Phone: (505) 476-3441 Fax: (55) 476-3462  State of New Mexico	Form C-103 <sup>1</sup>				
General Information Energy, Minerals and Natural Resources	Revised July 18, 2013				
Phone: (505) 629-6116	WELL API NO. 30-025-53469				
Online Phone Directory Visit: OIL CONSERVATION DIVISION	5. Indicate Type of Lease				
https://www.emnrd.nm.gov/ocd/contact-us/ 1220 South St. Francis Dr.	STATE FEE				
Santa Fe, NM 87505	6. State Oil & Gas Lease No.				
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Millie Mile 13-24 Federal Com				
. Type of Well: Oil Well Gas Well Other	8. Well Number 602H				
2. Name of Operator	9. OGRID Number				
E G L Resources Inc	173413				
3. Address of Operator	10. Pool name or Wildcat				
223 West Wall Street, Suite 900 – Midland, Texas 79701	TONTO; WOLFCAMP				
4. Well Location					
	175feet from theWestline				
Section 13 Township 19S Range 33E	NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, et 3,705'	tc.)				
3,703					
12. Check Appropriate Box to Indicate Nature of Notice	Report or Other Data				
	•				
	BSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK 🗌 🔝 PLUG AND ABANDON 🔲 🔠 REMEDIAL WOI	RK $\square$ ALTERING CASING $\square$				
— — — I	RILLING OPNS. P AND A				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	RILLING OPNS. P AND A				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN	RILLING OPNS. P AND A				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN  DOWNHOLE COMMINGLE    CLOSED-LOOP SYSTEM   OTHER:	RILLING OPNS. P AND A NT JOB				
PULL OR ALTER CASING	RILLING OPNS. P AND A  NT JOB  Indigive pertinent dates, including estimated date				
PULL OR ALTER CASING	RILLING OPNS. P AND A  NT JOB  Indigive pertinent dates, including estimated date				
PULL OR ALTER CASING	RILLING OPNS. P AND A  NT JOB  Indigive pertinent dates, including estimated date				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT COWNHOLE COMMINGLE COMMINGLE COMPL COMMINGLE COMPLETE COMPL COMPLETE COMPL CASING/CEMENT COMPLETE COMPLETE CASING/CEMENT	RILLING OPNS. P AND A DANT JOB				
PULL OR ALTER CASING	RILLING OPNS. P AND A DANT JOB				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT COWNHOLE COMMINGLE COMMINGLE COMMINGLE COMMINGLE COMMINGLE COMMINGLE COMMINGLE COMPLETE COMPL COMMINGLE COMPLETE CO	RILLING OPNS. P AND A DANT JOB				
PULL OR ALTER CASING	RILLING OPNS. P AND A nt JOB nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of 44].				
PULL OR ALTER CASING	RILLING OPNS. P AND A nt JOB nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of 44].				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT COMPUTED COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, at of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.  ease transfer well from E G L Resources Inc [173413] to PBEX Operations, LLC [3325] pdated PBEX Operations, LLC C-102 is attached.	RILLING OPNS. P AND A nt JOB nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of 44].				
PULL OR ALTER CASING	RILLING OPNS. P AND A nt JOB nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of 44].				
PULL OR ALTER CASING	RILLING OPNS. P AND A nt JOB nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of 44].				
PULL OR ALTER CASING	RILLING OPNS. P AND A nt JOB nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of 44].				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENDOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, at of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion.  Lease transfer well from E G L Resources Inc [173413] to PBEX Operations, LLC [3325] pdated PBEX Operations, LLC C-102 is attached.  Il paperwork has been completed and we will now transition everything away from E G	RILLING OPNS. P AND A nt JOB nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of 44].				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT COWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, at of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Comproposed completion or recompletion.  ease transfer well from E G L Resources Inc [173413] to PBEX Operations, LLC [3325] pdated PBEX Operations, LLC C-102 is attached.  Ill paperwork has been completed and we will now transition everything away from E G	RILLING OPNS. P AND A nt JOB nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of 44].				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENDOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOTHER:   OTHER:   OTHER:	RILLING OPNS. P AND A nt JOB nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of 44].				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENDOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   CLOSED-LOOP SYSTEM   OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, at of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion.  Rease transfer well from E G L Resources Inc [173413] to PBEX Operations, LLC [3325] pdated PBEX Operations, LLC C-102 is attached.  Il paperwork has been completed and we will now transition everything away from E G	RILLING OPNS. P AND A not put to provide the completions: Attach wellbore diagram of the completions. Attach wellbore diagram of the completions.  L Resources Inc.				
PULL OR ALTER CASING	RILLING OPNS. P AND A not put to provide the completions: Attach wellbore diagram of the completions. Attach wellbore diagram of the completions.  L Resources Inc.				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT COWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOTHER:	RILLING OPNS. P AND A not put to provide the completions: Attach wellbore diagram of the completions. Attach wellbore diagram of the completions.  L Resources Inc.				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT COWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOTHER:   OTHER:   OT	RILLING OPNS. P AND A not provide a second provided provi				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, at of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion.  Pease transfer well from E G L Resources Inc [173413] to PBEX Operations, LLC [3325] and Date: Rig Release Date:  Pud Date: Rig Release Date:   Proposed Completed and we will now transition everything away from E G Constitution of the best of my knowled Constitution of the best of the best of my knowled Constitution of the best of	RILLING OPNS. P AND A not provide a second provided provi				

