

Well Name: MITCHELL B	Well Location: T17S / R32E / SEC 20 / NWSW / 32.8183337 / -103.7957112	County or Parish/State: LEA / NM
Well Number: 15	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMLC029405B	Unit or CA Name:	Unit or CA Number:
US Well Number: 300250804800S1	Operator: MAVERICK PERMIAN LLC	

Subsequent Report

Sundry ID: 2816045

Type of Submission: Subsequent Report

Type of Action: Temporary Abandonment

Date Sundry Submitted: 10/09/2024

Time Sundry Submitted: 06:37

Date Operation Actually Began: 09/24/2024

Actual Procedure: Maverick Permian, LLC is submitting the subsequent report for TA for work that was completed from 9/24/2024-10/7/2024 Pulled all equipment from well and set CIBP at 5228'. TOC was tagged at 5160'. Attempts to pressure test against the new TA plug were unsuccessful. After hunting the leak point, we determined the leak interval to be from 4234' – 4266'. With BLM Approval (Jonathan Shepard) we set CIBP at 4180' and dump bail 3ks of cement. (Per TOC we set 125' of cement, reported to BLM rep Brent Smith) WOC and tag to confirm TOC, Obtain passing MIT against new plug

SR Attachments

Actual Procedure

Copy_of_Mitchell_B_015_TA_20241008161423.pdf

SR Conditions of Approval

Specialist Review

TA_COA_20241023154525.pdf

Well Name: MITCHELL B

Well Location: T17S / R32E / SEC 20 / NWSW / 32.8183337 / -103.7957112

County or Parish/State: LEA / NM

Well Number: 15

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMLC029405B

Unit or CA Name:

Unit or CA Number:

US Well Number: 300250804800S1

Operator: MAVERICK PERMIAN LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: NICOLE LEE

Signed on: OCT 08, 2024 04:16 PM

Name: MAVERICK PERMIAN LLC

Title: Regulatory Lead

Street Address: 1000 MAIN STREET SUITE 2900

City: HOUSTONState: TX

Phone: (713) 437-8097

Email address: NICOLE.LEE@MAVRESOURCES.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 10/23/2024

Signature: Jonathon Shepard

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWSW / 1980 FSL / 460 FWL / TWSP: 17S / RANGE: 32E / SECTION: 20 / LAT: 32.8183337 / LONG: -103.7957112 (TVD: 0 feet, MD: 0 feet)

BHL: NWSW / 1980 FSL / 460 FWL / TWSP: 17S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations/open hole/kick off point. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

State: New Mexico
County: Lea
Field:
Spud Date: 5/25/1950
KB: 8

Maverick Resources
Well: Mitchell B 15
API# 30-025-08048

AS - TA WBD
10.7.24

MD

MD

Conductor Casing: 13-3/8" 48# Cmt to sfc
w/ 60sx .

80'

Surface Casing: 8-5/8" 28# . Cmt w/ 1445 sx to sfc

2510'

4180' Set CIBP @ 4180' and bail 125' of cement (TOC @ 4055')

5,228' Set CIBP @ 5,228' and bail 68' of cement (TOC @ 5160')

5,278' Perfs f/ 5,278'- 5,294'
5,294'

Production Csg: 5.5" 15.5#.Cmt w/ 600 sx 5,387'
to sfc

From: [Shepard, Jonathon W](#)
To: [Rico Jaramillo](#)
Cc: [Manuel Corral](#); [Billy Grandon \(bkgrand@sptc.net\)](#); [Tricia Formanek](#); [Bryan Koslan](#); [Nicole Lee](#)
Subject: Re: [EXTERNAL] Mitchell B 15 (API 30-025-08048) - Alternate Procedure Proposal
Date: Thursday, October 3, 2024 3:55:25 PM

This email will act as verbal approval for an additional plug. All original conditions of approval still apply.

Jonathon Shepard
Petroleum Engineer
Carlsbad Field Office
Phone: 575-234-2237

From: Rico Jaramillo <Rico.Jaramillo@mavresources.com>
Sent: Thursday, October 3, 2024 2:43 PM
To: Shepard, Jonathon W <jshepard@blm.gov>
Cc: Manuel Corral <Manuel.Corral@mavresources.com>; Billy Grandon (bkgrand@sptc.net) <bkgrand@sptc.net>; Tricia Formanek <tricia.formanek@mavresources.com>; Bryan Koslan <Bryan.Koslan@mavresources.com>; Nicole Lee <Nicole.Lee@mavresources.com>
Subject: [EXTERNAL] Mitchell B 15 (API 30-025-08048) - Alternate Procedure Proposal

This email has been received from outside of DOI - Use caution before clicking on links, opening attachments, or responding.

Hey Jonathon,

As discussed, we are seeking approval to set an additional plug in our TA of the Mitchell B 15 (API 30-025-08048):

Background: We are currently rigged up on the well. We have pulled all equipment from the well and set a CIBP at 5228'. TOC was tagged at 5160'. Attempts to pressure test against the new TA plug were unsuccessful. After hunting the leak point, we determined the leak interval to be from 4234' – 4266'.

Because of this, we would like to propose the following:

- Set CIBP at 4180' and dump bail 35' cement
- WOC and tag to confirm TOC
- Obtain passing MIT against new plug

Please let me know if we are good to proceed. If anything else is needed from us, please let us know.

