

Well Name: ANTELOPE 5 FEDERAL DEEP	Well Location: T24S / R35E / SEC 5 / SESW / 32.2411183 / -103.3916739	County or Parish/State: LEA / NM
Well Number: 03	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM14164	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002537538	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2803680

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 07/30/2024 Time Sundry Submitted: 06:45

Date Operation Actually Began: 07/15/2024

Actual Procedure: THE FINAL WELLBORE AND PA JOB SUMMARY ARE ATTACHED. CUT AND CAP WERE COMPLETE ON 7/29/2024.

SR Attachments

Actual Procedure

ANTELOPE_5_FEDERAL__003_PA_SR_SUB_7.30.2024_20240730064508.pdf

Received by OCD: 9/12/2024 11:04:30 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: JUL 30, 2024 06:45 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 08/02/2024
Signature: James A Amos	

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	
11. Country or Parish, State	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

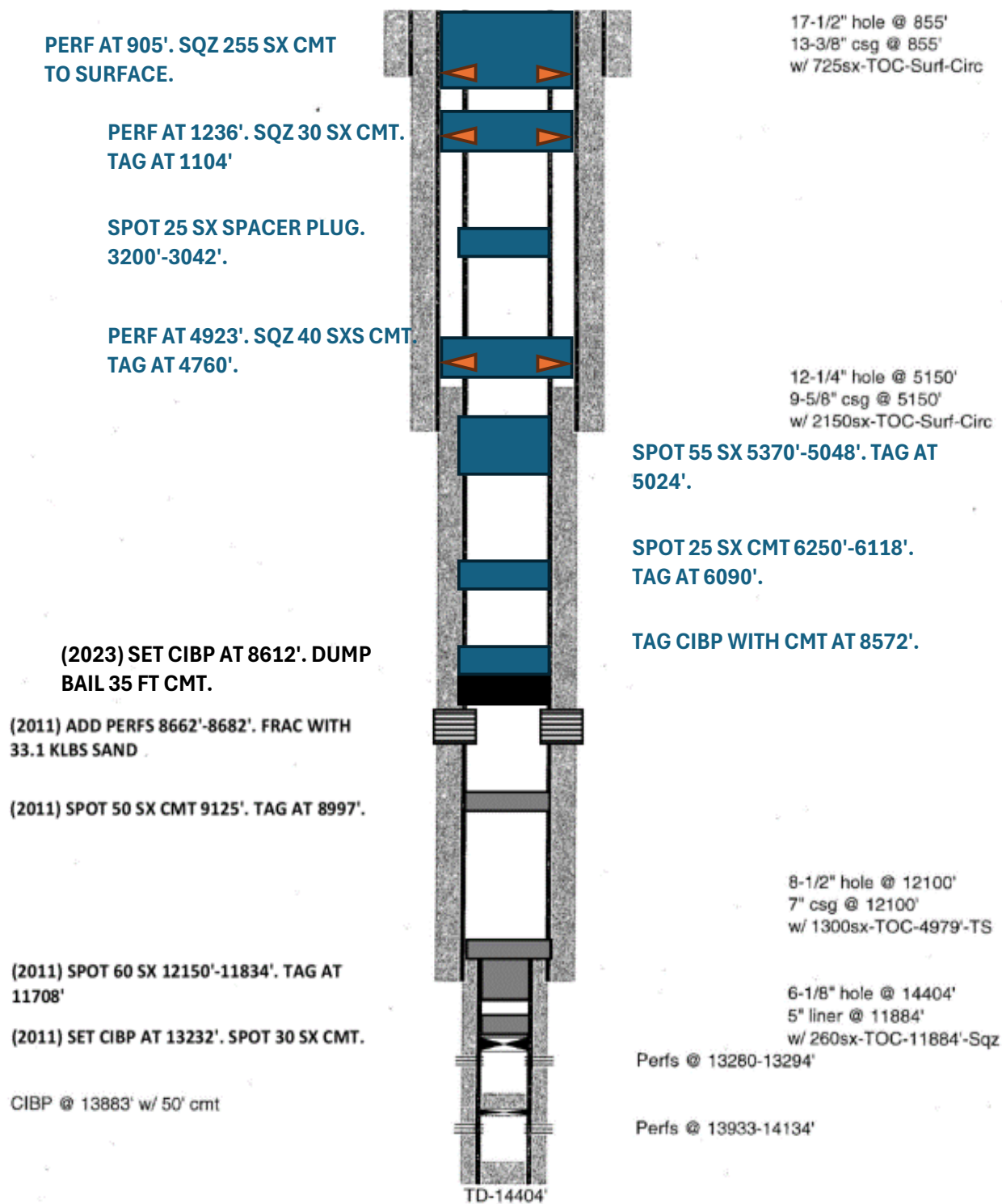
Additional Information

Location of Well

0. SHL: SESW / 660 FSL / 1980 FWL / TWSP: 24S / RANGE: 35E / SECTION: 5 / LAT: 32.2411183 / LONG: -103.3916739 (TVD: 0 feet, MD: 0 feet)

BHL: SESW / 660 FSL / 1980 FWL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

ANTELOPE 5 FEDERAL #003
30-025-37538
FINAL WELLBORE DIAGRAM



ANTELOPE 5 FEDERAL #003**30-025-37538****PA JOB SUMMARY**

Start Date	Remarks
7/15/2024	CREW TRAVEL TO LOCATION
7/15/2024	HPJSM W/ ALL PERSONAL ON LOCATION
7/15/2024	PERFORMED PRE-TRIP RIG INSPECTION
7/15/2024	LOAD WS TBG & LOAD P&A EQUIP
7/15/2024	DROVE PULLING UNIT & P&A PUMP ASSOCIATED EQUIP FROM THE AVOGATO 30 31 STATE COM 071Y TO THE ANTELOPE 5 FEDERAL 003
