

District I

1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

Form C-101
August 1, 2011

Permit 374380

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | |
|--|--|-------------------------------|
| 1. Operator Name and Address MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88241 | | 2. OGRID Number 14744 |
| | | 3. API Number 30-025-53757 |
| 4. Property Code 336420 | 5. Property Name HEREFORD 29 20 STATE COM | 6. Well No. 404H |

7. Surface Location

| | | | | | | | | | |
|---------------|---------------|-----------------|--------------|--------------|------------------|---------------|-------------------|---------------|---------------|
| UL - Lot M | Section 29 | Township 19S | Range 35E | Lot Idn M | Feet From 355 | N/S Line S | Feet From 1010 | E/W Line W | County Lea |
|---------------|---------------|-----------------|--------------|--------------|------------------|---------------|-------------------|---------------|---------------|

8. Proposed Bottom Hole Location

| | | | | | | | | | |
|---------------|---------------|-----------------|--------------|--------------|------------------|---------------|-------------------|---------------|---------------|
| UL - Lot C | Section 20 | Township 19S | Range 35E | Lot Idn C | Feet From 100 | N/S Line N | Feet From 2310 | E/W Line W | County Lea |
|---------------|---------------|-----------------|--------------|--------------|------------------|---------------|-------------------|---------------|---------------|

9. Pool Information

| | |
|--------------------|-------|
| SCHARB;BONE SPRING | 55610 |
|--------------------|-------|

Additional Well Information

| | | | | |
|---------------------------|-----------------------------|--|-------------------------|------------------------------------|
| 11. Work Type New Well | 12. Well Type OIL | 13. Cable/Rotary | 14. Lease Type State | 15. Ground Level Elevation 3741 |
| 16. Multiple N | 17. Proposed Depth 20051 | 18. Formation 2nd Bone Spring Sand | 19. Contractor | 20. Spud Date 10/20/2024 |
| Depth to Ground water | | Distance from nearest fresh water well | | Distance to nearest surface water |

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

| Type | Hole Size | Casing Size | Casing Weight/ft | Setting Depth | Sacks of Cement | Estimated TOC |
|------|-----------|-------------|------------------|---------------|-----------------|---------------|
| Surf | 17.5 | 13.375 | 54.5 | 1800 | 1260 | 0 |
| Int1 | 12.25 | 9.625 | 36 | 3385 | 700 | 0 |
| Int1 | 12.25 | 9.62 | 40 | 3450 | 700 | 0 |
| Prod | 8.75 | 7 | 26 | 9238 | 3020 | 3250 |
| Prod | 8.5 | 4.5 | 13.5 | 20051 | 3020 | 3250 |

Casing/Cement Program: Additional Comments

| |
|---|
| MOC proposed to drill & test the Bone Springs formation. H2S rule 118 does not apply because MOC has researched the area & no high concentrations were found. Will have on location & working all H2S safety equipment before Yates formation for safety & insurance purposes. Will stimulate as needed for production. |
|---|

22. Proposed Blowout Prevention Program

| Type | Working Pressure | Test Pressure | Manufacturer |
|------------|------------------|---------------|--------------|
| Annular | 5000 | 2500 | SCHAFFER |
| Double Ram | 5000 | 5000 | SHCAFFER |
| Annular | 5000 | 2500 | SHCAFFER |

| | | |
|--|----------------------------------|---------------------------------|
| 23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable. | OIL CONSERVATION DIVISION | |
| Signature: | | |
| Printed Name: Electronically filed by Monty Whetstone | Approved By: Paul F Kautz | |
| Title: Vice President Operations | Title: Geologist | |
| Email Address: fking@mewbourne.com | Approved Date: 10/22/2024 | Expiration Date: 10/22/2026 |
| Date: 10/2/2024 | Phone: 903-561-2900 | Conditions of Approval Attached |

| | | | |
|--|---|----------------------|---|
| C-102 Submit Electronically Via OCD Permitting | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised July 9, 2024 | |
| | | Submittal Type: | <input checked="" type="checkbox"/> Initial Submittal |
| | | | <input type="checkbox"/> Amended Report |
| | | | <input type="checkbox"/> As Drilled |

WELL LOCATION INFORMATION

| | | |
|--|--|--|
| API Number | Pool Code 55610 | Pool Name Scharb; Bone Spring |
| Property Code | Property Name HEREFORD 29/20 STATE COM | Well Number 404H |
| OGRID No. 14744 | Operator Name MEWBOURNE OIL COMPANY | Ground Level Elevation 3741' |
| Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal | | Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal |

Surface Location

| | | | | | | | | | |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| M | 29 | 19S | 35E | | 355 FSL | 1010 FWL | 32.6251367°N | 103.4848179°W | LEA |

Bottom Hole Location

| | | | | | | | | | |
|----|---------|----------|-------|-----|--------------|--------------|--------------|---------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| C | 20 | 19S | 35E | | 100 FNL | 2310 FWL | 32.6530090°N | 103.4805621°W | LEA |

| | | | | |
|------------------------|--|-------------------------|--|--------------------------|
| Dedicated Acres 320 | Infill or Defining Well Defining Well | Defining Well API NA | Overlapping Spacing Unit (Y/N) N | Consolidation Code NA |
| Order Numbers.NA | | | Well setbacks are under Common Ownership: <input type="checkbox"/> Yes <input type="checkbox"/> No | |

Kick Off Point (KOP)

| | | | | | | | | | |
|----|---------|----------|-------|-----|--------------|--------------|------------|--------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| M | 29 | 19S | 35E | | 10 FSL | 2310 FWL | 32.6241879 | -103.4805991 | Lea |


First Take Point (FTP)

| | | | | | | | | | |
|----|---------|----------|-------|-----|--------------|--------------|------------|--------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| M | 29 | 19S | 35E | | 100 FSL | 2310 FWL | 32.6244352 | -103.4805987 | Lea |

Last Take Point (LTP)

| | | | | | | | | | |
|----|---------|----------|-------|-----|--------------|--------------|-----------|--------------|--------|
| UL | Section | Township | Range | Lot | Ft. from N/S | Ft. from E/W | Latitude | Longitude | County |
| D | 20 | 19S | 35E | | 100 FNL | 2310 FWL | 32.653009 | -103.4805621 | Lea |

| | | |
|---|--|---------------------------------|
| Unitized Area or Area of Uniform Interest NA | Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical | Ground Floor Elevation: 3769 |
|---|--|---------------------------------|

| | | | |
|--|--|--|--|
| OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Ryan McDaniel</i> 9/30/24 Signature Date Printed Name Ryan McDaniel Email Address RyanMcDaniel@Mewbourne.com | | SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor <i>Robert M. Howett</i> Certificate Number 19680 Date of Survey 09/23/2024 | |
|--|--|--|--|

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

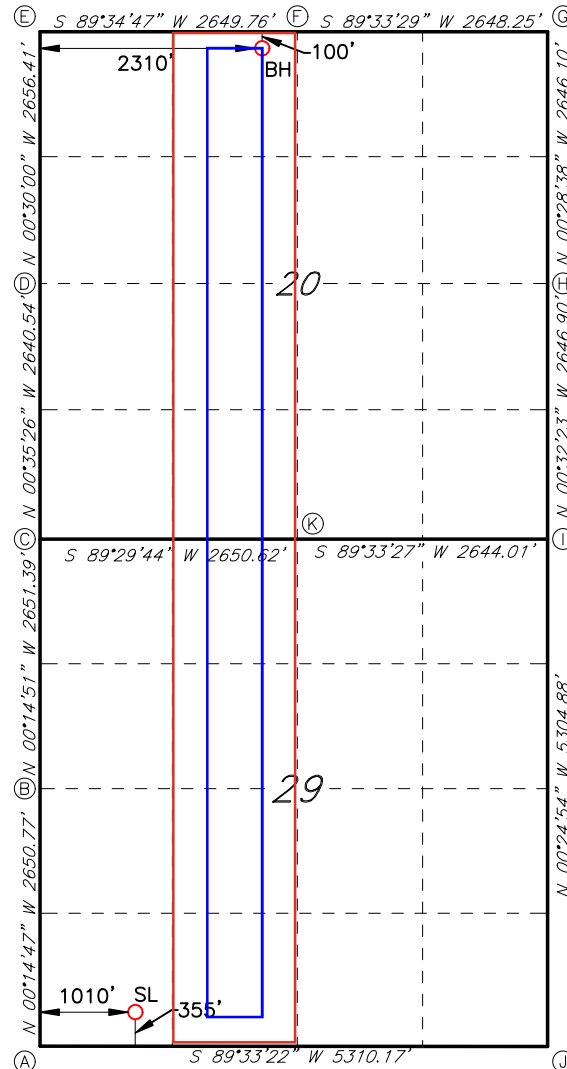
LS24090777

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

HEREFORD 29/20 STATE COM #404H



CORNER DATA
NAD 83 GRID - NM EAST

GEODETTIC DATA
NAD 83 GRID - NM EAST
SURFACE LOCATION (SL)
N: 592198.5 - E: 802570.9
LAT: 32.6251367° N
LONG: 103.4848179° W
BOTTOM HOLE (BH)
N: 602349.5 - E: 803799.8
LAT: 32.6530090° N
LONG: 103.4805621° W

