even by OCD: 10/11/2024 12:46:29 PM S. Department of the Interior UREAU OF LAND MANAGEMENT		Sundry Print Repo
Well Name: SAN JUAN 32-7 UNIT	Well Location: T32N / R7W / SEC 35 / NWNE / 36.941528 / -107.531921	County or Parish/State: SAN JUAN / NM
Well Number: 69	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078543	Unit or CA Name: SAN JUAN 32-7 UNITDK, SAN JUAN 32-7 UNITMV	Unit or CA Number: NMNM78423B, NMNM78423C
US Well Number: 3004524777	Operator: HILCORP ENERGY COMPANY	

Subsequent Report

Sundry ID: 2816552

Type of Submission: Subsequent Report

Date Sundry Submitted: 10/11/2024

Date Operation Actually Began: 08/12/2024

Type of Action: Workover Operations Time Sundry Submitted: 05:56 8

Actual Procedure: Hilcorp Energy has performed the frac isolation, please see the attached isolation operations, an additional NOI will be filed to remove the CIBP after completion of the fracs.

SR Attachments

Actual Procedure

SAN_JUAN_32_7_UNIT_69_SR_Frac_Isolation_20241011055639.pdf

Received by OCD: 10/11/2024 12:46:29 PM Well Name: SAN JUAN 32-7 UNIT	Well Location: T32N / R7W / SEC 35 / NWNE / 36.941528 / -107.531921	County or Parish/State: SAN
Well Number: 69	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMSF078543	Unit or CA Name: SAN JUAN 32-7 UNITDK, SAN JUAN 32-7 UNITMV	Unit or CA Number: NMNM78423B, NMNM78423C
US Well Number: 3004524777	Operator: HILCORP ENERGY COMPANY	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: AMANDA WALKER

Name: HILCORP ENERGY COMPANY

Title: Operations/Regulatory Technician

Street Address: 1111 TRAVIS ST

City: HOUSTON

State: TX

Phone: (346) 237-2177

Email address: MWALKER@HILCORP.COM

Field

Representative Name: Street Address: City: State: Phone: Email address:

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK BLM POC Phone: 5055647742 Disposition: Accepted Signature: Kenneth Rennick

BLM POC Title: Petroleum Engineer BLM POC Email Address: krennick@blm.gov

Zip:

Signed on: OCT 11, 2024 05:56 AM

Disposition Date: 10/11/2024

Received by OCD: 10/11/2024 12:46:29 PM

eceiveu by OCD. 10/11/	2024 12.40.27 F M			ruge 5 oj
Form 3160-5 (June 2019)	UNITED STATE DEPARTMENT OF THE IN BUREAU OF LAND MANA	NTERIOR	ON	DRM APPROVED MB No. 1004-0137 res: October 31, 2021
				
Do not use	DRY NOTICES AND REPO this form for proposals to well. Use Form 3160-3 (Al	o drill or to re-enter an	6. If Indian, Allottee or Tribe N	ame
SUB	MIT IN TRIPLICATE - Other instru	ctions on page 2	7. If Unit of CA/Agreement, Na	ume and/or No.
1. Type of Well			- 8. Well Name and No.	
Oil Well	Gas Well Other		8. Wen Manie and NO.	
2. Name of Operator			9. API Well No.	
3a. Address		3b. Phone No. (include area code)	10. Field and Pool or Explorato	ry Area
4. Location of Well (Footage,	Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State	
	12. CHECK THE APPROPRIATE BC	DX(ES) TO INDICATE NATURE (DF NOTICE, REPORT OR OTH	ER DATA
TYPE OF SUBMISSIO	N	ТҮРІ	E OF ACTION	
Notice of Intent	Acidize Alter Casing	Deepen Hydraulic Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
	Change Plans	Plug and Abandon	Temporarily Abandon	
Final Abandonment No	tice Convert to Injection	Plug Back	Water Disposal	
the proposal is to deepen d the Bond under which the completion of the involved	rectionally or recomplete horizontally work will be perfonned or provide the operations. If the operation results in ment Notices must be filed only after a	y, give subsurface locations and me Bond No. on file with BLM/BIA. a multiple completion or recomple	asured and true vertical depths of Required subsequent reports must tion in a new interval, a Form 31	k and approximate duration thereof. If Sall pertinent markers and zones. Attach t be filed within 30 days following 60-4 must be filed once testing has been e operator has detennined that the site

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)			
	Title		
Signature	Date		
THE SPACE FOR FEDE	RAL OR STATE OF	FICE USE	
Approved by			
	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any any false, fictitious or fraudulent statements or representations as to any matter within		illfully to make to any department or agency of the United St	of the United States

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NWNE / 860 FNL / 1570 FEL / TWSP: 32N / RANGE: 7W / SECTION: 35 / LAT: 36.941528 / LONG: -107.531921 (TVD: 0 feet, MD: 0 feet) BHL: NWNE / 860 FNL / 1570 FEL / TWSP: 32N / SECTION: / LAT: 36.941528 / LONG: 107.531921 (TVD: 0 feet, MD: 0 feet)