\_TITLE\_

\_DATE\_

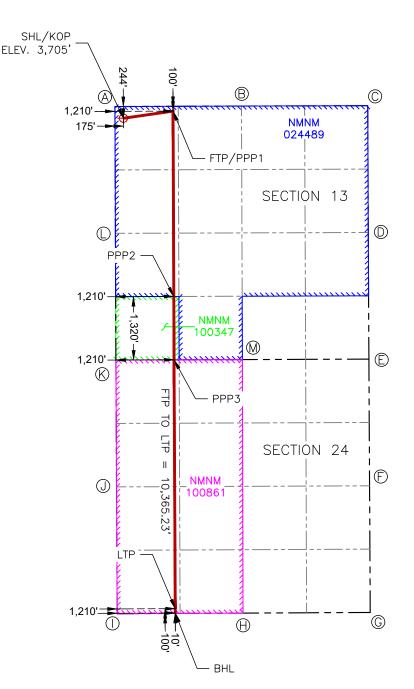
C-102		·			ural Resources Department		Revised July 9, 202		Revised July 9, 2024							
Submit Electronically Via OCD Permitting			OIL CONSERVATION DIVISION					☑ Initial Su	ıbmittal							
								Submittal Type:	☐ Amende	ed Report						
							☐ As Drille	ed								
					WELL LOCAT	ON INFORMATION										
API Nu		3/60	Pool Code	59500		Pool Name TONTO	; WOLF	CAMP								
30-025-53469 Property Code			Property N			,			Well Number 602H							
336276 OGRID No. Op			MILLIE MILE Operator Name			_E 13-24 FED COM			Ground Level Elevation							
332544			·			PERATIONS, LLC			3,705'							
Surface Owner: ☐ State ☐ F			☐ Fee ☐ Tribal <b>☑</b> Federal			Mineral Owner: ☐ State ☐ Fee ☐			☐ Tribal <b>☑</b> Federal							
					Surfa	ce Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County						
D	13	19 S	33 E		244' FNL	175' FWL	32.6668	303 -1	103.624582	LEA						
					Bottom	Hole Location										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County						
М	24	19 S	33 E		10' FSL	1,210' FWL	32.6384	154 -1	103.621296	LEA						
				1												
Dedica	ted Acres	Infill or Defir	ning Well	Defining	Well API	Overlapping Spacing Unit (Y/N) Consolidation Code										
	Numbers.			l		Well setbacks are u	ınder Comm	on Ownersh	hip: □Yes □I	No						
	Castian	Township	Pango	1 -4		ff Point (KOP)	1 -414	L	ongitude	County						
UL <b>D</b>	Section 13	19 S	Range 33 E	Lot	Ft. from N/S <b>244' FNL</b>	Ft. from E/W 175' FWL	Latitude <b>32.6668</b>		103.624582	LEA						
	10	13.0	00 2			ake Point (FTP)	02.000		100.02-002	LLA						
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	1 L	ongitude	County						
D	13	19 S	33 E		100' FNL	1,210' FWL	32.667		103.621217	LEA						
						 ake Point (LTP)										
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	L	ongitude	County						
М	24	19 S	33 E		100' FSL	1,210' FWL	32.6387	702 -1	103.621295	LEA						
				l												
Unitized Area or Area of Uniform Interest Spacing Unit Type ☐ Ho			orizontal 🏻 Vertical	Grou	nd Floor Ele	evation:										
OPERA	ATOR CER	TIFICATIONS				SURVEYOR CERTIFI	ICATIONS									
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the state of the state o				I hereby certify that the wactual surveys made by correct to the best of my	me or under m belief.	y superMision	n, and that the s	from field notes of ame is true and								
in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of				actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  MEXICO  12177												
									the well's completed interval will be located or obtained a compulsory pooling				No.	PESSIONA	25//	
									9/5/2024				Date: 7/24/2024			
Signatui			D	ate		Signature and Seal of Pro	ofessional Sur	veyor								
	ah Thor	nas				O-Mis-al N	Dota of C	1011								
Printed Name			Certificate Number	Date of Sur	•	7/0.4/005 :										
mikah@pbex.com  Email Address			12177		7	7/24/2024										
		will he assign	ed to this cor	noletion ur	ntil all interests h	ave been consolidated o	or a non-stan	dard unit ha	as heen annro	oved by the division						