| | |
|---|---|
| A: FOUND 2" STEEL PIPE N: 591835.8 - E: 801562.7 | G: FOUND 5/8" REBAR N: 602472.4 - E: 806786.3 |
| B: FOUND 1/2" REBAR N: 594486.0 - E: 801551.3 | H: FOUND 6"x4"x4" LIMESTONE ROCK N: 599826.9 - E: 806808.3 |
| C: FOUND 5/8" REBAR N: 597136.9 - E: 801539.8 | I: FOUND 1/2" REBAR N: 597180.6 - E: 806833.3 |
| D: FOUND 8"x4"x4" LIMESTONE ROCK N: 599776.8 - E: 801512.6 | J: FOUND 1/2" REBAR N: 591876.9 - E: 806871.7 |
| E: FOUND LIMESTONE ROCK N: 602432.6 - E: 801489.4 | K: FOUND 8"x2"x4" LIMESTONE ROCK N: 597160.2 - E: 804189.8 |
| F: FOUND 1/2" REBAR N: 602452.0 - E: 804138.6 | |

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1000 Rio Brazos Rd., Aztec, NM 87410
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions
Permit 374380

PERMIT CONDITIONS OF APPROVAL

| | |
|--|---|
| Operator Name and Address: MEWBOURNE OIL CO [14744] P.O. Box 5270 Hobbs, NM 88241 | API Number: 30-025-53757 |
| | Well: HEREFORD 29 20 STATE COM #404H |

| OCD Reviewer | Condition |
|-----------------|--|
| pkautz | Notify OCD 24 hours prior to casing & cement |
| pkautz | Will require a File As Drilled C-102 and a Directional Survey with the C-104 |
| pkautz | Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string |
| pkautz | Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system |
| pkautz | Cement is required to circulate on both surface and intermediate1 strings of casing |
| pkautz | If cement does not circulate on any string, a CBL is required for that string of casing |
| pkautz | The Operator is to notify NMOCD by sundry (Form C-103) within ten (10) days of the well being spud |

Mewbourne Oil Company, Hereford 20/29 State Com 404H

Sec 29, T19S, R35E

SHL: 355' FSL 1010' FWL (Sec 29)

BHL: 100' FNL 2310' FWL (Sec 20)

| | | |
|-----------------------|--------------------------|-------------|
| Operator Name: | Property Name: | Well Number |
| Mewbourne Oil Company | Hereford 20/29 State Com | 404H |

Kick Off Point (KOP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|------------|---------|----------|-------|-----|--------------|----------|-------|----------|--------|
| M | 29 | 19S | 35E | - | 10' | FSL | 2310' | FWL | Lea |
| Latitude | | | | | Longitude | | | NAD | |
| 32.6241879 | | | | | -103.4805991 | | | 83 | |

First Take Point (FTP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|------------|---------|----------|-------|-----|--------------|----------|-------|----------|--------|
| M | 29 | 19S | 35E | - | 100' | FSL | 2310' | FWL | Lea |
| Latitude | | | | | Longitude | | | NAD | |
| 32.6244352 | | | | | -103.4805987 | | | 83 | |

Last Take Point (LTP)

| UL | Section | Township | Range | Lot | Feet | From N/S | Feet | From E/W | County |
|-----------|---------|----------|-------|-----|--------------|----------|-------|----------|--------|
| D | 20 | 19S | 35E | - | 100' | FNL | 2310' | FWL | Lea |
| Latitude | | | | | Longitude | | | NAD | |
| 32.653009 | | | | | -103.4805621 | | | 83 | |

Is this well the defining well for the Horizontal Spacing Unit?

Y

Is this well an infill well?

N

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

| |
|-------|
| API # |
| |

| | | |
|----------------|----------------|-------------|
| Operator Name: | Property Name: | Well Number |
| | | |

Mewbourne Oil Company

Lea County, New Mexico NAD 83

Hereford 29/20 State Com #404H

Sec 29, T19S, R35E

SHL: 355' FSL & 1010' FWL (Sec 29)

BHL: 100' FNL & 2310' FWL (Sec 20)

Plan: Design #1

Standard Planning Report

30 September, 2024

Planning Report

| | | | |
|-----------|------------------------------------|------------------------------|--|
| Database: | Hobbs | Local Co-ordinate Reference: | Site Hereford 29/20 State Com #404H |
| Company: | Mewbourne Oil Company | TVD Reference: | WELL @ 3769.0usft (Original Well Elev) |
| Project: | Lea County, New Mexico NAD 83 | MD Reference: | WELL @ 3769.0usft (Original Well Elev) |
| Site: | Hereford 29/20 State Com #404H | North Reference: | Grid |
| Well: | Sec 29, T19S, R35E | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | BHL: 100' FNL & 2310' FWL (Sec 20) | | |
| Design: | Design #1 | | |

| | | | |
|-------------|-------------------------------|---------------|----------------|
| Project | Lea County, New Mexico NAD 83 | | |
| Map System: | US State Plane 1983 | System Datum: | Mean Sea Level |
| Geo Datum: | North American Datum 1983 | | |
| Map Zone: | New Mexico Eastern Zone | | |

| | | | | | | | | | | | |
|-----------------------|--|--------------------------------|--|-----------------|--|-----------------|--|------------|--|--------------|--|
| Site | | Hereford 29/20 State Com #404H | | | | | | | | | |
| Site Position: | | Northing: | | 592,198.50 usft | | Latitude: | | 32.6251367 | | | |
| From: | | Map | | Easting: | | 802,570.90 usft | | Longitude: | | -103.4848180 | |
| Position Uncertainty: | | 0.0 usft | | Slot Radius: | | 13-3/16 " | | | | | |

| Well | Sec 29, T19S, R35E | | | | | |
|----------------------|--------------------|----------|---------------------|-----------------|---------------|--------------|
| Well Position | +N/-S | 0.0 usft | Northing: | 592,198.50 usft | Latitude: | 32.6251367 |
| | +E/-W | 0.0 usft | Easting: | 802,570.90 usft | Longitude: | -103.4848180 |
| Position Uncertainty | | 0.0 usft | Wellhead Elevation: | 3,769.0 usft | Ground Level: | 3,741.0 usft |
| Grid Convergence: | | 0.46 ° | | | | |

| | | | | | |
|-----------|------------------------------------|-------------|-----------------|---------------|---------------------|
| Wellbore | BHL: 100' FNL & 2310' FWL (Sec 20) | | | | |
| Magnetics | Model Name | Sample Date | Declination (°) | Dip Angle (°) | Field Strength (nT) |
| | IGRF2010 | 12/31/2014 | 7.14 | 60.48 | 48,509.46412958 |

| | | | | | |
|-------------------|-------------------------|--------------|---------------|---------------|--|
| Design | Design #1 | | | | |
| Audit Notes: | | | | | |
| Version: | Phase: | PROTOTYPE | Tie On Depth: | 0.0 | |
| Vertical Section: | Depth From (TVD) (usft) | +N/-S (usft) | +E/-W (usft) | Direction (°) | |
| | 0.0 | 0.0 | 0.0 | 6.90 | |

| Plan Survey Tool Program | | | Date | 9/30/2024 | |
|--------------------------|--------------------|-------------------|---------------------------------|-----------|--|
| Depth From (usft) | Depth To (usft) | Survey (Wellbore) | Tool Name | Remarks | |
| 1 | 0.0 | 20,051.1 | Design #1 (BHL: 100' FNL & 2310 | | |

| | | | | | | | | | | |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|------------------------|-----------------------|---------|-----------------------|
| Plan Sections | | | | | | | | | | |
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) | TFO (°) | Target |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 3,400.0 | 0.00 | 0.00 | 3,400.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 4,167.9 | 15.36 | 104.42 | 4,158.8 | -25.5 | 99.1 | 2.00 | 2.00 | 0.00 | 104.42 | |
| 8,470.0 | 15.36 | 104.42 | 8,307.2 | -309.3 | 1,202.6 | 0.00 | 0.00 | 0.00 | 0.00 | |
| 9,238.0 | 0.00 | 0.00 | 9,066.0 | -334.8 | 1,301.7 | 2.00 | -2.00 | 0.00 | 180.00 | KOP: 10' FSL & 2310' |
| 10,138.0 | 90.00 | 359.60 | 9,639.0 | 238.2 | 1,297.7 | 10.00 | 10.00 | 0.00 | -0.40 | |
| 20,051.1 | 90.00 | 359.60 | 9,639.0 | 10,151.0 | 1,228.9 | 0.00 | 0.00 | 0.00 | 0.00 | BHL: 100' FNL & 2310' |

