

Well Name: DRIVER 14 FED COM	Well Location: T23S / R33E / SEC 14 / TR N / 32.2997857 / -103.5434571	County or Parish/State: LEA / NM
Well Number: 705H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM126493	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002551969	Operator: EOG RESOURCES INCORPORATED	

Notice of Intent

Sundry ID: 2800260

Type of Submission: Notice of Intent

Date Sundry Submitted: 07/11/2024

Date proposed operation will begin: 10/01/2024

Type of Action: Plug and Abandonment

Time Sundry Submitted: 12:34

Procedure Description: EOG proposes to P&A this wellbore using the attached procedure. Current and proposed wellbore schematics attached.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- Driver_14_Fed_Com_705H___Current_WBD_2024.07.11_20240711123413.pdf
- Driver_14_Fed_Com_705H___PA_WBD_2024.07.11_20240711123406.pdf
- Driver_14_Fed_Com_705H_PA_Procedure_2024.07.11_20240711123357.pdf

Received by OCD: 9/25/2024 7:26:11 AM

Page 2 of 22

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Conditions of Approval

Specialist Review

2800260__Driver_14_Fed_Com_705H__Procedure_and_COA_20240715080438.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KRISTINA AGEE	Signed on: JUL 11, 2024 12:34 PM
Name: EOG RESOURCES INCORPORATED	
Title: Senior Regulatory Administrator	
Street Address: 5509 Champions Dr.	
City: Midland	State: TX
Phone: (432) 686-6996	
Email address: kristina_agee@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY	BLM POC Title: ENGINEER
BLM POC Phone: 5759884722	BLM POC Email Address: KIMMATTY@BLM.GOV
Disposition: Approved	Disposition Date: 07/15/2024
Signature: Keith Immatty	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name
		7. If Unit of CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2		8. Well Name and No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API Well No.
2. Name of Operator	3a. Address	10. Field and Pool or Exploratory Area
3b. Phone No. (include area code)		11. Country or Parish, State
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: TR N / 1002 FSL / 1394 FWL / TWSP: 23S / RANGE: 33E / SECTION: 14 / LAT: 32.2997857 / LONG: -103.5434571 (TVD: 0 feet, MD: 0 feet)

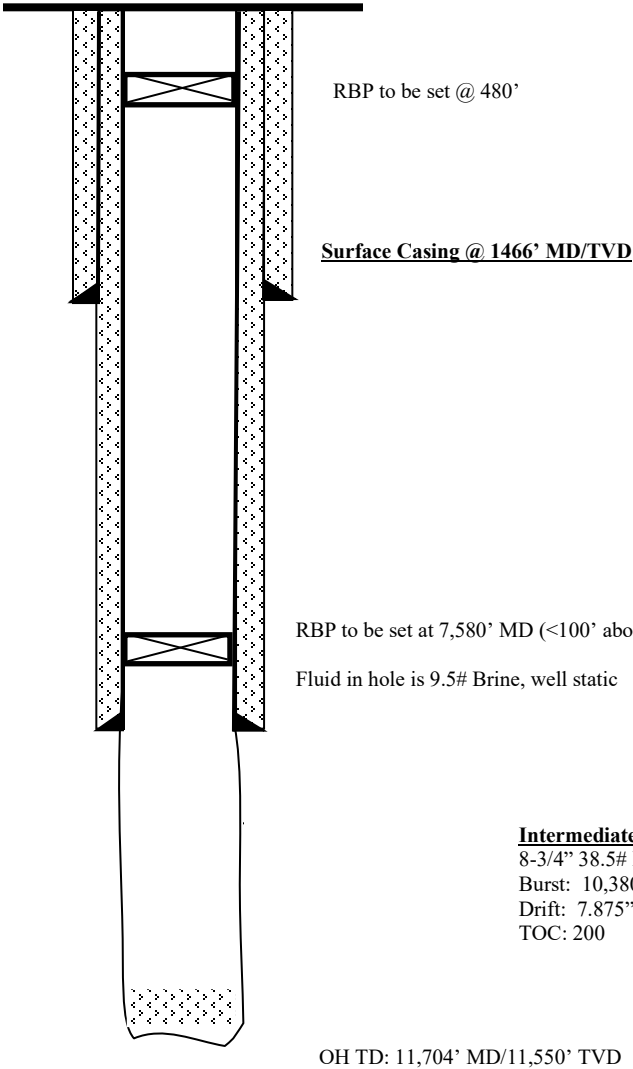
PPP: TR O / 100 FSL / 2230 FEL / TWSP: 23S / RANGE: 33E / SECTION: 14 / LAT: 32.2976944 / LONG: -103.5418292 (TVD: 10135 feet, MD: 10226 feet)