Received by OCD: 10/11/2024 12:46:	<u>29 PM</u>		Page 5 of
Hilcorp Energy Company	Well Operations Summ	nary L48	
Well Name: SAN JUAN 32-7 UN	IT #69		
API: 3004524777	Field: DK	State: NEW MEXICO	
Permit to Drill (PTD) #:	Sundry #:	Rig/Service: BWD 104	
obs ctual Start Date: 8/12/2024			
eport Number	End Date: Report Start Date	Report End Date	
eport number	8/12/2024	8/13/2024	
REW TRAVEL TO LOCATION	Operation		
S/M, START RIG AND EQUIP, CHECK WELL	FOR PRESSURE. BDW.		
SITP: 146 PSI SICP: 146 PSI SIBHP: 0 PSI SIINTER: 2 PSI			
	POH W/ 2-3/8 TBG. ORDER REPLACEMENT TBC).	
TBG SCAN 42-YELLOW 169- BLUE 35- GREEN 14- RED			
WAIT ON TBG TO BE DELIVERED.			
Report Number	Report Start Date 8/13/2024	Report End Date 8/13/2024	
	Operation		
5/M W / TRUCKING CO. CHANGE OUT TBO	G TRAILERS. TBG IN DERRICK. PREP AND STRAP TOP ROW		
ECURE WELL AND EQUIP FOR THE NIGH			
REW TRAVEL HOME.			
eport Number	Report Start Date 8/14/2024	Report End Date 8/14/2024	
	Operation		
CREW TRAEVL TO LOCATION. 5/M, START RIG AND EQUIP, CHECK WELL	. FOR PRESSURE. BDW.		
SITP: 0 PSI SICP: 122 PSI SIBHP: 0 PSI SIINTER: 1 PSI			
FINISH RIH W /3-7/8 BIT AND STRING MIL	L. RIH W / 2-3/8 TBG TO 8180'.		
CHANGE OVER TO POH. POH W /			
-3/8 TBG. BEAK DOWN BIT AND STRING I HANGE OUT POWER TONGS.			
IAKE UP HILCORP CIBP. RIH W / TBG TO	8150' SET CIBP		
ECURE WELL AND LOCATION, DEBRIEF	CREW. REVIEW PLAN FOR TOMORROW.		
eport Number	Report Start Date 8/15/2024	Report End Date 8/15/2024	
	Operation		
REW TRAVEL TO LOCATION. HOLD PJSM. CHECK WELL FOR PRESSU	RE. START RIG AND EQUIP. BDW.		
STIP: 0 PSI			
SICP: 80PSI SIBHP: 0 PSI SIINTER: 0 PSI			
BDW: 10 MI	ITS DOWN ON FLOAT. STAND BACK THE REST	BREAK DOWN SETTING TOOL.	
www.peloton.com	Page 1/2	Report Printed:	10/11/2024
		Report Flilled.	10,11,2024

Hilcorp Energy Company	Well Operations Su	ummary L48
Well Name: SAN JUAN 32-7	' UNIT #69	
PI: 3004524777	Field: DK	State: NEW MEXICO
	Sundry #:	Rig/Service: BWD 104
J 4.5" PACKER W / SELECT OIL TO	Operation OOL RIH W / 2-3/8 TBG TO 6107'.M/U HANGER S	PACE OUT SET PACKER W / 15K COMPRESSION, LOCK IN HANGER.
MOVE LANDING JT. P/U PUP JT. S	CREW INTO HANGER. CONNECT RIG PUMP TO	TBG. LOAD W / 55 BBL P/T TO 550 PSI FOR 30 MIN GOOD TEST.
EED OFF PRESSURE. REMOVE PU DOWN FLOORAND EQUIP. N/D B	OP. P/U TREE INSTALL ON WELL. CONNECT F	LOW LINE.
	MOVE TO THE BURNT MESA B1. RELEASE RIG	