Planning Report

| | | | |
|------------------|------------------------------------|-------------------------------------|--|
| Database: | Hobbs | Local Co-ordinate Reference: | Site Hereford 29/20 State Com #404H |
| Company: | Mewbourne Oil Company | TVD Reference: | WELL @ 3769.0usft (Original Well Elev) |
| Project: | Lea County, New Mexico NAD 83 | MD Reference: | WELL @ 3769.0usft (Original Well Elev) |
| Site: | Hereford 29/20 State Com #404H | North Reference: | Grid |
| Well: | Sec 29, T19S, R35E | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | BHL: 100' FNL & 2310' FWL (Sec 20) | | |
| Design: | Design #1 | | |

| Planned Survey | | | | | | | | | |
|------------------------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|------------------------|-----------------------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
| 0.0 | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| SHL: 355' FSL & 1010' FWL (Sec 29) | | | | | | | | | |
| 100.0 | 0.00 | 0.00 | 100.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 200.0 | 0.00 | 0.00 | 200.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 300.0 | 0.00 | 0.00 | 300.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 400.0 | 0.00 | 0.00 | 400.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 500.0 | 0.00 | 0.00 | 500.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 600.0 | 0.00 | 0.00 | 600.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 700.0 | 0.00 | 0.00 | 700.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 800.0 | 0.00 | 0.00 | 800.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 900.0 | 0.00 | 0.00 | 900.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 1,000.0 | 0.00 | 0.00 | 1,000.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 1,100.0 | 0.00 | 0.00 | 1,100.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 1,200.0 | 0.00 | 0.00 | 1,200.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 1,300.0 | 0.00 | 0.00 | 1,300.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 1,400.0 | 0.00 | 0.00 | 1,400.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 1,500.0 | 0.00 | 0.00 | 1,500.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 1,600.0 | 0.00 | 0.00 | 1,600.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 1,700.0 | 0.00 | 0.00 | 1,700.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 1,800.0 | 0.00 | 0.00 | 1,800.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 1,900.0 | 0.00 | 0.00 | 1,900.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 2,000.0 | 0.00 | 0.00 | 2,000.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 2,100.0 | 0.00 | 0.00 | 2,100.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 2,200.0 | 0.00 | 0.00 | 2,200.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 2,300.0 | 0.00 | 0.00 | 2,300.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 2,400.0 | 0.00 | 0.00 | 2,400.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 2,500.0 | 0.00 | 0.00 | 2,500.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 2,600.0 | 0.00 | 0.00 | 2,600.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 2,700.0 | 0.00 | 0.00 | 2,700.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 2,800.0 | 0.00 | 0.00 | 2,800.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 2,900.0 | 0.00 | 0.00 | 2,900.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 3,000.0 | 0.00 | 0.00 | 3,000.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 3,100.0 | 0.00 | 0.00 | 3,100.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 3,200.0 | 0.00 | 0.00 | 3,200.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 3,300.0 | 0.00 | 0.00 | 3,300.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 3,400.0 | 0.00 | 0.00 | 3,400.0 | 0.0 | 0.0 | 0.0 | 0.00 | 0.00 | 0.00 |
| 3,500.0 | 2.00 | 104.42 | 3,500.0 | -0.4 | 1.7 | -0.2 | 2.00 | 2.00 | 0.00 |
| 3,600.0 | 4.00 | 104.42 | 3,599.8 | -1.7 | 6.8 | -0.9 | 2.00 | 2.00 | 0.00 |
| 3,700.0 | 6.00 | 104.42 | 3,699.5 | -3.9 | 15.2 | -2.1 | 2.00 | 2.00 | 0.00 |
| 3,800.0 | 8.00 | 104.42 | 3,798.7 | -6.9 | 27.0 | -3.6 | 2.00 | 2.00 | 0.00 |
| 3,900.0 | 10.00 | 104.42 | 3,897.5 | -10.8 | 42.2 | -5.7 | 2.00 | 2.00 | 0.00 |
| 4,000.0 | 12.00 | 104.42 | 3,995.6 | -15.6 | 60.6 | -8.2 | 2.00 | 2.00 | 0.00 |
| 4,100.0 | 14.00 | 104.42 | 4,093.1 | -21.2 | 82.4 | -11.1 | 2.00 | 2.00 | 0.00 |
| 4,167.9 | 15.36 | 104.42 | 4,158.8 | -25.5 | 99.1 | -13.4 | 2.00 | 2.00 | 0.00 |
| 4,200.0 | 15.36 | 104.42 | 4,189.7 | -27.6 | 107.3 | -14.5 | 0.00 | 0.00 | 0.00 |
| 4,300.0 | 15.36 | 104.42 | 4,286.1 | -34.2 | 133.0 | -18.0 | 0.00 | 0.00 | 0.00 |
| 4,400.0 | 15.36 | 104.42 | 4,382.5 | -40.8 | 158.6 | -21.4 | 0.00 | 0.00 | 0.00 |
| 4,500.0 | 15.36 | 104.42 | 4,479.0 | -47.4 | 184.3 | -24.9 | 0.00 | 0.00 | 0.00 |
| 4,600.0 | 15.36 | 104.42 | 4,575.4 | -54.0 | 209.9 | -28.4 | 0.00 | 0.00 | 0.00 |
| 4,700.0 | 15.36 | 104.42 | 4,671.8 | -60.6 | 235.6 | -31.8 | 0.00 | 0.00 | 0.00 |
| 4,800.0 | 15.36 | 104.42 | 4,768.3 | -67.2 | 261.2 | -35.3 | 0.00 | 0.00 | 0.00 |
| 4,900.0 | 15.36 | 104.42 | 4,864.7 | -73.8 | 286.9 | -38.8 | 0.00 | 0.00 | 0.00 |
| 5,000.0 | 15.36 | 104.42 | 4,961.1 | -80.4 | 312.5 | -42.2 | 0.00 | 0.00 | 0.00 |
| 5,100.0 | 15.36 | 104.42 | 5,057.5 | -87.0 | 338.2 | -45.7 | 0.00 | 0.00 | 0.00 |

Planning Report

| | | | |
|------------------|------------------------------------|-------------------------------------|--|
| Database: | Hobbs | Local Co-ordinate Reference: | Site Hereford 29/20 State Com #404H |
| Company: | Mewbourne Oil Company | TVD Reference: | WELL @ 3769.0usft (Original Well Elev) |
| Project: | Lea County, New Mexico NAD 83 | MD Reference: | WELL @ 3769.0usft (Original Well Elev) |
| Site: | Hereford 29/20 State Com #404H | North Reference: | Grid |
| Well: | Sec 29, T19S, R35E | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | BHL: 100' FNL & 2310' FWL (Sec 20) | | |
| Design: | Design #1 | | |

