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	• For future reference, all casing strings that utilize a bradenhead squeeze cementing program are required to run and submit a CBL.	10/3/2024
keith.dziokonski	• Please submit pressure test for Production Casing on next Sundry, a CBL will also be required for approval to determine tie-back and zonal isolation.	10/3/2024