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<https://www.emnrd.nm.gov/oed/contact-us/>

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-33621</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator BXP Operating, LLC</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 1515 Calle Sur, Ste. 174, Hobbs, NM 88240</p>		<p>7. Lease Name or Unit Agreement Name Caprock Maljamar Unit</p>
<p>4. Well Location Unit Letter M : 430 feet from the South line and 990 feet from the West line Section 20 Township 17S Range 33E NMPM County Lea</p>		<p>8. Well Number 263</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4118'</p>		<p>9. OGRID Number 329487</p>
<p>10. Pool name or Wildcat Maljamar, Grayburg SA</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/2/2024 - 9/12/2024

*Please see attached for detailed report.
Post down hole plugging, dry hole marker
and SLO-Eco to follow.*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *[Signature]* TITLE Agent DATE 9.14.2024

Type or print name _____ E-mail address: *mymerch@penncoil.com* PHONE: (575) 492-1236
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

OPERATOR : BXP OPERATING

LEASE NAME : CAPROCK MALJAMAR UNIT #263

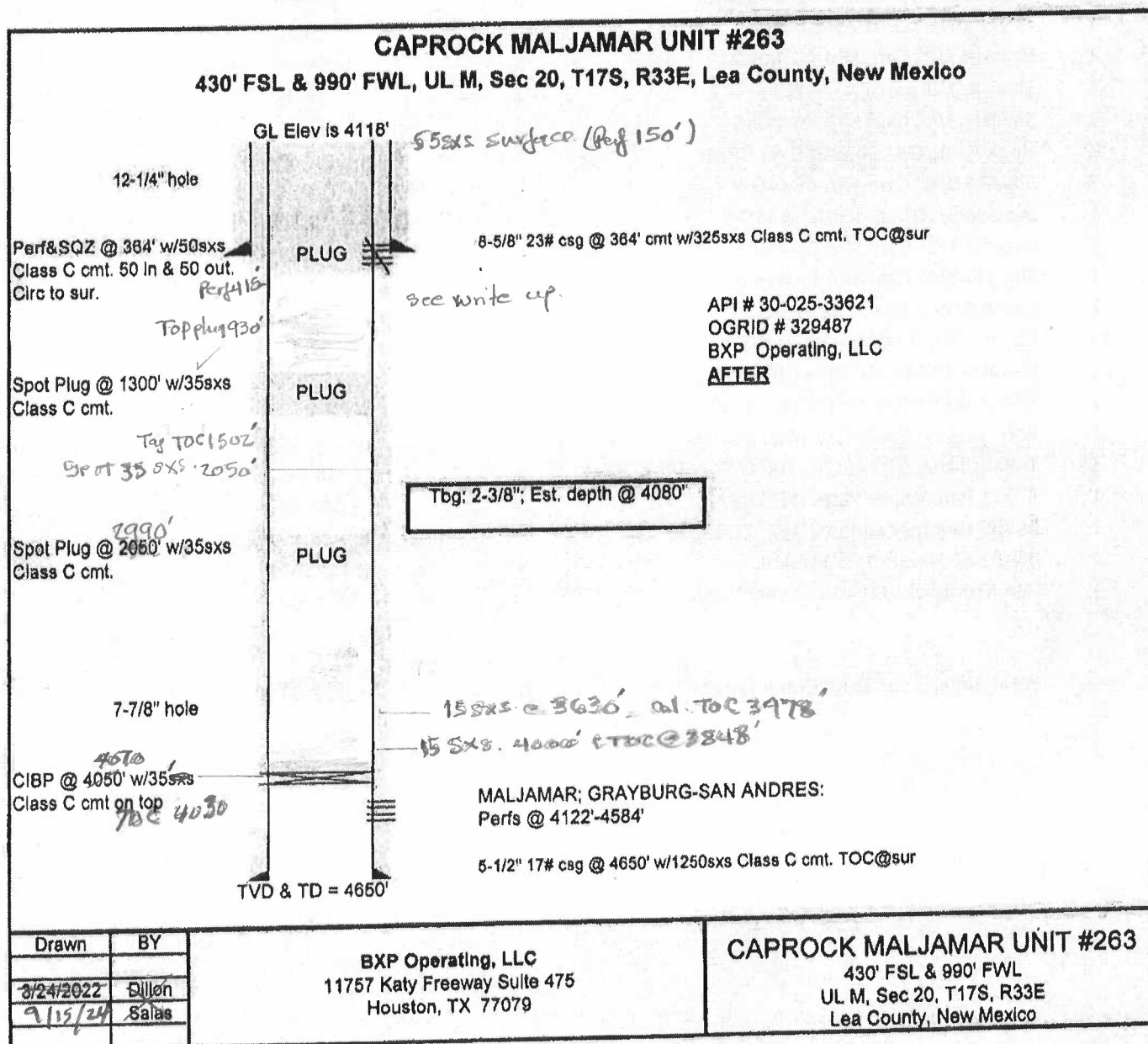
PLUG DATE : 9/03/2024

API # 30-025-33621

COUNTY : LEA

Description of Work:

9/2/24 24HR NOTICE FOR MIRU ON P&A JOB
9/3/24 MOVE IN RIG UP SERVICE UNIT, CSG NO PRESSURE TBG HAS 800#. SECURE WELL SHUT DOWN
9/4/24 NO PRESSURE ON CSG TBG HAS 800# R/U KILL TRUCK ATTEMPT TO KILL WELL W/ 10# BRINE UNABLE TO ESTABLISH INJE RATE TBG PRESSURED UP TO 2800#. FLOWBACK WELL OVERNIGHT. SECURE WELL SHUT DOWN
9/5/24 R/U WIRELINE RIH W/ TBG SHOTS PERF @ 4050', R/U KILL TRUCK TO TBG CIRC HOLE W/100BBL 12# KILL MUD UNFLANGE WELL N/U BOP UNSET PACKER POOH S/B TBG L/D PACKER. R/U WIRELINE RIH W/ GAUGE RING 4100' POOH, RIH W/ 5 1/2 CIBP SET @ 4070' POOH, RIH W/ WL TAG CIBP DUMP 35' CMT ON TOP CIBP CTOC @ 4035' POOH R/D WIRELINE WOC 6HRS. SECURE WELL SHUT DOWN.
9/6/24 AOL NO PRESSURE ON CSG, OPEN BOP MONITOR WELL FOR BUBBLES NO BUBBLES, R/U WL RIH W/ CBL TAG CMT @ 4030' CSG LOADED , RUN CBL FROM 4030'- SURFACE. R/D RELEASE WL. PRESSURE TEST CSG TO 500# HOLD FOR 32 MIN GOOD, RELEASE PRESSURE. RIH W/ TBG TAG CMT CIRC HOLE W/ 10# GELLED BRINE. SECURE WELL S/D
9/10/24 AOL EOT @ 4000' BREAK CIRC SPOT 15SXS CLASS C 14.8# 3.52BBL SLURRY DIS 11BBL 10# GELLED BRINE CTOC @ 3848', PUH EOT @ 3630' BREAK CIRC SPOT 15 SXS CLASS C 14.8 # 3.52BBL SLURRY DIS 10BBL CTOC @ 3478' PUH EOT @ 2990' BREAK CIRC SPOT 15SXS CLASS C 14.8 # 3.52BBL SLURRY DIS 8BBL 10# GELLED BRINE CTOC @ 2838' PUH EOT @ 2050' 10AM BREAK CIRC SPOT 35SXS CLASS C 14.8# 8.22BBL SLURRY DIS 4.88BBL 10# GELLED BRINE CTOC @ 1696' POOH W/ TBG WOC 6HRS. 4:30 RIH TAG PLUG @ 1502'. PUH EOT @ 1300' BREAK CIRC SPOT 35SXS CLASS C 14.8# 8.22BBL SLURRY DIS 2.72BBL 10# GELLED BRINE POOH W/ TBG WOC 6HR. SECURE WELL SHUT DOWN
9/11/24 AOL NO PRESSURE ON WELL NO BUBBLE, RIH W/ TBG TAG PLUG @ 930'. SURFACE CSG OPEN LOAD CSG PRESSURE TEST FROM 930'-SURFACE HOLDING 500# BLEED OFF PRESSURE POOH W/ TBG. R/U WL RIH PERF @ 415' RIH W/ PACKER LOAD CSG SET PKR ESTABLISH INJE RATE CSG PRESSURED UP TO 600# HOLDING BLEED BACK SPOKE W/ KERRY OCD OK'D TO DROP 50' BELOW EOT @ 465' SPOT 15SXS CLASS C 14.8# / 3.52BBL SLURRY DIS 1BBL 10# GELLED BRINE CTOC @ 313' POOH W/ TBG, R/U WL PERF @ 150' POOH W/ WL. RIH W/ PACKER ESTA INJEC 1BBL/MIN 100# THEN DROPPED TO 0# PUMP 20BBL 10# GELLED BRINE GOOD. N/D BOP FLANGE UP WELL PUMP 20BBL 10# GELLED BRINE SQZ CMT FROM 150'- SURFACE 55SXS CLASS C 14.8# / 12.93BBL SLURRY FINAL SQZ PRESSURE 700# HOLDING CLOSE VALVE . RDMO
9/12/24 UNFLANGE WELL CMT @ SURFACE SEND PIC TO KERRY / OCD CLEAN UP LOCATION MOVE OFF



* see attached detailed write up of actual.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
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District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 383629

CONDITIONS

Operator: BXP Operating, LLC 11757 KATY FREEWAY HOUSTON, TX 77079	OGRID: 329487
	Action Number: 383629
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/23/2024