| Planned Survey | | | | | | | | | |
|---|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|------------------------|-----------------------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
| 5,200.0 | 15.36 | 104.42 | 5,154.0 | -93.6 | 363.8 | -49.2 | 0.00 | 0.00 | 0.00 |
| 5,300.0 | 15.36 | 104.42 | 5,250.4 | -100.2 | 389.5 | -52.6 | 0.00 | 0.00 | 0.00 |
| 5,400.0 | 15.36 | 104.42 | 5,346.8 | -106.8 | 415.1 | -56.1 | 0.00 | 0.00 | 0.00 |
| 5,500.0 | 15.36 | 104.42 | 5,443.3 | -113.4 | 440.8 | -59.6 | 0.00 | 0.00 | 0.00 |
| 5,600.0 | 15.36 | 104.42 | 5,539.7 | -120.0 | 466.4 | -63.0 | 0.00 | 0.00 | 0.00 |
| 5,700.0 | 15.36 | 104.42 | 5,636.1 | -126.6 | 492.1 | -66.5 | 0.00 | 0.00 | 0.00 |
| 5,800.0 | 15.36 | 104.42 | 5,732.6 | -133.2 | 517.7 | -70.0 | 0.00 | 0.00 | 0.00 |
| 5,900.0 | 15.36 | 104.42 | 5,829.0 | -139.8 | 543.4 | -73.4 | 0.00 | 0.00 | 0.00 |
| 6,000.0 | 15.36 | 104.42 | 5,925.4 | -146.4 | 569.0 | -76.9 | 0.00 | 0.00 | 0.00 |
| 6,100.0 | 15.36 | 104.42 | 6,021.8 | -153.0 | 594.7 | -80.4 | 0.00 | 0.00 | 0.00 |
| 6,200.0 | 15.36 | 104.42 | 6,118.3 | -159.6 | 620.3 | -83.8 | 0.00 | 0.00 | 0.00 |
| 6,300.0 | 15.36 | 104.42 | 6,214.7 | -166.1 | 646.0 | -87.3 | 0.00 | 0.00 | 0.00 |
| 6,400.0 | 15.36 | 104.42 | 6,311.1 | -172.7 | 671.6 | -90.8 | 0.00 | 0.00 | 0.00 |
| 6,500.0 | 15.36 | 104.42 | 6,407.6 | -179.3 | 697.3 | -94.2 | 0.00 | 0.00 | 0.00 |
| 6,600.0 | 15.36 | 104.42 | 6,504.0 | -185.9 | 722.9 | -97.7 | 0.00 | 0.00 | 0.00 |
| 6,700.0 | 15.36 | 104.42 | 6,600.4 | -192.5 | 748.6 | -101.2 | 0.00 | 0.00 | 0.00 |
| 6,800.0 | 15.36 | 104.42 | 6,696.8 | -199.1 | 774.2 | -104.6 | 0.00 | 0.00 | 0.00 |
| 6,900.0 | 15.36 | 104.42 | 6,793.3 | -205.7 | 799.9 | -108.1 | 0.00 | 0.00 | 0.00 |
| 7,000.0 | 15.36 | 104.42 | 6,889.7 | -212.3 | 825.5 | -111.6 | 0.00 | 0.00 | 0.00 |
| 7,100.0 | 15.36 | 104.42 | 6,986.1 | -218.9 | 851.2 | -115.0 | 0.00 | 0.00 | 0.00 |
| 7,200.0 | 15.36 | 104.42 | 7,082.6 | -225.5 | 876.8 | -118.5 | 0.00 | 0.00 | 0.00 |
| 7,300.0 | 15.36 | 104.42 | 7,179.0 | -232.1 | 902.5 | -122.0 | 0.00 | 0.00 | 0.00 |
| 7,400.0 | 15.36 | 104.42 | 7,275.4 | -238.7 | 928.1 | -125.4 | 0.00 | 0.00 | 0.00 |
| 7,500.0 | 15.36 | 104.42 | 7,371.8 | -245.3 | 953.8 | -128.9 | 0.00 | 0.00 | 0.00 |
| 7,600.0 | 15.36 | 104.42 | 7,468.3 | -251.9 | 979.4 | -132.4 | 0.00 | 0.00 | 0.00 |
| 7,700.0 | 15.36 | 104.42 | 7,564.7 | -258.5 | 1,005.1 | -135.8 | 0.00 | 0.00 | 0.00 |
| 7,800.0 | 15.36 | 104.42 | 7,661.1 | -265.1 | 1,030.7 | -139.3 | 0.00 | 0.00 | 0.00 |
| 7,900.0 | 15.36 | 104.42 | 7,757.6 | -271.7 | 1,056.4 | -142.8 | 0.00 | 0.00 | 0.00 |
| 8,000.0 | 15.36 | 104.42 | 7,854.0 | -278.3 | 1,082.0 | -146.2 | 0.00 | 0.00 | 0.00 |
| 8,100.0 | 15.36 | 104.42 | 7,950.4 | -284.9 | 1,107.7 | -149.7 | 0.00 | 0.00 | 0.00 |
| 8,200.0 | 15.36 | 104.42 | 8,046.8 | -291.5 | 1,133.3 | -153.2 | 0.00 | 0.00 | 0.00 |
| 8,300.0 | 15.36 | 104.42 | 8,143.3 | -298.1 | 1,159.0 | -156.6 | 0.00 | 0.00 | 0.00 |
| 8,400.0 | 15.36 | 104.42 | 8,239.7 | -304.7 | 1,184.6 | -160.1 | 0.00 | 0.00 | 0.00 |
| 8,470.0 | 15.36 | 104.42 | 8,307.2 | -309.3 | 1,202.6 | -162.5 | 0.00 | 0.00 | 0.00 |
| 8,500.0 | 14.76 | 104.42 | 8,336.2 | -311.3 | 1,210.2 | -163.6 | 2.00 | -2.00 | 0.00 |
| 8,600.0 | 12.76 | 104.42 | 8,433.3 | -317.2 | 1,233.2 | -166.7 | 2.00 | -2.00 | 0.00 |
| 8,700.0 | 10.76 | 104.42 | 8,531.2 | -322.3 | 1,252.9 | -169.3 | 2.00 | -2.00 | 0.00 |
| 8,800.0 | 8.76 | 104.42 | 8,629.7 | -326.5 | 1,269.3 | -171.6 | 2.00 | -2.00 | 0.00 |
| 8,900.0 | 6.76 | 104.42 | 8,728.8 | -329.8 | 1,282.4 | -173.3 | 2.00 | -2.00 | 0.00 |
| 9,000.0 | 4.76 | 104.42 | 8,828.3 | -332.3 | 1,292.1 | -174.6 | 2.00 | -2.00 | 0.00 |
| 9,100.0 | 2.76 | 104.42 | 8,928.1 | -334.0 | 1,298.5 | -175.5 | 2.00 | -2.00 | 0.00 |
| 9,200.0 | 0.76 | 104.42 | 9,028.0 | -334.7 | 1,301.5 | -175.9 | 2.00 | -2.00 | 0.00 |
| 9,238.0 | 0.00 | 0.00 | 9,066.0 | -334.8 | 1,301.7 | -175.9 | 2.00 | -2.00 | 0.00 |
| KOP: 10' FSL & 2310' FWL (Sec 29) | | | | | | | | | |
| 9,250.0 | 1.20 | 359.60 | 9,078.0 | -334.7 | 1,301.7 | -175.8 | 10.00 | 10.00 | 0.00 |
| 9,300.0 | 6.20 | 359.60 | 9,127.9 | -331.4 | 1,301.7 | -172.6 | 10.00 | 10.00 | 0.00 |
| 9,350.0 | 11.20 | 359.60 | 9,177.3 | -323.9 | 1,301.6 | -165.1 | 10.00 | 10.00 | 0.00 |
| 9,400.0 | 16.20 | 359.60 | 9,225.9 | -312.0 | 1,301.5 | -153.4 | 10.00 | 10.00 | 0.00 |
| 9,450.0 | 21.20 | 359.60 | 9,273.2 | -296.0 | 1,301.4 | -137.5 | 10.00 | 10.00 | 0.00 |
| 9,500.0 | 26.20 | 359.60 | 9,319.0 | -275.9 | 1,301.3 | -117.5 | 10.00 | 10.00 | 0.00 |
| 9,550.0 | 31.20 | 359.60 | 9,362.8 | -251.9 | 1,301.1 | -93.7 | 10.00 | 10.00 | 0.00 |
| 9,563.4 | 32.55 | 359.60 | 9,374.3 | -244.8 | 1,301.1 | -86.7 | 10.00 | 10.00 | 0.00 |
| FTP: 100' FSL & 2310' FWL (Sec 29) | | | | | | | | | |
| 9,600.0 | 36.20 | 359.60 | 9,404.4 | -224.2 | 1,300.9 | -66.2 | 10.00 | 10.00 | 0.00 |