BHL: TR B / 100 FNL / 330 FWL / TWSP: 23S / RANGE: 33E / SECTION: 11 / LAT: 32.3261837 / LONG: -103.5418444 (TVD: 10400 feet, MD: 20694 feet)

EOG Resources
Driver 14 Fed Com 705H
Permian (Wolfcamp) Field
30-025-51969
1002' FSL & 1394' FWL
Section 14 Township 23S Range 33E
Lea, New Mexico

Proposed T&A WBD
7/10/2024

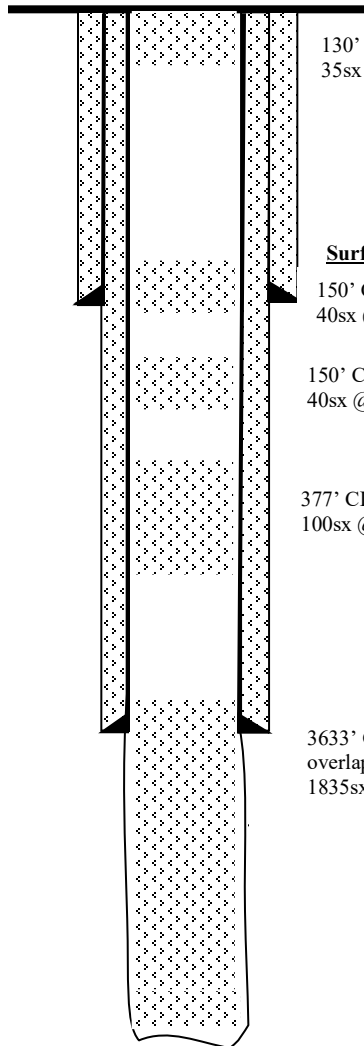
Formation Top	TVD
Rustler	1287'
Tamarisk	1393'
Top of Salt	1794'
Base of Salt	5079'
Lamar	5356'
Bell Canyon	5383'
Cherry Canyon	6166'
Brushy Canyon	7590'
Bone Spring Lime	9184'
Leonard	9319'
First BS Sand	10268'
Second BS Shale	10586'
Second BS Sand	10268'
Third BS Carb	11485'
Third BS Sand	12356'
Wolfcamp	12363'



EOG Resources
Driver 14 Fed Com 705H
Permian (Wolfcamp) Field
 30-025-51969
 1002' FSL & 1394' FWL
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Wolfcamp	12363'



130' CL C cmt plug @ surface
 35sx @14.8 ppg / 1.32 yld; (tag req'd)

Surface Casing @ 1466' MD/TVD

150' CL C cmt plug from 1,391' – 1,541' to cover shoe
 40sx @14.8 ppg / 1.32 yld; (tag req'd)

150' CL C cmt plug from 1,869' – 1,719' to cover top of Salt
 40sx @14.8 ppg / 1.32 yld; (tag req'd)

377' CL C cmt plug from 5,410' MD / 5,406' TVD – 5,032' MD / 5,029' TVD to cover top of Delaware & BTM of Salt
 100sx @14.8 ppg / 1.32 yld

3633' CI H cmt plug from 11,704 MD/11,550' TVD – 8,071' MD/7,993'TVD to fill open hole and overlap intermediate casing shoe
 1835sx @15.6 ppg / 1.21 yld

Intermediate Casing @ 8171' MD/8,093' TVD

8-3/4" 38.5# P110 Vam Sprint SF
 Burst: 10,380 psi Collapse: 5210 psi Tensile: 1,209 kips
 Drift: 7.875" ID: 7.92"
 TOC: 200