7/15/2024	HPJSM W/ ALL PERSONAL ON LOCATION DISCUSSED FIT FOR DUTY, STAY HYDRATED DRINK WATER TAKE BREAKS EAT FRUIT, ZERO TOLERANCE, HAND & FINGER SAFETY CAMPAIGN, STOP WORK AUTHORITY, LOTO, PPE, MEET & GREET, GOOD COMMUNICATION AT ALL TIMES, PINCH POINTS & HAND PLACEMENT, SUSPENDED LOADS, LINE OF FIRE, ONE TASK AT A TIME, TRIP HAZARDS, H2S, MUSTER AREA, HOUSE KEEPING, UPDATE JSA AS TASK CHANGES
7/15/2024	UNLOAD AND SPOTTED P&A PUMP & ASSOCIATED EQUIPMENT, UNLOAD & SPOTTED BASE BEAM
7/15/2024	PERFORM LO/TO ON PUMPING UNIT PANEL BOX, MIRU AXIS ENERGY RIG 2141 & P&A ASSOCIATED EQUIP
7/15/2024	SET PIPE RACKS & MI OIL DOG PIPE RENTAL UNLOAD 350 JTS OF 2-3/8" L-80 WS TBG
7/15/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
7/15/2024	FUNCTION TEST BOP W/ A GOOD TEST
7/15/2024	ND 10K B1 WH FLANGE
7/15/2024	NU 10K X 5K X 7-1/16" SPOOL, NU 5K HYD BOP W/ 5K 2-3/8" PIPE RAMS ON TOP AND 5K BLINDS ON BOTTOM
7/15/2024	RU WORK FLOOR W/ 2-3/8" TBG HANDLING TOOLS, SET UP SAFETY EQUIP, CENTER & LEVEL RIG OVER HOLE
7/15/2024	PERFORM BOP CLOSING DRILL SECURED WELL CREW MET @ MUSTER AREA IN 1 MIN
7/15/2024	SAFETY CAPTAIN DAVID PEREZ ARRIVED TO LOCATION HAVE SAFETY MEETING WITH OXY SAFETY CAPTAIN PERFORMED A JOINT SAFETY INSPECTION / DISCUSS MEET AND GREET / JSA MUST BE CONDUCTED AT THE JOB SITE BEFORE THE COMMENCEMENT OF A JOB, UPDATE JSA AS TASK CHANGES / JSA MUST BE SIGN BY EVERY INDIVIDUAL ON LOCATION / WELL CONTROL SHEETS / LIFE SAVING RULES / DRIVING / BOPE DRILL / HAND / SAFETY PROGRAM, SDFN
7/15/2024	CREW TRAVEL BACK HOME
7/16/2024	CREW TRAVEL TO LOCATION
7/16/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/16/2024	PERFORMED DAILY START UP RIG INSPECTION
7/16/2024	SET CO/FO & FUNCTION TEST
7/16/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI

7/16/2024	OPEN WELL TALLY 300 JTS OF 2-3/8" L-80 WS TBG, PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED PICKING UP 2-3/8" WS TBG RUNNING RABBIT ON PIPE TAG EXISTING CMT TOC @ 8572' (TMD) W/ 270 JTS IN THE HOLE 15' IN ON JT# 271, LD 1 JT (#271) PICK UP 10' 4' X 2-3/8" TBG SUBS
7/16/2024	RU PUMP ON TBG CIRC WELL CLEAN W/ 320 BBLS OF 10# BW MIX 52 GAL OF FLEX GEL W/ 260 BBLS OF 10# BW
7/16/2024	PRESSURE TEST EXISTING 7" CIBP & 7" PROD CSG TO 500 PSI HOLD PRESSURE FOR 30 MIN W/ A GOOD TEST BLEED OFF PRESSURE
7/16/2024	LD 10' 4' X 2-3/8" TBG SUBS, POOH LD 73 JTS OF 2-3/8" WS TBG PICK UP 4' X 2-3/8" TBG SUB EOT @ 6250' W/ 197 JTS IN THE HOLE, CLOSE BOP, INSTALL 2-3/8" TIW VALVE
7/16/2024	SECURE WELL SDFN
7/16/2024	CREW TRAVEL BACK HOME
7/17/2024	CREW TRAVEL TO LOCATION
7/17/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/17/2024	PERFORMED DAILY START UP RIG INSPECTION
7/17/2024	SET CO/FO & FUNCTION TEST
7/17/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
7/17/2024	OPEN WELL MIRU AXIS ENERGY CMT BULK TRK LOAD BULK TRK W/ 350 SXS CLASS C CMT BREAK CIRC W/ 5 BBLS OF 10# BW, 1ST PLUG) BALANCED PLUG F/ 6250' - 6118' SPOT 25 SXS CLASS C CMT, W/ (2% CALCIUM CHLORIDE) 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, 158' PLUG CAP, DISPLACE TOC TO 6092' DISPLACE W/ 23.57 BBLS OF 10# BW, LD 4' X 2-3/8" TBG SUBS POOH W/ 15 STANDS LD 4 JTS OF 2-3/8" WS TBG EOT @ 5163' W/ 163 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 23 BBLS OF 10# BW
7/17/2024	SECURE WELL WOC 4 HRS TO TAG
7/17/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 6090' (TMD) W/ 192 JTS IN THE HOLE 8' IN ON JT# 193, NOTE: MR. JOE BALDERAZ W/ NMBLM ON LOCATION WITNESS TAG GIVE THE OK TO CONTINUE AS PROGRAM
7/17/2024	POOH LD 24 JTS OF 2-3/8" WS TBG PICK UP 10' 6' X 2-3/8" TBG SUBS EOT @ 5370' (TMD) W/ 169 JTS IN THE HOLE
7/17/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW 2ND PLUG) BALANCED PLUG F/ 5370' - 5048' SPOT 55 SXS CLASS C CMT, 12.93 BBLS SLURRY, 14.8# 1.32 YIELD, 348' PLUG CAP, DISPLACE TOC TO 5022' DISPLACE W/ 19.43 BBLS OF 10# BW, LD 10' 8' X 2-3/8" TBG SUBS POOH W/ 15 STANDS LD 10 JTS OF 2-3/8" WS TBG EOT @ 4086' W/ 129 JTS IN THE HOLE, RU PUMP REVERSE OUT W/ 20 BBLS OF 10# BW, INSTALL 2-3/8" TIW VALVE CLOSE BOP, WASH UP PUMP & FLOW BACK PIT
7/17/2024	SECURE WELL SDFN
7/17/2024	CREW TRAVEL BACK HOME
7/18/2024	CREW TRAVEL TO LOCATION
7/18/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/18/2024	PERFORMED DAILY START UP RIG INSPECTION
7/18/2024	SET CO/FO & FUNCTION TEST
7/18/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
7/18/2024	OPEN WELL RIH W/ 2-3/8" WS TBG TAG TOC @ 5024' (TMD) W/ 158 JTS IN THE HOLE 15' IN ON JT# 159