Planning Report

| | | | |
|-----------|------------------------------------|------------------------------|--|
| Database: | Hobbs | Local Co-ordinate Reference: | Site Hereford 29/20 State Com #404H |
| Company: | Mewbourne Oil Company | TVD Reference: | WELL @ 3769.0usft (Original Well Elev) |
| Project: | Lea County, New Mexico NAD 83 | MD Reference: | WELL @ 3769.0usft (Original Well Elev) |
| Site: | Hereford 29/20 State Com #404H | North Reference: | Grid |
| Well: | Sec 29, T19S, R35E | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | BHL: 100' FNL & 2310' FWL (Sec 20) | | |
| Design: | Design #1 | | |

| Planned Survey | | | | | | | | | |
|-----------------------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|------------------------|-----------------------|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) |
| 9,650.0 | 41.20 | 359.60 | 9,443.4 | -192.9 | 1,300.7 | -35.2 | 10.00 | 10.00 | 0.00 |
| 9,700.0 | 46.20 | 359.60 | 9,479.6 | -158.4 | 1,300.5 | -1.0 | 10.00 | 10.00 | 0.00 |
| 9,750.0 | 51.20 | 359.60 | 9,512.6 | -120.9 | 1,300.2 | 36.3 | 10.00 | 10.00 | 0.00 |
| 9,800.0 | 56.20 | 359.60 | 9,542.1 | -80.6 | 1,299.9 | 76.2 | 10.00 | 10.00 | 0.00 |
| 9,850.0 | 61.20 | 359.60 | 9,568.1 | -37.9 | 1,299.6 | 118.6 | 10.00 | 10.00 | 0.00 |
| 9,900.0 | 66.20 | 359.60 | 9,590.3 | 6.9 | 1,299.3 | 163.1 | 10.00 | 10.00 | 0.00 |
| 9,950.0 | 71.20 | 359.60 | 9,608.4 | 53.5 | 1,299.0 | 209.2 | 10.00 | 10.00 | 0.00 |
| 10,000.0 | 76.20 | 359.60 | 9,622.5 | 101.5 | 1,298.7 | 256.8 | 10.00 | 10.00 | 0.00 |
| 10,050.0 | 81.20 | 359.60 | 9,632.3 | 150.5 | 1,298.3 | 305.4 | 10.00 | 10.00 | 0.00 |
| 10,100.0 | 86.20 | 359.60 | 9,637.7 | 200.2 | 1,298.0 | 354.7 | 10.00 | 10.00 | 0.00 |
| 10,138.0 | 90.00 | 359.60 | 9,639.0 | 238.2 | 1,297.7 | 392.4 | 10.00 | 10.00 | 0.00 |
| LP: 473' FSL & 2310' FWL (Sec 29) | | | | | | | | | |
| 10,200.0 | 90.00 | 359.60 | 9,639.0 | 300.2 | 1,297.3 | 453.9 | 0.00 | 0.00 | 0.00 |
| 10,300.0 | 90.00 | 359.60 | 9,639.0 | 400.1 | 1,296.6 | 553.1 | 0.00 | 0.00 | 0.00 |
| 10,400.0 | 90.00 | 359.60 | 9,639.0 | 500.1 | 1,295.9 | 652.3 | 0.00 | 0.00 | 0.00 |
| 10,500.0 | 90.00 | 359.60 | 9,639.0 | 600.1 | 1,295.2 | 751.5 | 0.00 | 0.00 | 0.00 |
| 10,600.0 | 90.00 | 359.60 | 9,639.0 | 700.1 | 1,294.5 | 850.6 | 0.00 | 0.00 | 0.00 |
| 10,700.0 | 90.00 | 359.60 | 9,639.0 | 800.1 | 1,293.8 | 949.8 | 0.00 | 0.00 | 0.00 |
| 10,800.0 | 90.00 | 359.60 | 9,639.0 | 900.1 | 1,293.1 | 1,049.0 | 0.00 | 0.00 | 0.00 |
| 10,900.0 | 90.00 | 359.60 | 9,639.0 | 1,000.1 | 1,292.4 | 1,148.2 | 0.00 | 0.00 | 0.00 |
| 11,000.0 | 90.00 | 359.60 | 9,639.0 | 1,100.1 | 1,291.7 | 1,247.4 | 0.00 | 0.00 | 0.00 |
| 11,100.0 | 90.00 | 359.60 | 9,639.0 | 1,200.1 | 1,291.0 | 1,346.6 | 0.00 | 0.00 | 0.00 |
| 11,200.0 | 90.00 | 359.60 | 9,639.0 | 1,300.1 | 1,290.3 | 1,445.8 | 0.00 | 0.00 | 0.00 |
| 11,300.0 | 90.00 | 359.60 | 9,639.0 | 1,400.1 | 1,289.7 | 1,545.0 | 0.00 | 0.00 | 0.00 |
| 11,400.0 | 90.00 | 359.60 | 9,639.0 | 1,500.1 | 1,289.0 | 1,644.2 | 0.00 | 0.00 | 0.00 |
| 11,500.0 | 90.00 | 359.60 | 9,639.0 | 1,600.1 | 1,288.3 | 1,743.4 | 0.00 | 0.00 | 0.00 |
| 11,600.0 | 90.00 | 359.60 | 9,639.0 | 1,700.1 | 1,287.6 | 1,842.5 | 0.00 | 0.00 | 0.00 |
| 11,700.0 | 90.00 | 359.60 | 9,639.0 | 1,800.1 | 1,286.9 | 1,941.7 | 0.00 | 0.00 | 0.00 |
| 11,800.0 | 90.00 | 359.60 | 9,639.0 | 1,900.1 | 1,286.2 | 2,040.9 | 0.00 | 0.00 | 0.00 |
| 11,900.0 | 90.00 | 359.60 | 9,639.0 | 2,000.1 | 1,285.5 | 2,140.1 | 0.00 | 0.00 | 0.00 |
| 12,000.0 | 90.00 | 359.60 | 9,639.0 | 2,100.1 | 1,284.8 | 2,239.3 | 0.00 | 0.00 | 0.00 |
| 12,100.0 | 90.00 | 359.60 | 9,639.0 | 2,200.1 | 1,284.1 | 2,338.5 | 0.00 | 0.00 | 0.00 |
| 12,200.0 | 90.00 | 359.60 | 9,639.0 | 2,300.1 | 1,283.4 | 2,437.7 | 0.00 | 0.00 | 0.00 |
| 12,300.0 | 90.00 | 359.60 | 9,639.0 | 2,400.1 | 1,282.7 | 2,536.9 | 0.00 | 0.00 | 0.00 |
| 12,400.0 | 90.00 | 359.60 | 9,639.0 | 2,500.1 | 1,282.0 | 2,636.1 | 0.00 | 0.00 | 0.00 |
| 12,500.0 | 90.00 | 359.60 | 9,639.0 | 2,600.1 | 1,281.3 | 2,735.2 | 0.00 | 0.00 | 0.00 |
| 12,600.0 | 90.00 | 359.60 | 9,639.0 | 2,700.1 | 1,280.6 | 2,834.4 | 0.00 | 0.00 | 0.00 |
| 12,700.0 | 90.00 | 359.60 | 9,639.0 | 2,800.1 | 1,279.9 | 2,933.6 | 0.00 | 0.00 | 0.00 |
| 12,800.0 | 90.00 | 359.60 | 9,639.0 | 2,900.1 | 1,279.2 | 3,032.8 | 0.00 | 0.00 | 0.00 |
| 12,900.0 | 90.00 | 359.60 | 9,639.0 | 3,000.1 | 1,278.5 | 3,132.0 | 0.00 | 0.00 | 0.00 |
| 13,000.0 | 90.00 | 359.60 | 9,639.0 | 3,100.1 | 1,277.9 | 3,231.2 | 0.00 | 0.00 | 0.00 |
| 13,100.0 | 90.00 | 359.60 | 9,639.0 | 3,200.1 | 1,277.2 | 3,330.4 | 0.00 | 0.00 | 0.00 |
| 13,200.0 | 90.00 | 359.60 | 9,639.0 | 3,300.1 | 1,276.5 | 3,429.6 | 0.00 | 0.00 | 0.00 |
| 13,300.0 | 90.00 | 359.60 | 9,639.0 | 3,400.1 | 1,275.8 | 3,528.8 | 0.00 | 0.00 | 0.00 |
| 13,400.0 | 90.00 | 359.60 | 9,639.0 | 3,500.1 | 1,275.1 | 3,627.9 | 0.00 | 0.00 | 0.00 |
| 13,500.0 | 90.00 | 359.60 | 9,639.0 | 3,600.1 | 1,274.4 | 3,727.1 | 0.00 | 0.00 | 0.00 |
| 13,600.0 | 90.00 | 359.60 | 9,639.0 | 3,700.1 | 1,273.7 | 3,826.3 | 0.00 | 0.00 | 0.00 |
| 13,700.0 | 90.00 | 359.60 | 9,639.0 | 3,800.1 | 1,273.0 | 3,925.5 | 0.00 | 0.00 | 0.00 |
| 13,800.0 | 90.00 | 359.60 | 9,639.0 | 3,900.1 | 1,272.3 | 4,024.7 | 0.00 | 0.00 | 0.00 |
| 13,900.0 | 90.00 | 359.60 | 9,639.0 | 4,000.1 | 1,271.6 | 4,123.9 | 0.00 | 0.00 | 0.00 |
| 14,000.0 | 90.00 | 359.60 | 9,639.0 | 4,100.1 | 1,270.9 | 4,223.1 | 0.00 | 0.00 | 0.00 |
| 14,100.0 | 90.00 | 359.60 | 9,639.0 | 4,200.1 | 1,270.2 | 4,322.3 | 0.00 | 0.00 | 0.00 |
| 14,200.0 | 90.00 | 359.60 | 9,639.0 | 4,300.1 | 1,269.5 | 4,421.5 | 0.00 | 0.00 | 0.00 |

