SUNDRY NOTICES AND REPORTS ON WELLS ON OTHER ENERGY REPUBLICATION FOR PERMIT (FORM C-101) FOR SUCH RESPECTIVE COMMENCE ON MILE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH SURJECT COMMENCE ON MILE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH SURJECT COMMENCE ON MILE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH SURJECT COMMENCE ON MILE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH SURJECT COMMENCE ON MILE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH SURJECT COMMENCE ON MILE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH SURJECT COMMENCE ON MILE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH SURJECT COMMENCE ON MILE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH SURJECT COMMENCE ON MILE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH SURJECT COMMENCE ON MILE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH MILE MILE 13-24 Federal Com Surject Commence of Millie Mile 13-24 Federal Com Surject Commence on Millie Mile 13-24 Federal Com Surject Commen	Phone: (505) 476-3441 Fax: (55) 476-3462	State of New Me		Form C-103 ¹
OIL CONSERVATION DIVISION 120 South St. Francis Dr. Santa Fe, NM 87505 Santa Fe, NM 8	General Information	Energy, Minerals and Natu	ral Resources	Revised July 18, 2013
DIL COMPANDE Directory Visit: DIL CONTROL SUBSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 STATE FEB 6. State Oil & Gas Lease No.	Phone: (505) 629-6116			
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPENS OR PLUG BACK TO A BEFERENT RESEAVOR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH Name of Operator G. L. Resources Ine Name of Operator G. L. Resources Ine Address of Operator 3. Well Location Unit Letter D Section 13 Township 198 Range 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3.708: 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL CHANGE DEPLANS COMMINGLE COMMENCE DRILLING OPPNS TEMP COMMING DEPLANS COMMINGLE COMMENCE DRILLING OPPNS TEMP COMMENCE DRILLING OPPNS TEMP COMMENCE DRILLING OPPNS TEMP COMMENCE DRILLING OPPNS TEMP COMMENCE DRILLING OPPNS COMMENCE DRILLING	Online Phone Directory Visit:			
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DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A BIFFERENT RESPONDED. STORM THE PROPERTY OF THE PROP		Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
Millie Mile 13-24 Federal Com S. Well Number 202H				7. Lease Name or Unit Agreement Name
ROPOSALS.) Type of Well: Oil Well Gas Well Other Ame of Operator G1				Millia Mila 13 24 Faderal Com
Name of Operator 19. OGRID Number 173413	ROPOSALS.)	_		
G. L. Resources Inc. Address of Operator 10. Pool name or Wildcat 10	. Type of Well: Oil Well 🗵 Gas	Well Other		
Address of Operator 23 West Wall Street, Suite 900 – Midland, Texas 79701 Well Location Unit Letter D : 208 feet from the North line and 415 feet from the West line Section 13 Township 198 Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,708' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB COMMENCE DRILLING OPNS. P AND A CASING/CEMENT JOB COMMENCE Of Starting any proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompleted. Page transfer well from E G L Resources Inc [173413] to PBEX Operations, LLC [332544]. Page transfer well from E G L Resources Inc [173413] to PBEX Operations, LLC [332544]. Page reverse of the information above is true and complete to the best of my knowledge and belief.	. Name of Operator			
23 West Wall Street, Suite 900 – Midland, Texas 79701 Well Location Unit LetterD:208feet from theNorth line and415feet from theWestline Section				
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GNATURE: Manager DATE: 10/15/2024	nereby certify that the information above	e is true and complete to the be	est of my knowledg	ge and belief.
GNATURE: <u>Megulatory Manager</u> DATE: <u>10/15/2024</u>	CONTRACT MATHER DO	THE P. L.	3.6	DATE 10/15/2024
*	GNATURE: VIVIOR VI	TITLE: Regulator	y Manager	DATE: <u>10/15/2024</u>
rpe or print name: Mikah Thomas E-mail address: mikah@pbex.com PHONE: 432.661.7106	ype or print name: Mikah Thomas	E-mail address: mikah@pb	ex.com F	PHONE: <u>432.661.7106</u>
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	or State Use Only			

TITLE

DATE

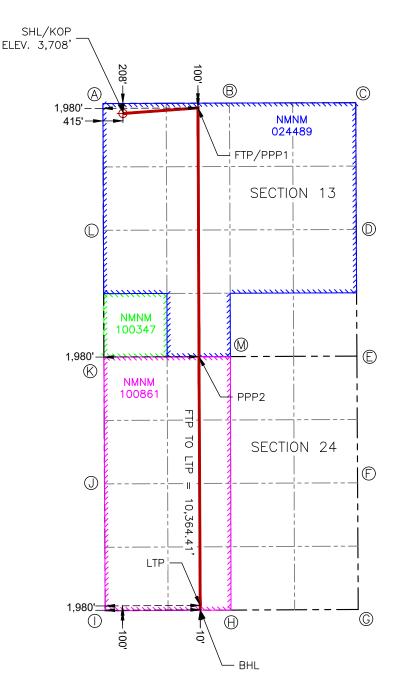
Released to Imaging: 10/22/2024 1:57:00 PM

