Duritor I e l'itentit O		State of New Energy, Minerals and N		WELL API N	
Online Phone Di https://www.emm	rectory Visit: ard.nm.gov/ocd/contact-us/	OIL CONSERVATIO 1220 South St. F Santa Fe, NM	rancis Dr.	30-015-55257 5. Indicate Ty STATE 6. State Oil &	vpe of Lease
DIFFERENT RE PROPOSALS.)	THIS FORM FOR PROPOSAL SERVOIR. USE "APPLICAT	S AND REPORTS ON WEL S TO DRILL OR TO DEEPEN OR ION FOR PERMIT" (FORM C-101 s Well	PLUG BACK TO A	<ol> <li>Lease Nam</li> <li>Shake 'n Ba</li> <li>Well Num</li> </ol>	
2. Name of C		s Well 📋 Other		9. OGRID Ni	
	ergy Partners, LLC			329748	<b>XX7'1 1</b>
3. Address of 901 W Miss	souri Avenue, Midlan	nd TX 79701		10. Pool nam Avalon; Bon	
4. Well Loca	tion				o opinig
Unit	Letter Lot 13 : 387		line and77	6'feet	from the FWL line
Secti		1	Range 24E	NMPM	County
		11. Elevation (Show whether 3807'	DR, RKB, RT, GR, etc	c.)	
	12. Check App	propriate Box to Indicate	Nature of Notice,	Report or Oth	ner Data
		1		1	
PERFORM R		LINTION TO: PLUG AND ABANDON	REMEDIAL WOR		REPORT OF:
		CHANGE PLANS	COMMENCE DR		
PULL OR ALT		IULTIPLE COMPL	CASING/CEMEN	т јов 🗌	]
	COMMINGLE				
CLOSED-LOO OTHER:			OTHER:		
13. Descr					dates, including estimated date
	rting any proposed work) sed completion or recom	. SEE RULE 19.15.7.14 NM	AC. For Multiple Co	mpletions: Atta	ch wellbore diagram of
рюро	sed completion of recom	pietion.			
# p	204H from 3873' FS ad as originally perm lesign to 13-5/8" 5M	ners requests to shift the L and 776' FWL to 3881 hitted and will not affect annular and 13-5/8" Dou 2,500 psi and the double	' FSL and 754' FW the BHL. Tascosa ıble Ram, manufa	/L. This locati also requests ctured by SK	on is on the same to change the BOP
_		Rig Release	Deter	4	
Spud Date:	10/21/2024		Date: 11/30/202	4	
L		ove is true and complete to the	11/30/202		
hereby certify	v that the information abo	ove is true and complete to the	11/30/202	e and belief.	<u>DATE</u> 9/23/2024
hereby certify	that the information abo Alyssa McN ame Alyssa McNea	ve is true and complete to the TITLE Eng	e best of my knowledg	e and belief. er	DATE 9/23/2024 PHONE: 720-244-4417
hereby certify SIGNATURE_	that the information abo Alyssa McN ame Alyssa McNea Only	ve is true and complete to the TITLE Eng	e best of my knowledg	e and belief. er cosaep.com	

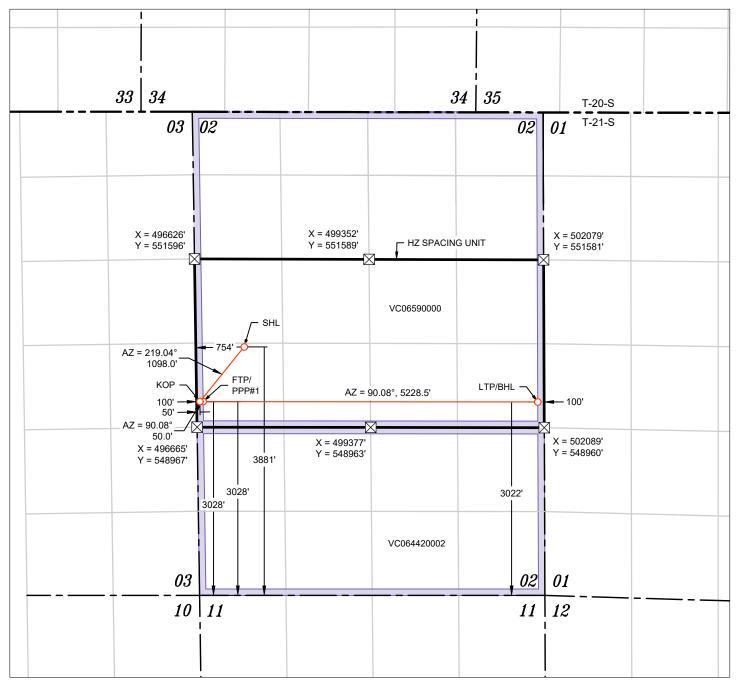
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Received by OCD: 9/24/2024 3:42:46 PM