Planning Report

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|------------------|------------------------------------|-------------------------------------|--|
| Database: | Hobbs | Local Co-ordinate Reference: | Site Hereford 29/20 State Com #404H |
| Company: | Mewbourne Oil Company | TVD Reference: | WELL @ 3769.0usft (Original Well Elev) |
| Project: | Lea County, New Mexico NAD 83 | MD Reference: | WELL @ 3769.0usft (Original Well Elev) |
| Site: | Hereford 29/20 State Com #404H | North Reference: | Grid |
| Well: | Sec 29, T19S, R35E | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | BHL: 100' FNL & 2310' FWL (Sec 20) | | |
| Design: | Design #1 | | |

| Planned Survey | | | | | | | | | | |
|-----------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|------------------------|-----------------------|--|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) | |
| 14,300.0 | 90.00 | 359.60 | 9,639.0 | 4,400.1 | 1,268.8 | 4,520.7 | 0.00 | 0.00 | 0.00 | |
| 14,400.0 | 90.00 | 359.60 | 9,639.0 | 4,500.1 | 1,268.1 | 4,619.8 | 0.00 | 0.00 | 0.00 | |
| 14,500.0 | 90.00 | 359.60 | 9,639.0 | 4,600.0 | 1,267.4 | 4,719.0 | 0.00 | 0.00 | 0.00 | |
| 14,600.0 | 90.00 | 359.60 | 9,639.0 | 4,700.0 | 1,266.7 | 4,818.2 | 0.00 | 0.00 | 0.00 | |
| 14,700.0 | 90.00 | 359.60 | 9,639.0 | 4,800.0 | 1,266.1 | 4,917.4 | 0.00 | 0.00 | 0.00 | |
| 14,800.0 | 90.00 | 359.60 | 9,639.0 | 4,900.0 | 1,265.4 | 5,016.6 | 0.00 | 0.00 | 0.00 | |
| 14,900.0 | 90.00 | 359.60 | 9,639.0 | 5,000.0 | 1,264.7 | 5,115.8 | 0.00 | 0.00 | 0.00 | |
| 15,000.0 | 90.00 | 359.60 | 9,639.0 | 5,100.0 | 1,264.0 | 5,215.0 | 0.00 | 0.00 | 0.00 | |
| 15,100.0 | 90.00 | 359.60 | 9,639.0 | 5,200.0 | 1,263.3 | 5,314.2 | 0.00 | 0.00 | 0.00 | |
| 15,200.0 | 90.00 | 359.60 | 9,639.0 | 5,300.0 | 1,262.6 | 5,413.4 | 0.00 | 0.00 | 0.00 | |
| 15,300.0 | 90.00 | 359.60 | 9,639.0 | 5,400.0 | 1,261.9 | 5,512.5 | 0.00 | 0.00 | 0.00 | |
| 15,400.0 | 90.00 | 359.60 | 9,639.0 | 5,500.0 | 1,261.2 | 5,611.7 | 0.00 | 0.00 | 0.00 | |
| 15,500.0 | 90.00 | 359.60 | 9,639.0 | 5,600.0 | 1,260.5 | 5,710.9 | 0.00 | 0.00 | 0.00 | |
| 15,600.0 | 90.00 | 359.60 | 9,639.0 | 5,700.0 | 1,259.8 | 5,810.1 | 0.00 | 0.00 | 0.00 | |
| 15,700.0 | 90.00 | 359.60 | 9,639.0 | 5,800.0 | 1,259.1 | 5,909.3 | 0.00 | 0.00 | 0.00 | |
| 15,800.0 | 90.00 | 359.60 | 9,639.0 | 5,900.0 | 1,258.4 | 6,008.5 | 0.00 | 0.00 | 0.00 | |
| 15,900.0 | 90.00 | 359.60 | 9,639.0 | 6,000.0 | 1,257.7 | 6,107.7 | 0.00 | 0.00 | 0.00 | |
| 16,000.0 | 90.00 | 359.60 | 9,639.0 | 6,100.0 | 1,257.0 | 6,206.9 | 0.00 | 0.00 | 0.00 | |
| 16,100.0 | 90.00 | 359.60 | 9,639.0 | 6,200.0 | 1,256.3 | 6,306.1 | 0.00 | 0.00 | 0.00 | |
| 16,200.0 | 90.00 | 359.60 | 9,639.0 | 6,300.0 | 1,255.6 | 6,405.3 | 0.00 | 0.00 | 0.00 | |
| 16,300.0 | 90.00 | 359.60 | 9,639.0 | 6,400.0 | 1,254.9 | 6,504.4 | 0.00 | 0.00 | 0.00 | |
| 16,400.0 | 90.00 | 359.60 | 9,639.0 | 6,500.0 | 1,254.2 | 6,603.6 | 0.00 | 0.00 | 0.00 | |
| 16,500.0 | 90.00 | 359.60 | 9,639.0 | 6,600.0 | 1,253.6 | 6,702.8 | 0.00 | 0.00 | 0.00 | |
| 16,600.0 | 90.00 | 359.60 | 9,639.0 | 6,700.0 | 1,252.9 | 6,802.0 | 0.00 | 0.00 | 0.00 | |
| 16,700.0 | 90.00 | 359.60 | 9,639.0 | 6,800.0 | 1,252.2 | 6,901.2 | 0.00 | 0.00 | 0.00 | |
| 16,800.0 | 90.00 | 359.60 | 9,639.0 | 6,900.0 | 1,251.5 | 7,000.4 | 0.00 | 0.00 | 0.00 | |
| 16,900.0 | 90.00 | 359.60 | 9,639.0 | 7,000.0 | 1,250.8 | 7,099.6 | 0.00 | 0.00 | 0.00 | |
| 17,000.0 | 90.00 | 359.60 | 9,639.0 | 7,100.0 | 1,250.1 | 7,198.8 | 0.00 | 0.00 | 0.00 | |
| 17,100.0 | 90.00 | 359.60 | 9,639.0 | 7,200.0 | 1,249.4 | 7,298.0 | 0.00 | 0.00 | 0.00 | |
| 17,200.0 | 90.00 | 359.60 | 9,639.0 | 7,300.0 | 1,248.7 | 7,397.1 | 0.00 | 0.00 | 0.00 | |
| 17,300.0 | 90.00 | 359.60 | 9,639.0 | 7,400.0 | 1,248.0 | 7,496.3 | 0.00 | 0.00 | 0.00 | |
| 17,400.0 | 90.00 | 359.60 | 9,639.0 | 7,500.0 | 1,247.3 | 7,595.5 | 0.00 | 0.00 | 0.00 | |
| 17,500.0 | 90.00 | 359.60 | 9,639.0 | 7,600.0 | 1,246.6 | 7,694.7 | 0.00 | 0.00 | 0.00 | |
| 17,600.0 | 90.00 | 359.60 | 9,639.0 | 7,700.0 | 1,245.9 | 7,793.9 | 0.00 | 0.00 | 0.00 | |
| 17,700.0 | 90.00 | 359.60 | 9,639.0 | 7,800.0 | 1,245.2 | 7,893.1 | 0.00 | 0.00 | 0.00 | |
| 17,800.0 | 90.00 | 359.60 | 9,639.0 | 7,900.0 | 1,244.5 | 7,992.3 | 0.00 | 0.00 | 0.00 | |
| 17,900.0 | 90.00 | 359.60 | 9,639.0 | 8,000.0 | 1,243.8 | 8,091.5 | 0.00 | 0.00 | 0.00 | |
| 18,000.0 | 90.00 | 359.60 | 9,639.0 | 8,100.0 | 1,243.1 | 8,190.7 | 0.00 | 0.00 | 0.00 | |
| 18,100.0 | 90.00 | 359.60 | 9,639.0 | 8,200.0 | 1,242.4 | 8,289.8 | 0.00 | 0.00 | 0.00 | |
| 18,200.0 | 90.00 | 359.60 | 9,639.0 | 8,300.0 | 1,241.8 | 8,389.0 | 0.00 | 0.00 | 0.00 | |
| 18,300.0 | 90.00 | 359.60 | 9,639.0 | 8,400.0 | 1,241.1 | 8,488.2 | 0.00 | 0.00 | 0.00 | |
| 18,400.0 | 90.00 | 359.60 | 9,639.0 | 8,500.0 | 1,240.4 | 8,587.4 | 0.00 | 0.00 | 0.00 | |
| 18,500.0 | 90.00 | 359.60 | 9,639.0 | 8,600.0 | 1,239.7 | 8,686.6 | 0.00 | 0.00 | 0.00 | |
| 18,600.0 | 90.00 | 359.60 | 9,639.0 | 8,699.9 | 1,239.0 | 8,785.8 | 0.00 | 0.00 | 0.00 | |
| 18,700.0 | 90.00 | 359.60 | 9,639.0 | 8,799.9 | 1,238.3 | 8,885.0 | 0.00 | 0.00 | 0.00 | |
| 18,800.0 | 90.00 | 359.60 | 9,639.0 | 8,899.9 | 1,237.6 | 8,984.2 | 0.00 | 0.00 | 0.00 | |
| 18,900.0 | 90.00 | 359.60 | 9,639.0 | 8,999.9 | 1,236.9 | 9,083.4 | 0.00 | 0.00 | 0.00 | |
| 19,000.0 | 90.00 | 359.60 | 9,639.0 | 9,099.9 | 1,236.2 | 9,182.6 | 0.00 | 0.00 | 0.00 | |
| 19,100.0 | 90.00 | 359.60 | 9,639.0 | 9,199.9 | 1,235.5 | 9,281.7 | 0.00 | 0.00 | 0.00 | |
| 19,200.0 | 90.00 | 359.60 | 9,639.0 | 9,299.9 | 1,234.8 | 9,380.9 | 0.00 | 0.00 | 0.00 | |
| 19,300.0 | 90.00 | 359.60 | 9,639.0 | 9,399.9 | 1,234.1 | 9,480.1 | 0.00 | 0.00 | 0.00 | |
| 19,400.0 | 90.00 | 359.60 | 9,639.0 | 9,499.9 | 1,233.4 | 9,579.3 | 0.00 | 0.00 | 0.00 | |
| 19,500.0 | 90.00 | 359.60 | 9,639.0 | 9,599.9 | 1,232.7 | 9,678.5 | 0.00 | 0.00 | 0.00 | |
| 19,600.0 | 90.00 | 359.60 | 9,639.0 | 9,699.9 | 1,232.0 | 9,777.7 | 0.00 | 0.00 | 0.00 | |