7/18/2024	POOH W/ 76 STANDS & LD 7 JTS OF 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB
7/18/2024	MAKE UP 7" (5.875" OD) 32-A PKR, RIH W/ 2-3/8" WS TBG SET 7" 32-A PKR @ 4440' W/ 140 JTS IN THE HOLE
7/18/2024	LOAD BACK SIDE W/ 5 BBLS OF 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
7/18/2024	MIRU RTX WL RU & TEST PCE, MAKE UP & RIH W/ 1.1' X 1.43" RS, 1.2" X 1-3/8" CCL, 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD, 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES, 1.2" X 1 9/16" DECENTRALIZER WENT DOWN TO 4923' SHOT 6 SQZ HOLES POOH RDMO WL
7/18/2024	RU PUMP ON TBG EST - INJ RATE W/ 10# BW 2.5 BPM @ 600 PSI PUMP 25 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 9-5/8" INTER CSG
7/18/2024	PUMP AHEAD 5 BBLS OF 10# BW 3RD PLUG) PERF @ 4923' SQZ 40 SXS CLASS C CMT, 9.40 BBLS SLURRY, 14.8# 1.32 YIELD, 253' PLUG CAP / DISPLACE TOC TO 4774' / DISPLACE W/ 29.57 BBLS OF 10# BW, ISIP = 100 PSI WASH UP PUMP & FLOW BACK PIT
7/18/2024	SECURE WELL SDFN
7/18/2024	CREW TRAVEL BACK HOME
7/19/2024	CREW TRAVEL TO LOCATION
7/19/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/19/2024	PERFORMED DAILY START UP RIG INSPECTION
7/19/2024	SET CO/FO & FUNCTION TEST
7/19/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
7/19/2024	OPEN WELL UNSEAT PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 4760' (TMD) W/ 150 JTS IN THE HOLE
7/19/2024	POOH W/ 50 STANDS & LD 49 JTS OF 2-3/8" WS TBG LEAVE JT# 50 ON THE ELEVATORS BREAK & LD PKR
7/19/2024	PICK UP 4' X 2-3/8" PERF TBG SUB RIH OPEN ENDED W/ 50 STANDS OF 2-3/8" WS TBG EOT @ 3200' W/ 101 JTS IN THE HOLE NOTE: PER NMBLM C-103 APPVD P&A PROCEDURE NO MORE THAN 3000' IS ALLOWED BETWEEN CMT PLUGS IN CASED HOLE AND 2000' IN OPEN HOLE, (SPACER PLUG REQUIRED)
7/19/2024	RU CMT PUMP ON TBG BREAK CIRC W/ 5 BBLS OF 10# BW, 4TH PLUG) SPACER PLUG BALANCED PLUG F/ 3200' - 3042' SPOT 25 SXS CLASS C CMT, 5.87 BBLS SLURRY, 14.8# 1.32 YIELD, 158' PLUG CAP / DISPLACE TOC TO 3042' / DISPLACE W/ 11.77 BBLS OF 10# BW NO TAG REQUIRED
7/19/2024	POOH W/ 17 STANDS & LD 67 JTS OF 2-3/8" WS TBG BREAK 4' X 2-3/8" PERF TBG SUB
7/19/2024	MAKE UP 7" (5.875" OD) 32-A PKR, RIH W/ 2-3/8" WS TBG SET 7" 32-A PKR @ 767' W/ 24 JTS IN THE HOLE
7/19/2024	LOAD BACK SIDE W/ 2 BBLS OF 10# BW TEST PKR TO 500 PSI W/ A GOOD TEST
7/19/2024	MIRU RTX WL RU & TEST PCE, MAKE UP & RIH W/ 1.1' X 1.43" RS, 1.2" X 1-3/8" CCL, 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD, 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES, 1.2" X 1 9/16" DECENTRALIZER WENT DOWN TO 1236' SHOT 6 SQZ HOLES POOH RDMO WL