Thanks,

Rico Jaramillo

Production Engineer I – Permian New Mexico

Office: 713-632-8730

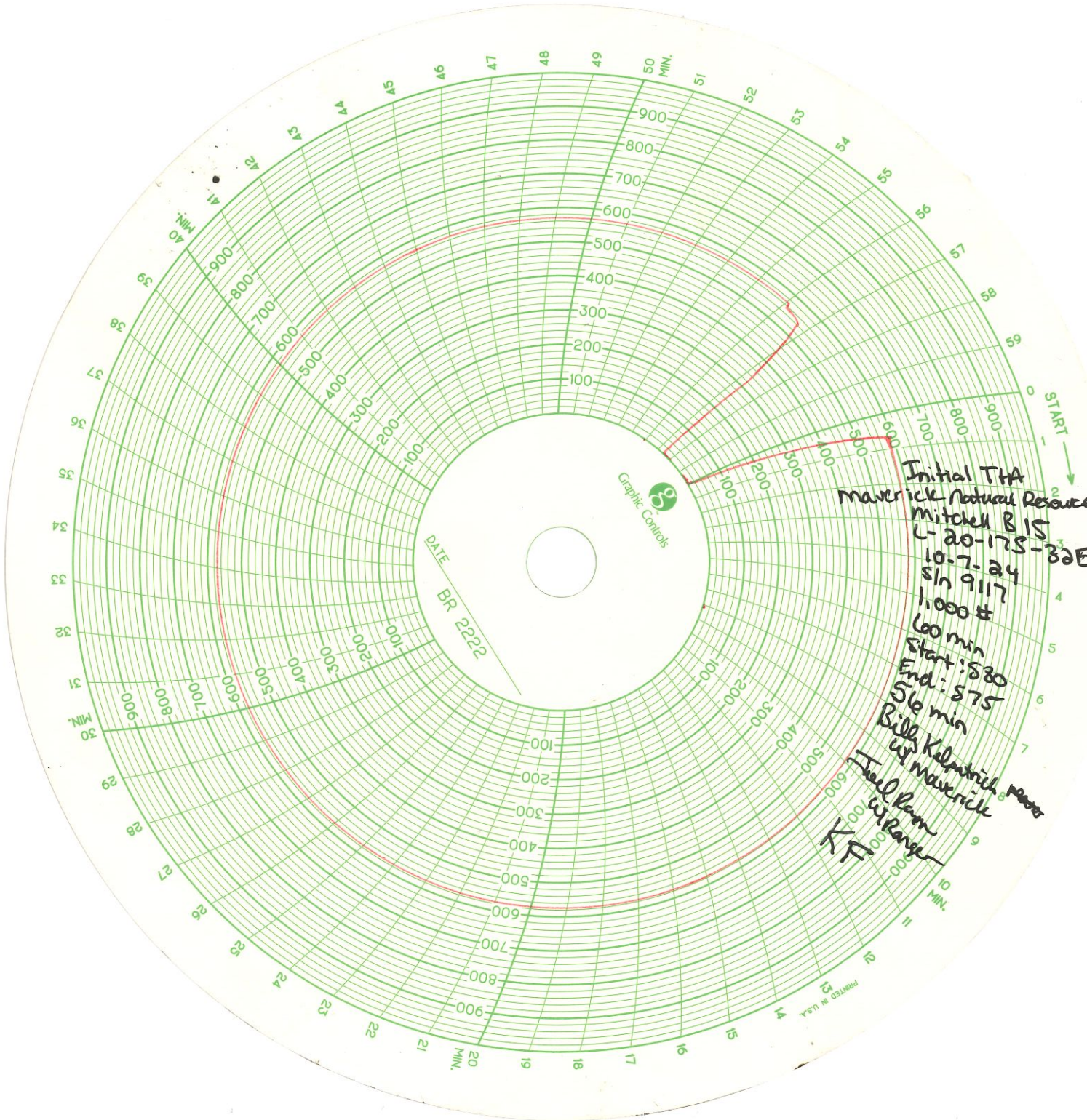
Mobile: 210-607-9593

rico.jaramillo@mavresources.com

MAVERICK NATURAL RESOURCES, LLC

1000 Main St, Suite 2800, Houston, TX 77002

www.mavresources.com



District 1
1625 N. French Dr., Hobbs NM 88240
Phone(575)393-6161 Fax: (575)939-0720

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office
BRADENHEAD TEST REPORT

Operator Name

API Number

MAVERICK NATURAL RESOURCES

30-025-08048

Property Name

Well No

Mitchell B

015

Surface Location

County

UL - Lot

SEC

Tnsp

Range

Feet From

N/S Line

Feet From

E/W Line

L

20

17S

32E

1980

S

460

W

LEA

Well Status

TA'D WELL

SHUT-IN

INJECTOR

PRODUCER

DATE

☒ YES

NO

☒ YES

NO

INJ

SWD

☒ OIL

GAS

10-7-24

OBSERVED DATA

	(A)Surface	(B)Interm (1)	(C)Interm (2)	(D) Prod Csg	(E)Tubing
Pressure	0			0	0 PSI
Flow Characteristics					CO2____
Puff	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	WTR____
Steady Flow	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	GAS____
Surges	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Down to Nothing	<input checked="" type="radio"/> Y / N	Y / N	Y / N	<input checked="" type="radio"/> Y / N	
Gas or Oil	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	
Water	Y / <input checked="" type="radio"/> N	Y / N	Y / N	Y / <input checked="" type="radio"/> N	

Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.

MIT Test after T+A

Signature: <i>Billy Kilpatrick</i>	OIL CONSERVATION DIVISION
Print name: <i>Billy Kilpatrick</i>	Entered in RBDMS
Title: <i>Wellsite manager</i>	Re-test
E-mail Address: <i>billykilpatrick wsma@gmail.com</i>	
Date: <i>10-7-24</i>	Phone: <i>318-471-2936</i>
Witness: <i>Toel Kerner</i>	

KF

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 395329

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 395329
	Action Type: [C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
kfortner	Federal well follow BLM guidelines	10/24/2024