Planning Report

| | | | |
|-----------|------------------------------------|------------------------------|--|
| Database: | Hobbs | Local Co-ordinate Reference: | Site Hereford 29/20 State Com #404H |
| Company: | Mewbourne Oil Company | TVD Reference: | WELL @ 3769.0usft (Original Well Elev) |
| Project: | Lea County, New Mexico NAD 83 | MD Reference: | WELL @ 3769.0usft (Original Well Elev) |
| Site: | Hereford 29/20 State Com #404H | North Reference: | Grid |
| Well: | Sec 29, T19S, R35E | Survey Calculation Method: | Minimum Curvature |
| Wellbore: | BHL: 100' FNL & 2310' FWL (Sec 20) | | |
| Design: | Design #1 | | |

| Planned Survey | | | | | | | | | | |
|------------------------------------|-----------------|-------------|-----------------------|--------------|--------------|-------------------------|-------------------------|------------------------|-----------------------|--|
| Measured Depth (usft) | Inclination (°) | Azimuth (°) | Vertical Depth (usft) | +N/-S (usft) | +E/-W (usft) | Vertical Section (usft) | Dogleg Rate (°/100usft) | Build Rate (°/100usft) | Turn Rate (°/100usft) | |
| 19,700.0 | 90.00 | 359.60 | 9,639.0 | 9,799.9 | 1,231.3 | 9,876.9 | 0.00 | 0.00 | 0.00 | |
| 19,800.0 | 90.00 | 359.60 | 9,639.0 | 9,899.9 | 1,230.6 | 9,976.1 | 0.00 | 0.00 | 0.00 | |
| 19,900.0 | 90.00 | 359.60 | 9,639.0 | 9,999.9 | 1,229.9 | 10,075.3 | 0.00 | 0.00 | 0.00 | |
| 20,000.0 | 90.00 | 359.60 | 9,639.0 | 10,099.9 | 1,229.3 | 10,174.4 | 0.00 | 0.00 | 0.00 | |
| 20,051.1 | 90.00 | 359.60 | 9,639.0 | 10,151.0 | 1,228.9 | 10,225.1 | 0.00 | 0.00 | 0.00 | |
| BHL: 100' FNL & 2310' FWL (Sec 20) | | | | | | | | | | |

| Design Targets | | | | | | | | | | |
|---|---------------|--------------|------------|--------------|--------------|-----------------|----------------|--|------------|--------------|
| Target Name | | | | | | | | | | |
| - hit/miss target | Dip Angle (°) | Dip Dir. (°) | TVD (usft) | +N/-S (usft) | +E/-W (usft) | Northing (usft) | Easting (usft) | | Latitude | Longitude |
| - Shape | | | | | | | | | | |
| SHL: 355' FSL & 1010' F - plan hits target center - Point | 0.00 | 0.00 | 0.0 | 0.0 | 0.0 | 592,198.50 | 802,570.90 | | 32.6251367 | -103.4848180 |
| KOP: 10' FSL & 2310' F - plan hits target center - Point | 0.00 | 0.00 | 9,066.0 | -334.8 | 1,301.7 | 591,863.70 | 803,872.60 | | 32.6241879 | -103.4805991 |
| FTP: 100' FSL & 2310' F - plan hits target center - Point | 0.00 | 0.00 | 9,374.3 | -244.8 | 1,301.1 | 591,953.68 | 803,871.97 | | 32.6244352 | -103.4805987 |
| LP: 473' FSL & 2310' FV - plan hits target center - Point | 0.00 | 0.00 | 9,639.0 | 238.2 | 1,297.7 | 592,436.68 | 803,868.62 | | 32.6257628 | -103.4805970 |
| BHL: 100' FNL & 2310' F - plan hits target center - Point | 0.00 | 0.00 | 9,639.0 | 10,151.0 | 1,228.9 | 602,349.50 | 803,799.80 | | 32.6530089 | -103.4805621 |

State of New Mexico
Energy, Minerals and Natural Resources DepartmentSubmit Electronically
Via E-permittingOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505**NATURAL GAS MANAGEMENT PLAN**

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description**Effective May 25, 2021****I. Operator:** Mewbourne Oil Co. **OGRID:** 14744 **Date:** 10/2/2024**II. Type:** ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

| Well Name | API | ULSTR | Footages | Anticipated Oil BBL/D | Anticipated Gas MCF/D | Anticipated Produced Water BBL/D |
|-------------------------------|-----|--------------|-----------------------|-----------------------|-----------------------|----------------------------------|
| HEREFORD 29/20 STATE COM 404H | | M 29 19S 35E | 355' FSL x 1010' FV/L | 1500 | 1500 | 4500 |
| | | | | Y1-300 Y2-200 Y3-100 | Y1-400 Y2-300 Y3-100 | Y1-600 Y2-400 Y3-200 |

IV. Central Delivery Point Name: HEREFORD 29/20 STATE COM 404H [See 19.15.27.9(D)(1) NMAC]**V. Anticipated Schedule:** Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

| Well Name | API | Spud Date | TD Reached Date | Completion Commencement Date | Initial Flow Back Date | First Production Date |
|-------------------------------|-----|-----------|-----------------|------------------------------|------------------------|-----------------------|
| HEREFORD 29/20 STATE COM 404H | | 2/2/25 | 3/2/25 | 4/2/25 | 4/17/25 | 4/22/25 |
| | | | | | | |

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.**VII. Operational Practices:** ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.**VIII. Best Management Practices:** ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

| Well | API | Anticipated Average Natural Gas Rate MCF/D | Anticipated Volume of Natural Gas for the First Year MCF |
|------|-----|---|---|
| | | | |
| | | | |

X. Natural Gas Gathering System (NGGS):

| Operator | System | ULSTR of Tie-in | Anticipated Gathering Start Date | Available Maximum Daily Capacity of System Segment Tie-in |
|----------|--------|-----------------|-------------------------------------|--|
| | | | | |
| | | | | |

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

Page 8

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

| | |
|--|-----------------------|
| Signature: | <i>Bradley Bishop</i> |
| Printed Name: | BRADLEY BISHOP |
| Title: | REGULATORY MANAGER |
| E-mail Address: | BBISHOP@MEWBOURNE.COM |
| Date: | 10/2/2024 |
| Phone: | 575-393-5905 |
| OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form) | |
| Approved By: | |
| Title: | |
| Approval Date: | |
| Conditions of Approval: | |