OH TD: 11,704' MD/11,550' TVD

EOG Resources
Driver 14 Fed Com #705H
Proposed Procedure to P&A Well
7/11/2024

General Drilling Info

API Number: 30-025-51969
Surface Location: 1002' FSL & 1394' FWL
Section 14 Township 23S Range 33E

Casing Information

10-3/4" 40.5# J55 BTC: 1,466' MD/TVD
8-3/4" 38.5# P110 VAM Sprint SF: 8,171' MD / 8,093' TVD

Current/Final TD: 11,704' MD / 11,550' TVD

Formation tops: Please see attached proposed P&A wellbore diagram

Recommended Procedure to P&A Well:

1. MIRU workover rig (proposed operations to be started by 10/1/2024). Notify the BLM prior to this date, if plugging operations are delayed. This is very important in order to deter any enforcement action(s) by the BLM.
2. Notify the BLM office at least 24 hrs. prior to starting P&A operations.
3. MIRU workover rig. ND WH, NU and test BOPE.
4. Retrieve both bridge plugs placed inside casing.
5. Displace the hole with 9.0+ ppg mud. Minimum density of 9.0 ppg, containing at least 50 lbs. of gel per 100 bbls of brine water.
6. Perform CBL from float collar (8,065') to surface to ensure adequate cement on backside of 8-3/4" casing.
 - a. Note: If CBL does not show adequate cement behind 8-3/4" casing, contact BLM to discuss modified plan
7. Spot Cement Plug #1- Ensure the sacrificial tubing is close to bottom at 11,704'. Spot a 3,633' cement plug from 11,704' to 8,071'. 1835 sx of Class H cement mixed at 15.6 ppg (1.21 yld) will be required. Sting out of sacrificial tubing.

8. Spot Cement Plug #2 - Ensure the end of tubing is at 5,410'. Spot a 377' cement plug from 5,410' to 5,032' to cover from Delaware to bottom of salt (@ 5,079TVD/MD 100 sx of Class H cement mixed at 14.8 ppg (1.32 yld) will be required.
9. Spot Cement Plug #3 – PU until the end of tubing is at 1,869'. Spot a 150' cement plug from 1,869' to 1,719' to cover from the top of salt (@ 1,794'). 40 sx of Class C cement mixed at 14.8 ppg (1.32 yld) will be required. Tag required.
10. PU above TOC and wait at least 4 hrs. Tag TOC to verify that the TOC is at 1,794' or less.
11. Spot Cement Plug #4 – PU until the end of tubing is at 1,541'. Spot a 150' cement plug from 1,541' to 1,391' to cover the surface casing shoe (@ 1,466'). 40 sx of Class C cement mixed at 14.8 ppg (1.32 yld) will be required. Tag required.
12. PU above TOC and wait at least 4 hrs. Tag TOC to verify that the TOC is at 1,466' or less.
13. Spot Cement Plug #5 – PU until the end of tubing is at 130'. Spot a 130' surface plug from 130' to base of cellar. 35 sx of Class C cement mixed at 14.8 ppg (1.32 yld) will be required.
14. Notify BLM at least 4 hrs. prior to cutting off wellhead for them to verify that cement is at surface in the casing and all annuli.
15. Cut off wellhead and all casing strings to the base of the cellar or at least 3' below ground level.
16. Install permanent P&A well marker as follows:
 - a. 4" pipe, 10' in length, 4' above GL, imbedded in cement.
 - b. The following information must be permanently inscribed on the dry hole marker.
 - i. Well name and number – Driver 14 Fed Com #705H
 - ii. Name of operator – EOG Resources
 - iii. Lease serial number – NMNM126493
 - iv. Surface location survey information
1002' FSL & 1394' FWL
Sec 14-T23S-R33E

EOG Resources
Driver 14 Fed Com #705H
Proposed Procedure to P&A Well
7/11/2024

General Drilling Info

API Number: 30-025-51969
Surface Location: 1002' FSL & 1394' FWL
Section 14 Township 23S Range 33E

Casing Information

10-3/4" 40.5# J55 BTC: 1,466' MD/TVD
8-3/4" 38.5# P110 VAM Sprint SF: 8,171' MD / 8,093' TVD

Current/Final TD: 11,704' MD / 11,550' TVD

Formation tops: Please see attached proposed P&A wellbore diagram

Recommended Procedure to P&A Well:

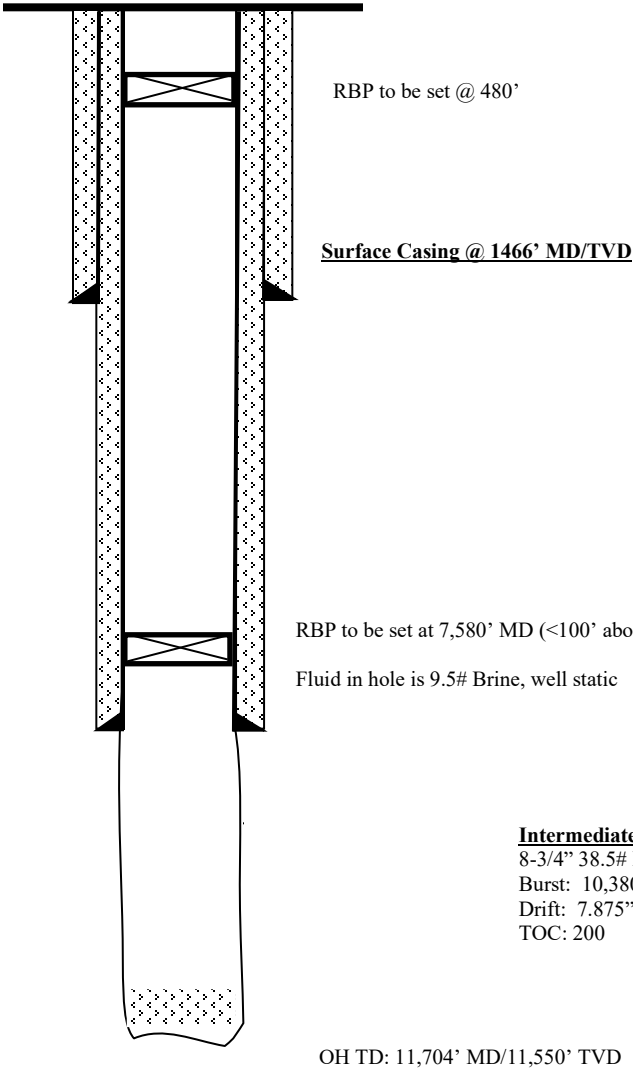
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2. Notify the BLM office at least 24 hrs. prior to starting P&A operations.
3. MIRU workover rig. ND WH, NU and test BOPE.
4. Retrieve both bridge plugs placed inside casing.
5. Displace the hole with 9.0+ ppg mud. Minimum density of 9.0 ppg, containing at least 50 lbs. of gel per 100 bbls of brine water.
6. Perform CBL from float collar (8,065') to surface to ensure adequate cement on backside of 8-3/4" casing.
 - a. Note: If CBL does not show adequate cement behind 8-3/4" casing, contact BLM to discuss modified plan. **BLM note: Send BLM CBL and verify plan forward. Below plugs may need to be changed to Perf and Sqz**
7. Spot Cement Plug #1- Ensure the sacrificial tubing is close to bottom at 11,704'. Spot a 3,633' cement plug from 11,704' to 8,071'. 1835 sx of Class H cement mixed at 15.6 ppg (1.21 yld) will be required. Sting out of sacrificial tubing.

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12. PU above TOC and wait at least 4 hrs. Tag TOC to verify that the TOC is at 1,466' or less.
13. Spot Cement Plug #5 – PU until the end of tubing is at 130'. Spot a 130' surface plug from 130' to base of cellar. 35 sx of Class C cement mixed at 14.8 ppg (1.32 yld) will be required.
14. Notify BLM at least 4 hrs. prior to cutting off wellhead for them to verify that cement is at surface in the casing and all annuli.
15. Cut off wellhead and all casing strings to the base of the cellar or at least 3' below ground level.
16. Install permanent P&A well marker as follows:
 - a. 4" pipe, 10' in length, 4' above GL, imbedded in cement.
 - b. The following information must be permanently inscribed on the dry hole marker.
 - i. Well name and number – Driver 14 Fed Com #705H
 - ii. Name of operator – EOG Resources
 - iii. Lease serial number – NMNM126493
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1002' FSL & 1394' FWL
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EOG Resources
Driver 14 Fed Com 705H
Permian (Wolfcamp) Field
30-025-51969
1002' FSL & 1394' FWL
Section 14 Township 23S Range 33E
Lea, New Mexico