Released to Imaging: 10/22/2024 1:59:11 PM

## ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



CORNER COORDINATES						
NEW MEXICO EAST - NAD 83						
Α	2" IRON PIPE					
	N:607285.43' E:759263.64'					
В	1/2" IRON ROD					
	N:607295.81' E:761899.55'					
С	1/2" IRON ROD					
	N:607303.13' E:764529.73'					
D	1/2" IRON ROD					
	N:604661.08' E:764540.62'					
E	1/2" IRON ROD					
	N:602023.73' E:764553.26'					
F	DISTURBED 5/8" IRON ROD					
'	N:599383.40' E:764568.05'					
G	5/8" IRON ROD					
G	N:596745.81' E:764581.39'					
Н	5/8" IRON ROD					
- 11	N:596732.12' E:761931.04'					
- 1	1-1/2" IRON PIPE					
1	N:596719.02' E:759309.88'					
J	CALCULATED CORNER					
J	N:599361.78' E:759296.87'					
К	1/2" IRON ROD DISTURBED					
r۱	N:602004.53' E:759283.87'					
- 1	BENT 1/2" IRON ROD					
_	N:604644.26' E:759273.25'					

1/2" IRON ROD N:602013.17' E:761918.66' SURFACE HOLE LOCATION & KICK-OFF POINT 244' FNL & 175' FWL ELEV. = 3,705'

NAD 83 X = 759,439.53' NAD 83 Y = 607,042.09' NAD 83 LAT = 32.666803° NAD 83 LONG = -103.624582° NAD 27 X = 718,259.74' NAD 27 Y = 606,978.65' NAD 27 LAT = 32.666680° NAD 27 LONG = -103.624086°

FIRST TAKE POINT & PENETRATION POINT 1 100' FNL & 1,210' FWL

NAD 83 X = 760,473.99' NAD 83 Y = 607,190.20' NAD 83 LAT = 32.667191° NAD 83 LONG = -103.621217' NAD 27 X = 719,294.20' NAD 27 Y = 607,126.74' NAD 27 LAT = 32.667068° NAD 27 LONG = -103.620721°

> PENETRATION POINT 2 1,320' FSL & 1,210' FWL

NAD 83 X = 760,488.80' NAD 83 Y = 603,328.53' NAD 83 LAT = 32.656577° NAD 83 LONG = -103.621253° NAD 27 X = 719,308.90' NAD 27 Y = 603,265.19' NAD 27 LAT = 32.656454° NAD 27 LONG = -103.620757°

> PENETRATION POINT 3 0' FNL & 1,210' FWL

NAD 83 X = 760,493.86' NAD 83 Y = 602,008.50' NAD 83 LAT = 32.652949' NAD 83 LONG = -103.621265' NAD 27 X = 719,313.92' NAD 27 Y = 601,945.20' NAD 27 LAT = 32.652826' NAD 27 LONG = -103.620770'

LAST TAKE POINT 100' FSL & 1,210' FWL

NAD 83 X = 760,519.37' NAD 83 Y = 596,825.07' NAD 83 LAT = 32.638702° NAD 83 LONG = -103.621295' NAD 27 X = 719,339.29' NAD 27 Y = 596,761.92' NAD 27 LAT = 32.638579° NAD 27 LONG = -103.620800°

BOTTOM HOLE LOCATION 10' FSL & 1,210' FWL

NAD 83 X = 760,519.82' NAD 83 Y = 596,735.07' NAD 83 LAT = 32.638454° NAD 83 LONG = -103.621296' NAD 27 X = 719,339.73' NAD 27 Y = 596,671.92' NAD 27 LAT = 32.638332° NAD 27 LONG = -103.620801'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

**State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division** 1220 S. St Francis Dr. **Santa Fe, NM 87505** 

CONDITIONS

Action 392830

## **CONDITIONS**

Operator:	OGRID:
E G L RESOURCES INC	173413
P.O. Box 10886	Action Number:
Midland, TX 79702	392830
	Action Type:
	[C-103] NOI Change of Plans (C-103A)

## CONDITIONS

Created By	Condition	Condition Date
pkautz	ALL PREVIOUS COA'S APPLY	10/22/2024