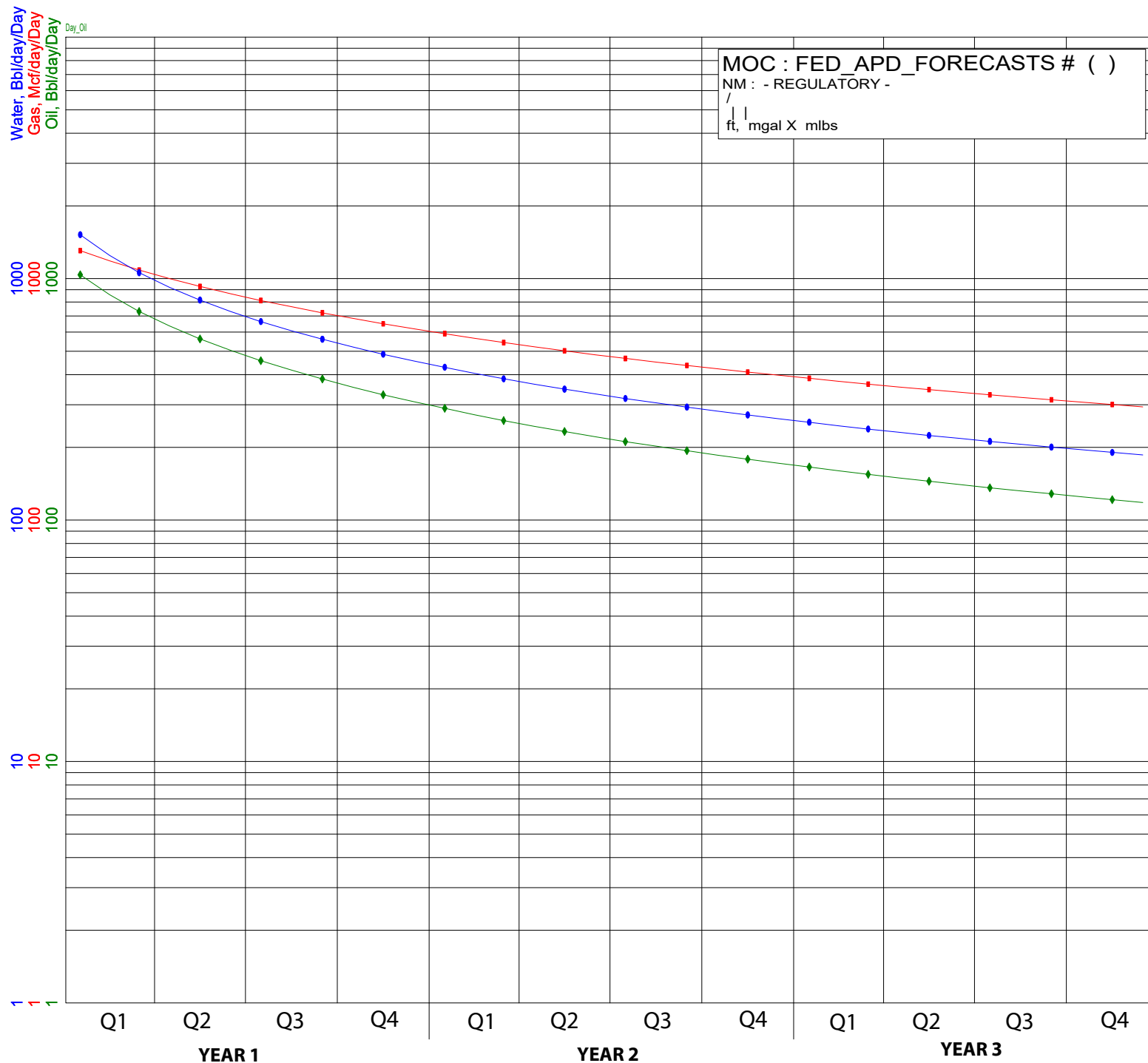
Mewbourne Oil Company

Natural Gas Management Plan – Attachment

- VI. Separation equipment will be sized by construction engineering staff based on stated manufacturer daily throughput capacities and anticipated daily production rates to ensure adequate capacity. Closed vent system piping, compression needs, and VRUs will be sized utilizing ProMax modelling software to ensure adequate capacity for anticipated production volumes and conditions.
- VII. Mewbourne Oil Company (MOC) will take following actions to comply with the regulations listed in 19.15.27.8 :
- A. MOC will maximize the recovery of natural gas by minimizing the waste, as defined by 19.15.2 NMAC, of natural gas through venting and flaring. MOC will ensure that well(s) will be connected to a natural gas gathering system with sufficient capacity to transport natural gas. If there is no adequate takeaway for the gas, well(s) will be shut in until the natural gas gathering system is available.
 - B. All drilling operations will be equipped with a rig flare located at least 100 ft from the nearest surface hole. Rig flare will be utilized to combust any natural gas that is brought to surface during normal drilling operations. In the case of emergency venting or flaring the volumes will be estimated and reported appropriately.
 - C. During completion operations any natural gas brought to surface will be flared. Immediately following the finish of completion operations, all well flow will be directed to permanent separation equipment. Produced natural gas from separation equipment will be sent to sales. It is not anticipated that gas will not meet pipeline standards. However, if natural gas does not meet gathering pipeline quality specifications, MOC will flare the natural gas for 60 days or until the natural gas meets the pipeline quality specifications, whichever is sooner. MOC will ensure that the flare is sized properly and is equipped with automatic igniter or continuous pilot. The gas sample will analyzed twice per week and the gas will be routed into a gathering system as soon as pipeline specifications are met.
 - D. Natural gas will not be flared with the exceptions and provisions listed in the 19.15.27.8 D.(1) through (4). If there is no adequate takeaway for the separator gas, well(s) will be shut in until the natural gas gathering system is available with exception of emergency or malfunction situations. Venting and/or flaring volumes will be estimated and reported appropriately.
 - E. MOC will comply with the performance standards requirements and provisions listed in 19.15.27.8 E.(1) through (8). All equipment will be designed and sized to handle maximum anticipated pressures and throughputs in order to minimize the waste. Production storage tanks constructed after May 25, 2021 will be equipped with automatic gauging system. Flares constructed after May 25, 2021 will be equipped with automatic igniter or continuous pilot. Flares will be located at least 100' from the well and storage tanks unless otherwise approved by the division. MOC will conduct AVO inspections as described in 19.15.27.8 E (5) (a) with frequencies specified in 19.15.27.8 E (5) (b) and (c). All emergencies will be resolved as quickly and safely as feasible to minimize waste.
 - F. The volume of natural gas that is vented or flared as the result of malfunction or emergency during drilling and completions operations will be estimated. The volume of natural gas that is vented, flared or beneficially used during production operations, will be measured or estimated. MOC will install equipment to measure

the volume of natural gas flared from existing process piping or a flowline piped from equipment such as high pressure separators, heater treaters, or vapor recovery units associated with a well or facility associated with a well authorized by an APD issued after May 25, 2021 that has an average daily production greater than 60 Mcf/day. If metering is not practicable due to circumstances such as low flow rate or low pressure venting and flaring, MOC will estimate the volume of vented or flared natural gas. Measuring equipment will conform to industry standards and will not be designed or equipped with a manifold that allows the diversion of natural gas around the metering element except for the sole purpose of inspecting and servicing the measurement equipment.

- VIII. For maintenance activities involving production equipment and compression, venting will be limited to the depressurization of the subject equipment to ensure safe working conditions. For maintenance of production and compression equipment the associated producing wells will be shut in to eliminate venting. For maintenance of VRUs all gas normally routed to the VRU will be routed to flare to eliminate venting.



| | |
|--------------|-----------|
| Oil, Bbl/day | ◆ |
| Qual= | LEABS2.0 |
| Ref= | 1/2025 |
| Cum= | 0 |
| Rem= | 332092 |
| EUR= | 332092 |
| Yrs= | 3.000 |
| Qi= | 1150.0 |
| b= | 0.950000 |
| De= | 74.000000 |
| Df= | 23.848091 |
| Qab= | 116.7 |

| | |
|--------------|-----------|
| Gas, Mcf/day | ■ |
| Qual= | LEABS2.0 |
| Ref= | 1/2025 |
| Cum= | 0 |
| Rem= | 621833 |
| EUR= | 621833 |
| Yrs= | 3.000 |
| Qi= | 1375.0 |
| b= | 1.050000 |
| De= | 56.000000 |
| Df= | 20.240305 |
| Qab= | 291.1 |

| | |
|--------------|-----------|
| Water, Bbl/d | ● |
| Qual= | LEABS2.0 |
| Ref= | 1/2025 |
| Cum= | 0 |
| Rem= | 492387 |
| EUR= | 492387 |
| Yrs= | 3.000 |
| Qi= | 1700.0 |
| b= | 1.050000 |
| De= | 74.000000 |
| Df= | 22.172770 |
| Qab= | 183.7 |