API Number 30-025-53467
API Number
Property Code 336276
Ogrid No. Operator Name
Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal
Surface Owner: State Fee Tribal Federal Mineral Owner: State Fee Tribal Federal
Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code
Dedicated Acres Infill or Defining Well Defining Well API Overlapping Spacing Unit (Y/N) Consolidation Code
Bottom Hole Location UL Section Township Range Lot Ft. from N/S Ft. from E/W 1,980' FWL 32.638451 -103.618795 LEA Dedicated Acres 320 Order Numbers. Well setbacks are under Common Ownership: Yes No Kick Off Point (KOP) UL Section Township Range D 13 19 S 33 E Lot Ft. from N/S Ft. from E/W 1415' FWL 32.666901 -103.623801 LEA First Take Point (FTP) UL Section Township Range Lot Ft. from N/S Ft. from E/W 1415' FWL 32.6667185 -103.618715 LEA
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320
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Last rans r sint (E11)
UL Section Township Range Lot Ft. from N/S Ft. from E/W Latitude Longitude County
N 24 19 S 33 E 100' FSL 1,980' FWL 32.638698 -103.618794 LEA
Unitized Area or Area of Uniform Interest Spacing Unit Type Horizontal Vertical Ground Floor Elevation:
OPERATOR CERTIFICATIONS SURVEYOR CERTIFICATIONS
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. 9/5/2024 Date: 7/24/2024
Signature Date Signature and Seal of Professional Surveyor
Mikah Thomas
Printed Name Certificate Number Date of Survey
mikah@pbex.com 12177 7/24/2024
Email Address Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



С	ORNER COORDINATES
NE	W MEXICO EAST - NAD 83
Α	2" IRON PIPE
	N:607285.43' E:759263.64'
В	1/2" IRON ROD
	N:607295.81' E:761899.55'
С	1/2" IRON ROD
	N:607303.13' E:764529.73'
D	1/2" IRON ROD
	N:604661.08' E:764540.62'
Е	1/2" IRON ROD
	N:602023.73' E:764553.26'
F	DISTURBED 5/8" IRON ROD
	N:599383.40' E:764568.05'
G	5/8" IRON ROD
	N:596745.81' E:764581.39'
Н	5/8" IRON ROD
	N:596732.12' E:761931.04'
ı	1-1/2" IRON PIPE
	N:596719.02' E:759309.88'
J	CALCULATED CORNER
	N:599361.78' E:759296.87'
K	1/2" IRON ROD DISTURBED
	N:602004.53' E:759283.87'
L	BENT 1/2" IRON ROD
	N:604644.26' E:759273.25'
M	1/2" IRON ROD N:602013.17' E:761918.66'
	N.002013.17 E:761918.66

SURFACE HOLE LOCATION & KICK-OFF POINT 208' FNL & 415' FWL ELEV. = 3,708'

NAD 83 X = 759,679.39' NAD 83 Y = 607,079.20' NAD 83 LAT = 32.666901° NAD 83 LONG = -103.623801° NAD 27 X = 718,499.61' NAD 27 Y = 607,015.75' NAD 27 LAT = 32.666778° NAD 27 LONG = -103.623305°

FIRST TAKE POINT & PENETRATION POINT 1 100' FNL & 1,980' FWL

NAD 83 X = 761,243.99' NAD 83 Y = 607,193.23' NAD 83 LAT = 32.667185° NAD 83 LONG = -103.618715° NAD 27 X = 720,064.19' NAD 27 Y = 607,129.76' NAD 27 LAT = 32.667063° NAD 27 LONG = -103.618219°

> PENETRATION POINT 2 0' FNL & 1,980' FWL

NAD 83 X = 761,263.86' NAD 83 Y = 602,011.02' NAD 83 LAT = 32.652941° NAD 83 LONG = -103.618764° NAD 27 X = 720,083.91' NAD 27 Y = 601,947.71' NAD 27 LAT = 32.652819° NAD 27 LONG = -103.618268°

> LAST TAKE POINT 100' FSL & 1,980' FWL

NAD 83 X = 761,289.36' NAD 83 Y = 596,828.91' NAD 83 LAT = 32.638698° NAD 83 LONG = -103.618794° NAD 27 X = 720,109.27' NAD 27 Y = 596,765.76' NAD 27 LAT = 32.638575° NAD 27 LONG = -103.618299°

BOTTOM HOLE LOCATION 10' FSL & 1,980' FWL

NAD 83 X = 761,289.81' NAD 83 Y = 596,738.92' NAD 83 LAT = 32.638451° NAD 81 LONG = -103.618795° NAD 27 X = 720,109.71' NAD 27 Y = 596,675.76' NAD 27 LAT = 32.638328° NAD 27 LONG = -103.618300°

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 392824

CONDITIONS

Operator:	OGRID:	
E G L RESOURCES INC	173413	
P.O. Box 10886	Action Number:	
Midland, TX 79702	392824	
	Action Type:	
	[C-103] NOI Change of Plans (C-103A)	

CONDITIONS

Created By	Condition	Condition Date
pkautz	ALL PREVIOUS COA'S APPLY	10/22/2024