Proposed T&A WBD
7/10/2024

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 1002' FSL & 1394' FWL
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7/10/2024

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 35sx @14.8 ppg / 1.32 yld; (tag req'd)

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3633' CI H cmt plug from 11,704 MD/11,550' TVD – 8,071' MD/7,993' TVD to fill open hole and
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Intermediate Casing @ 8171' MD/8,093' TVD

8-3/4" 38.5# P110 Vam Sprint SF
 Burst: 10,380 psi Collapse: 5210 psi Tensile: 1,209 kips
 Drift: 7.875" ID: 7.92"
 TOC: 200

BLM Note: Send copy of CBL to BLM and verify plan forward. Plugs may need to be changed to Perf and Sqz

OH TD: 11,704' MD/11,550' TVD

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **fresh** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours for Class C or accelerated cement (calcium chloride) and 6 hours for Class H. Tagging the plug means running in the hole with a string of tubing or drill pipe and placing sufficient weight on the plug to ensure its integrity. Other methods of tagging the plug may be approved by the BLM authorized officer or BLM field representative.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

Fluid used to mix the cement in R111Q shall be saturated with the salts common to the section penetrated, and in suitable proportions but not less than 1% and not more than 3% calcium chloride by weight of cement will be considered the desired mixture whenever possible.

6. Dry Hole Marker: All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified *BY PHONE* (numbers listed in 2. Notifications) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.**

The well bore shall then be capped with a 4-inch pipe, 10-feet in length, 4 feet above ground and embedded in cement, unless otherwise noted in COA (requirements will be attached). The following information shall be permanently inscribed on the dry hole marker: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds). A weep hole shall be left if a metal plate is welded in place.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo “interim” reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo “final” reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any/all contaminants, scrap/trash, equipment, pipelines and powerlines **(Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure)**. Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip (across the slope and seed as specified in the original APD COA. **This will apply to well pads, facilities, and access roads.** Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you have issues or

concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech/Environmental Protection Specialist
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Jose Martinez-Colon
Environmental Protection Specialist
575-234-5951

Mark Mattozzi
Environmental Protection Specialist
575-234-5713

Robert Duenas
Environmental Protection Specialist
575-234-2229

Doris Lauger Martinez
Environmental Protection Specialist
575-234-5926

Jaden Johnston
Environmental Protection Asst. (Intern)
575-234-6252

EOG Resources
Driver 14 Fed Com #705H
Proposed Procedure to P&A Well
7/11/2024

General Drilling Info

API Number: 30-025-51969
Surface Location: 1002' FSL & 1394' FWL
Section 14 Township 23S Range 33E

Casing Information

10-3/4" 40.5# J55 BTC: 1,466' MD/TVD
8-3/4" 38.5# P110 VAM Sprint SF: 8,171' MD / 8,093' TVD

Current/Final TD: 11,704' MD / 11,550' TVD

Formation tops: Please see attached proposed P&A wellbore diagram

Recommended Procedure to P&A Well:

