Phone: (505) 476-3441 Fax: (55) 476-3462	State of New M		Form C-103 ¹ Revised July 18, 2013
General Information Phone: (505) 629-6116	Energy, Minerals and Nat	tural Resources	WELL API NO.
Online Phone Directory Visit:	OIL CONSERVATIO	N DIVISION	<u>30-025-53464</u>
https://www.emnrd.nm.gov/ocd/contact-us/	1220 South St. Fra	ancis Dr.	5. Indicate Type of Lease STATE FEE
	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.
	CES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC.			Millia Mila 12, 24 Federal Com
PROPOSALS.)			Millie Mile 13-24 Federal Com 8. Well Number
1. Type of Well: Oil Well	Gas Well 📋 Other		101H
2. Name of Operator			9. OGRID Number 173413
E G L Resources Inc 3. Address of Operator			175415 10. Pool name or Wildcat
223 West Wall Street, Suite 900 – M	Iidland, Texas 79701		GEM; BONE SPRING, EAST
4. Well Location			
Unit LetterD:_	208feet from theNor	th line and	375feet from theWestline
Section 13	Township 19S	Range 33E	NMPM County Lea
	11. Elevation <i>(Show whether D</i> 3,707'	R, RKB, RT, GR, etc	c.)
	3,707		
12. Check A	ppropriate Box to Indicate N	Nature of Notice.	Report or Other Data
			•
		REMEDIAL WOR	— — —
	MULTIPLE COMPL	CASING/CEMEN	IT JOB
DOWNHOLE COMMINGLE			
OTHER:	\boxtimes	OTHER:	
of starting any proposed wor proposed completion or reco	k). SEE RULE 19.15.7.14 NMA mpletion.	C. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
lease transfer well from E G L Reso		rations, LLC [33254	14].
Updated PBEX Operations, LLC C-1	02 is attached.		
All paperwork has been completed an	nd we will now transition everythi	ng away from E G l	L Resources Inc.
pud Date:	Rig Release D	Date:	
pud Date:	Rig Release D	Date:	
- 			re and helief
- 			ge and belief.
hereby certify that the information a		best of my knowledg	ge and belief. DATE: <u>10/15/2024</u>
Spud Date: hereby certify that the information a SIGNATURE: Muthable Type or print name: Mikah Thomas	bove is true and complete to the b	best of my knowledg bry Manager	DATE: <u>10/15/2024</u>
hereby certify that the information a	bove is true and complete to the b	best of my knowledg bry Manager	
hereby certify that the information a	bove is true and complete to the b	best of my knowledg bry Manager	DATE: <u>10/15/2024</u>
hereby certify that the information a	bove is true and complete to the b	best of my knowledg bry Manager	DATE: <u>10/15/2024</u>