Hilcorp Energy Company

Well Name: SAN JUAN 32-7 UNIT #69

API/UWI 3004524777	Surface Legal Location 035-032N-007W-B	Field Name DK	Route 0506	State/Province NEW MEXICO	Well Configuration Type Vertical
Ground Elevation (ft)	Original KB/RT Elevation (ft)	Tubing Hanger Elevation (ft)	RKB to GL (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)
6,730.00 Tubing Strings	6,743.00		13.00		
Run Date	Set Depth (ftKB)	String Max Nominal OD (in)	String Min Nominal ID (in)	Weight/Length (lb/ft)	Original Spud Date
8/15/2024 11:00	6,107.02	2 3/8	2.00	4.70	2/2/1981 00:00
		Original H	ole [Vertical]		
MD TVD					
(ftKB) (ftKB)		V	ertical schematic (actual)		
- 12.1	2 3/8in, Tubing Hanger (cop	y); 2 3/8 in; 4.60 ftKB; 13.00 ftKB	ubintentiti 🚺 🚺 🚛		MENT, Casing, 2/3/1981
- 13.1	7 1/16in, Tubing Hanger;			00:00; 13.00-389.00;	1981-02-03
- 14.1		ftKB; 14.00 ftKB			B; 9 5/8 in; 8.92 in; 36.00
2,000.0	2 3/8in, Tubing Hanger; 2 3/8			Ib/ft; 13.00 ftKB; 389.	
- 3,038.1		ftKB; 14.00 ftKB			0.00-4,005.00; 1981-02-
3,126.0	2 3/8in, Tubing (copy); 2 3/8			07; CEMENT WITH 1	
- 3,436.0		(B; 6,065.63 ftKB			
- 3,596.1	4,030.0ftKB, 4/11/2006, res		×.		
- 3,965.9	out to 3.75" ID. short to	ols(12') will pass through			
- 4,004.9	2 3/8in, Tubing; 2 3/8 in			2; Intermediate Casir	
- 4,029.9		(B; 8,110.40 ftKB			3.00 ftKB; 4,005.00 ftKB
- 4,037.1	2 3/8in, Tubing; 2 3/8 in			2-1; fight Spot, 4-1/2	2in; 4 1/2; 4,030.00; 7.00
4,484.9 — —		B; 8,110.40 ftKB			
5,659.1 —	— C 2 3/8in, Profile Nipple 1.78	F; 2 3/8 in; 4.70			
- 5,710.0	— M lb/ft; J-55; 6,065.63 ftk				
- 5,792.0	2 3/8in, Valve UNLOADER; 2 3			5792-5867ftKB on 5/	26/2022 18:00
- 5,867.1	J-55; 6,066.56 ftk			(PERFORATED); 2022	-05-26 18:00
5,943.9	2 3/8in, Tubing; 2 3/8 in				
- 5,951.1		(B; 6,100.11 ftKB		5944-6054ftKB on 5/	
- 6,054.1	2 3/8in, Packer; 2 3/8 i	6,106.63 ftKB		(PERFORATED); 2022	-05-25 12:00
6,065.6	2 3/8in, Wireline Guid				
6,066.6		С, 2 3/0 П, 9 33, СВ; 6,107.02 ftКВ			
6,068.6	8,000.0ftKB, 5/21/2003, PACKI				
- 6,100.1	RELEASE AFTER FRAC JC			PRODUCTION CASIN	IC CEMENIT Cosing
6,106.6	CHEMICAL C	UT LEAVING 1			66.00-8,370.00; 1981-02-
- 6,107.0	2 3/8in, Tubing Pup Joint; 2 3,				60 SX TOC. TOC verified
- 6,426.8		B; 8,112.45 ftKB	a a a a a a a a a a a a a a a a a a a	by CBL (4/6/2022)	
- 7,169.9	2 3/8in, Tubing Pup Joint; 2 3	· · · · · · · · · · · · · · · · · · ·			
- 8,000.0 - 8,042.0	J-55; 8,110.40 ftk				
8,082.0	— Gree 2 3/8in, Tubing; 2 3/8 in — Grar 8,112.45 ftk	; 4.70 lb/ft; J-55; (B; 8,144.05 ftKB			
8,110.6	2 3/8in, Tubing; 2 3/8 in				
8,112.5	<u> </u>	(B; 8,144.05 ftKB			
8,144.0	2 3/8in, Landing Nipple; 2			1-1: TURING STUR 2	3/8in; 2 3/8; 8,165.00;
8,145.0		(B; 8,145.15 ftKB		1-1, TOBING STOB, 2	5, 5m, 2 5, 0, 0, 105.00,
- 8,146.0	2 3/8in, Landing Nipple; 2				175.00; 5.00; Baker Mod
- 8,149.9	ftk	(B; 8,145.15 ftKB		1	rvice Packer). Product #
- 8,152.9	2 3/8in, Expendable Check			40705. Size 43	
- 8,165.0	· · · · · · · · · · · · · · · · · · ·	B; 8,146.00 ftKB		8212-8278ftKB on 5/	
- 8,174.9	2 3/8in, Expendable Check; 2	····		(Perforated); 1981-05	
- 8,180.1		(B; 8,146.00 ftKB			3/1981 08:00; 8,305.00-
8,190.0	4.04 in, Bridge Plug - Tem			8,370.00; 1981-02-13	
8,211.9	Bale 8,153.0; SET HILCOR				, 8,370.00ftKB; 4 1/2 in;
8,277.9					3.00 ftKB; Identified a . milled ID to 3.75". short
8,305.1					hrough. longer tools will
8,370.1				not.; 8,370.00 ftKB	an ough, longer tools will
1					

District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

HILCORP ENERGY COMPANY 372171 1111 Travis Street Action Number: Houston, TX 77002 392037 Action Type: Action Type:	Operator:	OGRID:
Houston, TX 77002 392037 Action Type:	HILCORP ENERGY COMPANY	372171
Action Type:		Action Number:
	Houston, TX 77002	392037
		Action Type:
[C-103] Sub. Workover (C-103R)		[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	NOI to remove tools and put back on production needs to be submitted	10/15/2024

Page 8 of 8

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Action 392037