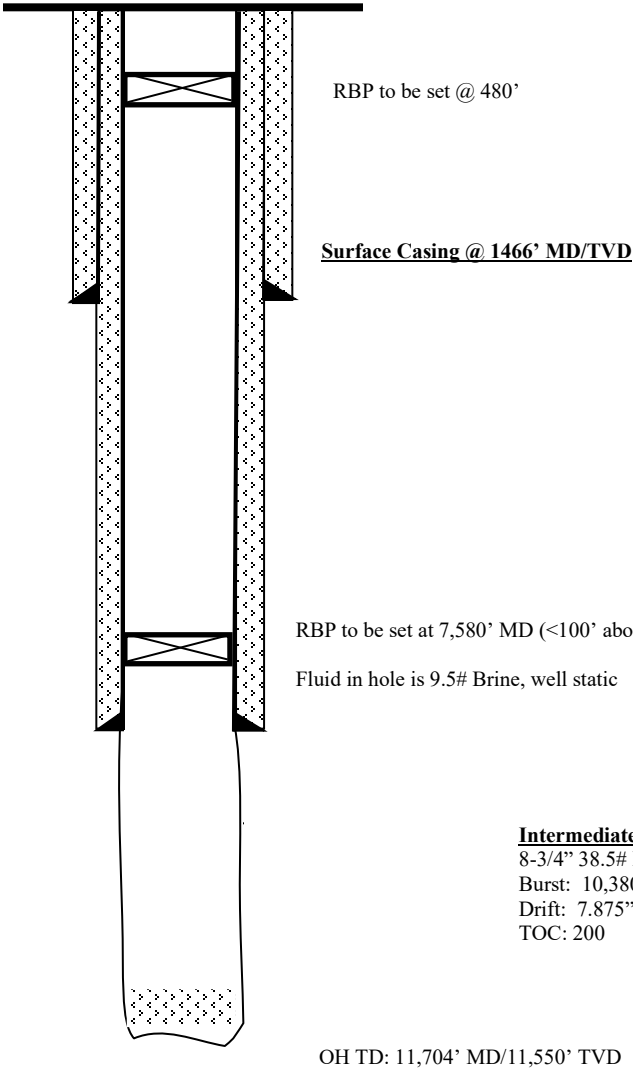
1. MIRU workover rig (proposed operations to be started by 10/1/2024). Notify the BLM prior to this date, if plugging operations are delayed. This is very important in order to deter any enforcement action(s) by the BLM.
2. Notify the BLM office at least 24 hrs. prior to starting P&A operations.
3. MIRU workover rig. ND WH, NU and test BOPE.
4. Retrieve both bridge plugs placed inside casing.
5. Displace the hole with 9.0+ ppg mud. Minimum density of 9.0 ppg, containing at least 50 lbs. of gel per 100 bbls of brine water.
6. Perform CBL from float collar (8,065') to surface to ensure adequate cement on backside of 8-3/4" casing.
 - a. Note: If CBL does not show adequate cement behind 8-3/4" casing, contact BLM to discuss modified plan
7. Spot Cement Plug #1- Ensure the sacrificial tubing is close to bottom at 11,704'. Spot a 3,633' cement plug from 11,704' to 8,071'. 1835 sx of Class H cement mixed at 15.6 ppg (1.21 yld) will be required. Sting out of sacrificial tubing.

8. Spot Cement Plug #2 - Ensure the end of tubing is at 5,410'. Spot a 377' cement plug from 5,410' to 5,032' to cover from Delaware to bottom of salt (@ 5,079TVD/MD 100 sx of Class H cement mixed at 14.8 ppg (1.32 yld) will be required.
9. Spot Cement Plug #3 – PU until the end of tubing is at 1,869'. Spot a 150' cement plug from 1,869' to 1,719' to cover from the top of salt (@ 1,794'). 40 sx of Class C cement mixed at 14.8 ppg (1.32 yld) will be required. Tag required.
10. PU above TOC and wait at least 4 hrs. Tag TOC to verify that the TOC is at 1,794' or less.
11. Spot Cement Plug #4 – PU until the end of tubing is at 1,541'. Spot a 150' cement plug from 1,541' to 1,391' to cover the surface casing shoe (@ 1,466'). 40 sx of Class C cement mixed at 14.8 ppg (1.32 yld) will be required. Tag required.
12. PU above TOC and wait at least 4 hrs. Tag TOC to verify that the TOC is at 1,466' or less.
13. Spot Cement Plug #5 – PU until the end of tubing is at 130'. Spot a 130' surface plug from 130' to base of cellar. 35 sx of Class C cement mixed at 14.8 ppg (1.32 yld) will be required.
14. Notify BLM at least 4 hrs. prior to cutting off wellhead for them to verify that cement is at surface in the casing and all annuli.
15. Cut off wellhead and all casing strings to the base of the cellar or at least 3' below ground level.
16. Install permanent P&A well marker as follows:
 - a. 4" pipe, 10' in length, 4' above GL, imbedded in cement.
 - b. The following information must be permanently inscribed on the dry hole marker.
 - i. Well name and number – Driver 14 Fed Com #705H
 - ii. Name of operator – EOG Resources
 - iii. Lease serial number – NMNM126493
 - iv. Surface location survey information
1002' FSL & 1394' FWL
Sec 14-T23S-R33E