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<u>C-102</u>					ral Resources Department		Revised July 9, 2024				
	Electronical		OIL CONSERVATION DIVISION				🗆 Initial Su	bmittal			
								Submittal Type: X Amended Report		Report	
								Type.	□ As Drille	d	
					WELL LOCA	TION INFORMATION	Ň	I			
API Ni 30-	umber 015-55251		Pool Code 9638	31		Pool Name Avalon; Bone Spr	ing				
				Well Numbe	er #204H						
OGRII	) No.		Operator Na	ame					Ground Level Elevation		
329 Surface		Image: State in the image: St				Federal	3807'				
					0	e <b>t</b> /:					
UL	Section	Township	Range	Lot	Sur Ft. from N/S	face Location Ft. from E/W	Latitude		Longitude	County	
UL	02	21 S	24 E	LOT 13	3881' FSL		32.512		104.475869°	EDDY	
	02	210					52.512		104.47 3003	LDDI	
UL	Section	Township	Range	Lot	Botton Ft. from N/S	n Hole Location Ft. from E/W	Latitude	1	Longitude	County	
	02	21 S	24 E	LOT 16	3022' FSL		32.510		104.460985°	EDDY	
	ted Acres 20.00	Infill or Defin Defining V	-	Defining	Well API	Overlapping Spacing	Unit (Y/N)	Consolidat	tion Code		
Order	Numbers.					Well setbacks are under Common Ownership:  Yes  No					
					Kick (	Off Point (KOP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1	Longitude	County	
	02	21 S	24 E	LOT 13	3028' FSL	50' FWL	32.510		104.478109°	EDDY	
						Take Point (FTP)					
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	I	Longitude	County	
	02	21 S	24 E	LOT 13	3028' FSL	100' FWL	32.510	187°  -′	104.477946°	EDDY	
		1			Last T	ake Point (LTP)	1				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County	
	02	21 S	24 E	LOT 16	3022' FSL	100' FEL	32.510	186° -1	104.460985°	EDDY	
Unitize	d Area or Ar	ea of Uniform I	ntarast	Spaging I	Init Tuno 🕅 Hori	izontal 🗆 Vertical	Grout	nd Floor Ele	wation.		
Unitize			interest	spacing (			Grou		3807'		
I hereby my know organize includin location interest,	certify that the vledge and beli ation either own g the proposed pursuant to a c	TIFICATIONS information conta ef, and, if the well is a working inter- bottom hole locat, contract with an or rry pooling agreen	ained herein is t is a vertical or a est or unleased ion or has a rigi wner of a workin	lirectional we nineral intere nt to drill this ng interest or	ll, that this st in the land well at this unleased mineral	SURVEYOR CERTIF I hereby certify that the well surveys made by me or unde of my belief.	l location shown				
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.				23203 Ronessional surveior							
Signatu		-	Date	•		Signature and Seal of Prot		•			
	yssa McNea	II				23203	SEPTEM		2024		
Printed						Certificate Number	Date of Surv	су			
ada Email A	<u> </u>	cosaep.com									
Einall A	AUULESS										

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Released to Imaging: 10/22/2024 6:53:46 AM



## WELL NAME: <u>SHAKE 'N BAKE 2 STATE #204H</u> ELEVATION: <u>3807'</u>

NAD 83 (SHL) 3881' FSL & 754' FWL	NAD 83 (KOP) 3028' FSL & 50' FWL
LATITUDE = 32.512534°	LATITUDE = 32.510187°
LONGITUDE = -104.475869°	LONGITUDE = -104.478109°
NAD 27 (SURFACE HOLE LOCATION)	NAD 27 (KOP)
LATITUDE = 32.512421°	LATITUDE = 32.510074°
LONGITUDE = -104.475350°	LONGITUDE = -104.477590°
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)
N: 550219.90' E: 497400.69'	N: 549367.03' E: 496709.15'
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)
N: 550160.36' E: 456222.05'	N: 549307.53' E: 455530.52'

NAD 83 (FTP/PPP#1) 3028' FSL & 100' FWL	NAD 83 (LTP/BHL) 3022' FSL & 100' FEL
LATITUDE = 32.510187°	LATITUDE = 32.510186°
LONGITUDE = -104.477946°	LONGITUDE = -104.460985°
NAD 27 (FTP/PPP#1)	NAD 27 (LTP/BHL)
LATITUDE = 32.510074°	LATITUDE = 32.510073°
LONGITUDE = -104.477427°	LONGITUDE = -104.460467°
STATE PLANE NAD 83 (N.M. EAST)	STATE PLANE NAD 83 (N.M. EAST)
N: 549366.96' E: 496759.15'	N: 549359.92' E: 501987.65'
STATE PLANE NAD 27 (N.M. EAST)	STATE PLANE NAD 27 (N.M. EAST)
N: 549307.46' E: 455580.52'	N: 549300.33' E: 460808.88'

## NOTES

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP

FOUND MONUMENT
 CALC. CORNER
 SHL/ KOP/ FTP / PPP/ LTP / BHL

HORIZONTAL SPACING UNIT
 STATE OIL & GAS LEASE
 BLM OIL & GAS LEASE

5228.49'

5228.49

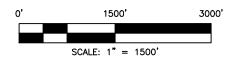
VC06590000

TOTAL

1. ALL COORDINATES, BEARINGS, AND DISTANCES CONTAINED HEREIN ARE GRID, BASED UPON THE NEW MEXICO STATE PLANE COORDINATES SYSTEM, NORTH AMERICAN DATUM 83, NEW MEXICO EAST (3001).

2. THIS DOCUMENT IS BASED UPON AN ON THE GROUND SURVEY PERFORMED DURING SEPTEMBER, 2024. CERTIFICATION OF THIS DOCUMENT IS ONLY TO THE LOCATION OF THIS EASEMENT IN RELATION TO RECORDED MONUMENT OF DEEDS PROVIDED BY THE CLIENT.

3. ELEVATIONS MSL, DERIVED FROM G.N.S.S. OBSERVATION AND DERIVED FROM SAID ON-THE-GROUND SURVEY.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

## **State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:
Tascosa Energy Partners, L.L.C	329748
901 W. Missouri Ave	Action Number:
Midland, TX 79701	386515
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

## CONDITIONS

Created By	Condition	Condition Date
ward.rikala	All original COA's still apply. Additionally, if cement is not circulated to surface during cementing operations, then a CBL is required.	10/22/2024

CONDITIONS

Page 4 of 4

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Action 386515