Conditions of Approval (if any) Released to Imaging: 10/22/2024 1:52:49 PM Re

Email Address

ved b	y OCD: 1	0/15/2024 2	:18:01 PM	ļa n						Page
C-10	<u>)2</u>		En			iral Resources Dep	artment			Revised July 9, 2024
	Electronical	У		OIL (CONSERVA	TION DIVISION			🗹 Initial Su	ubmittal
	D Permitting							Submittal	Amende	
								Туре:	□ As Drille	
					WELL LOCAT	ION INFORMATION				
		2464	Pool Code	2723					слот	
	<u>30-025-5</u> ty Code	03404	Property N		50	GEM;	BONE S	PRING,	EAS I Well Numb	her
	336276				MILLIE MIL	E 13-24 FED COM				101H
GRIE) No. 33254	4	Operator N	lame	PBEX O	PERATIONS, LLC		Ground Level Elevation 3,707'		
5	Surface Ow	ner: 🗆 State	□ Fee □ T	ribal 🗹 Fe			ner: 🗌 State	e 🗆 Fee 🗆	Tribal 🗹 Fe	ederal
					Surfa	ce Location				
L	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lc	ongitude	County
D	13	19 S	33 E		208' FNL	375' FWL	32.6669		03.623931	LEA
-						Hole Location				
IL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Lo	ongitude	County
M	24	19 S	33 E	LOU	10' FSL	660' FWL	32.6384		03.623083	LEA
			00 2		IUTOL	0001112	02.000			
edica	ted Acres	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacing	g Unit (Y/N)	Consolidati	ion Code	
320)		U U							
Order Numbers.					Well setbacks are under Common Ownership: □Yes □No					
L	Section	Township	Range	Lot	Kick O Ft. from N/S	ff Point (KOP)	Latitude		ongitude	County
D	13	19 S	33 E	LOL		375' FWL	32.6669		03.623931	LEA
0	13	195	33 E		208' FNL		32.000	-1	03.023931	
		Taurahin	Damas			ake Point (FTP)	1	1	un alife e al a	County
L	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		ongitude	County
D	13	19 S	33 E		100' FNL	660' FWL	32.6671	195 -1	03.623004	LEA
1	Section	Township	Range	Lat	1	ake Point (LTP)	Latituda		ongitude	County
L	Section	· ·	-	Lot	Ft. from N/S	Ft. from E/W	Latitude		•	,
М	24	19 S	33 E		100' FSL	660' FWL	32.6387	-1	03.623082	LEA
nitize	d Area or A	rea of Uniform	n Interest	Spacing	Unit Type 🗌 Ho	orizontal 🗆 Vertical	Grou	nd Floor Ele	vation:	
DED		TIFICATIONS				SURVEYOR CERTIF				
				n in truc ar -	l complete te the				-4	former first to the f
est of r	my knowledge	e and belief, and	d, if the well is	a vertical or	d complete to the directional well,	I hereby certify that the w actual surveys made by	rell location shi me or under m	o wn on this p l y superMision,	at was plotted and that the s	from field notes of ame is true and
					ed mineral interest a right to drill this	actual surveys made by correct to the best of my	belief.		P	
ell at t	his location p	ursuant to a cor	ntract with an c	wner of a w	vorking interest or t or a compulsory		AP A	EN METIC	$\langle - / \rangle$	
		ore entered by t						(12177)		
					tion has received		REG	TAN.	F	
ineral	interest in ea		arget pool or fo	ormation) in	which any part of			¶/{//M	No. 1	
ne well		interval will be lo					Mres ,	PROFESSIONAL	S /	
	Hall	X	9/5	/2024				7 - 23510	Date: 7/24/2	024
ignatu	re		D	ate		Signature and Seal of Pr	ofessional Sur	veyor		
Mik	ah Tho	mas								
	Name					Certificate Number	Date of Surv	vey		
mik	ah@pb	ex com				12177		7/	/24/2024	
THE	anau						1			

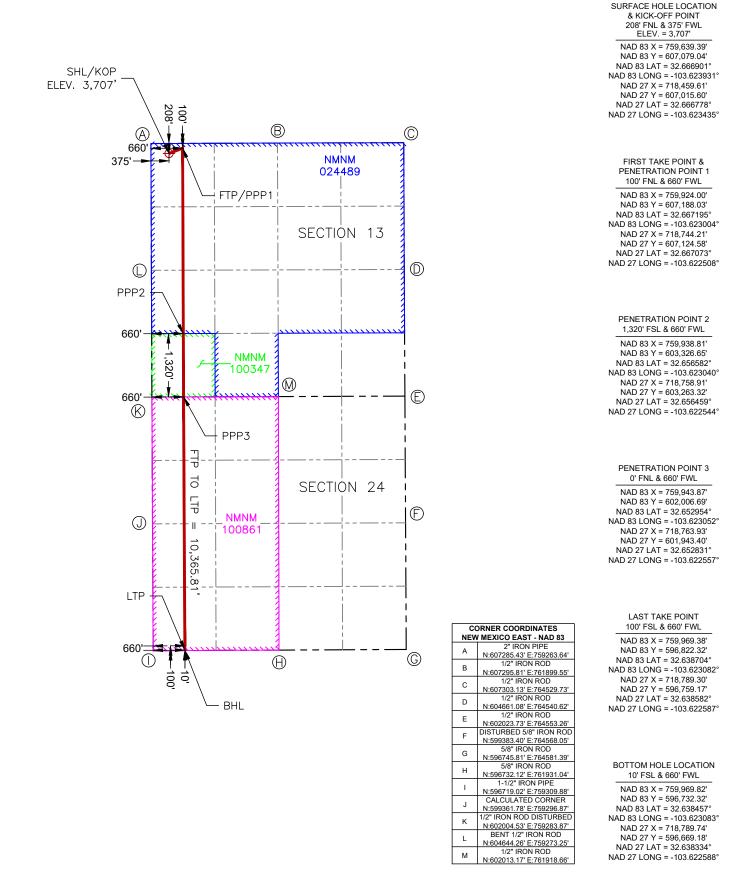
Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. Released to Imaging: 10/22/2024 1:52:49 PM

Received by OCD: 10/15/2024 2:18:01 PM

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Page 3 of 4

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax: (505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Operator:	OGRID:		
E G L RESOURCES INC	173413		
P.O. Box 10886	Action Number:		
Midland, TX 79702	392455		
	Action Type:		
	[C-103] NOI Change of Plans (C-103A)		
	•		

CONDITIONS

Created By	Condition	Condition Date
pkautz	ALL PREVIOUS COA'S APPLY	10/22/2024

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CONDITIONS

Action 392455