EOG Resources
Driver 14 Fed Com 705H
Permian (Wolfcamp) Field
30-025-51969
1002' FSL & 1394' FWL
Section 14 Township 23S Range 33E
Lea, New Mexico

Proposed T&A WBD
7/10/2024

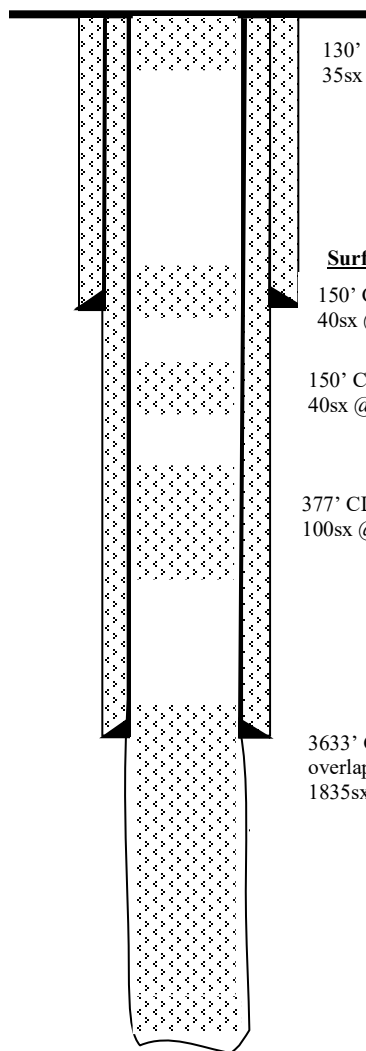
Formation Top	TVD
Rustler	1287'
Tamarisk	1393'
Top of Salt	1794'
Base of Salt	5079'
Lamar	5356'
Bell Canyon	5383'
Cherry Canyon	6166'
Brushy Canyon	7590'
Bone Spring Lime	9184'
Leonard	9319'
First BS Sand	10268'
Second BS Shale	10586'
Second BS Sand	10268'
Third BS Carb	11485'
Third BS Sand	12356'
Wolfcamp	12363'



EOG Resources
Driver 14 Fed Com 705H
Permian (Wolfcamp) Field
 30-025-51969
 1002' FSL & 1394' FWL
 Section 14 Township 23S Range 33E
 Lea, New Mexico

Proposed P&A WBD
7/10/2024

Formation Top	TVD
Rustler	1287'
Tamarisk	1393'
Top of Salt	1794'
Base of Salt	5079'
Lamar	5356'
Bell Canyon	5383'
Cherry Canyon	6166'
Brushy Canyon	7590'
Bone Spring Lime	9184'
Leonard	9319'
First BS Sand	10268'
Second BS Shale	10586'
Second BS Sand	10268'
Third BS Carb	11485'
Third BS Sand	12356'
Wolfcamp	12363'



130' CL C cmt plug @ surface
 35sx @14.8 ppg / 1.32 yld; (tag req'd)

Surface Casing @ 1466' MD/TVD

150' CL C cmt plug from 1,391' – 1,541' to cover shoe
 40sx @14.8 ppg / 1.32 yld; (tag req'd)

150' CL C cmt plug from 1,869' – 1,719' to cover top of Salt
 40sx @14.8 ppg / 1.32 yld; (tag req'd)

377' CL C cmt plug from 5,410' MD / 5,406' TVD – 5,032' MD / 5,029' TVD to cover top of Delaware & BTM of Salt
 100sx @14.8 ppg / 1.32 yld

3633' CI H cmt plug from 11,704 MD/11,550' TVD – 8,071' MD/7,993' TVD to fill open hole and overlap intermediate casing shoe
 1835sx @15.6 ppg / 1.21 yld

Intermediate Casing @ 8171' MD/8,093' TVD

8-3/4" 38.5# P110 Vam Sprint SF
 Burst: 10,380 psi Collapse: 5210 psi Tensile: 1,209 kips
 Drift: 7.875" ID: 7.92"
 TOC: 200

OH TD: 11,704' MD/11,550' TVD

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 386573

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 386573
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	CBL must be submitted to OCD via OCD Permitting prior to submitting C-103P	10/4/2024