7/19/2024	RU PUMP ON TBG EST – INJ RATE W/ 10# BW 2.5 BPM @ 500 PSI PUMP 10 BBLS OF 10# BW W/ FULL RETURNS ON SURF ON THE 9-5/8" INTER CSG, KEEP PUMPING BOTTOMS UP TO GET GAS & TRASH OUT, CIRC A TOTAL OF 85 BBLS OF 10# BW
7/19/2024	PUMP AHEAD 5 BBLS OF 10# BW 5TH PLUG) PERF @ 1236' SQZ 30 SXS CLASS C CMT, 7.05 BBLS SLURRY, 14.8# 1.32 YIELD, 190' PLUG CAP / DISPLACE TOC TO 1124' / DISPLACE W/ 16.2 BBLS OF 10# BW, ISIP = 200 PSI WASH UP PUMP & FLOW BACK PIT
7/19/2024	SECURE WELL SDFN
7/19/2024	CREW TRAVEL BACK HOME
7/20/2024	CREW TRAVEL TO LOCATION
7/20/2024	HPJSM WITH ALL PERSONAL ON LOCATION
7/20/2024	PERFORMED DAILY START UP RIG INSPECTION
7/20/2024	SET CO/FO & FUNCTION TEST
7/20/2024	CHECK PSI ON WELL ALL STRINGS = 0 PSI
7/20/2024	OPEN WELL UNSEAT PKR RIH W/ 2-3/8" WS TBG TAG TOC @ 1104' (TMD) W/ 34 JTS IN THE HOLE 12' OUT ON JT# 35
7/20/2024	POOH LD 35 JTS OF 2-3/8" WS TBG BREAK & LD PKR
7/20/2024	MIRU RTX WL RU & TEST PCE, MAKE UP & RIH W/ 1.1' X 1.43" RS, 1.2" X 1-3/8" CCL, 1" X 1-3/8" DOUBLE O-RING TEAR DROP 5" X 1-9/16" FIRING HEAD, 3' X 1-9/16" GUN LOADED 6 SPF W/GEO 2.7G CHARGES, 1.2" X 1 9/16" DECENTRALIZER WENT DOWN TO 905' SHOT 6 SQZ HOLES POOH RDMO WL
7/20/2024	RU PUMP ON 7" PROD CSG CLOSE BOP BLINDS EST – INJ RATE W/ 10# BW 2.5 BPM @ 400 PSI PUMP 20 BBLS W/ FULL RETURNS ON 9-5/8" INTER CSG
7/20/2024	RD WORK FLOOR & ASSOCIATED EQUIP
7/20/2024	ND 5K HYD BOP, ND 5K X 10K SPOOL
7/20/2024	NU 10K X 7-1/16" B-1 WH FLANGE
7/20/2024	LOAD BULK TRK W/ 300 SX CLASS C CMT, RU CMT PUMP ON 7" PROD CSG BREAK CIRC PUMP AHEAD 10 BBLS OF 10# BW 6TH PLUG) PERF @ 905' SQZ 255 SX CLASS C CMT, 59.94 BBLS SLURRY, 14.8# 1.32 YIELD, CIRC CMT DOWN 7" PROD CSG OUT 9-5/8" INTER CSG, (7" PROD CSG / 143.17 SXS / 33.65 BBLS) & (9-5/8" INTER CSG / 111.83 SXS / 26.29 BBLS) F/ 905' – 0' (SURF) GOT FULL RETURNS ON 9-5/8" INTER CSG, CLOSE VALVE AND LEFT 500 PSI ON PROD CSG, WOC TOP OFF HOLE W/ CMT VERIFY CMT AT SURF / RU CMT PUMP ON THE 13-3/8" SURF – CSG TRY TO PUMP CMT W/ NO LUCK 13-3/8" SURF – CSG PRESSURE UP TO 500 PSI W/ NO LEAK OFF WASH UP PUMP & FLOW BACK PIT
7/20/2024	RDMO PU & P&A PUMP ASSOCIATED EQUIP, CLEAN LOC P&A JOB COMPLETED SDFW
7/20/2024	CREW TRAVEL BACK HOME.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 383054

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 383054
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Follow BLM COAs DHM installed 7/29/24	10/9/2024