

Well Name: SJU TR-D	Well Location: T25S / R37E / SEC 11 / SENE / 32.1456829 / -103.1283991	County or Parish/State: LEA / NM
Well Number: 12	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM4355	Unit or CA Name: SOUTH JUSTIS UNIT	Unit or CA Number: NMNM87877X
US Well Number: 3002521058	Operator: TEAM OPERATING LLC	

Notice of Intent

Sundry ID: 2806567

Type of Submission: Notice of Intent Type of Action: Plug and Abandonment

Date Sundry Submitted: 08/13/2024 Time Sundry Submitted: 07:50

Date proposed operation will begin: 08/21/2024

Procedure Description: See attached P&A procedure and wellbore diagrams

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

2024_08_13__P_and_A_procedure_South_Justis_Unit__D12_with_WBDs_20240813074637.pdf

Received by OCD: 10/21/2024 12:34:25 PM

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Conditions of Approval

Specialist Review

BLM_Revised_P_A_Procedure_SJU_TR_D_12_20240822094855.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KING TOMLINSON

Signed on: AUG 13, 2024 07:48 AM

Name: TEAM OPERATING LLC

Title: Vice President

Street Address: 16202 BUTERA ROAD

City: PINEHURSTState: TX

Phone: (281) 356-7767

Email address: KING@TEAMOPERATING.COM

Field

Representative Name: Austin Musgrave

Street Address:

City:State:Zip:

Phone: (432)701-5144

Email address: austin.musgrave@teamoperating.com

BLM Point of Contact

BLM POC Name: ZOTA M STEVENS

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345998

BLM POC Email Address: ZSTEVENS@BLM.GOV

Disposition: Approved

Disposition Date: 08/22/2024

Signature: Zota Stevens

BLM Revised P&A Procedure

1. MIRU RIG.
2. RIH and TAG cmt at 4970'. Pressure Test casing.
3. RIH with CBL from 4970' to surface. Contact BLM after CBL.
4. Spot CI C cmt 4970'- 4678'. WOC and TAG. (T/Glorieta)
5. Spot 25sx CI C cmt from 4250'-4010'. (San Andres)
6. Spot 25sxs CI C cmt from 3100'-2860'. WOC and TAG (7 Rivers, Grayburg)
7. Perf and Sqz CI C cmt from 2400'-2250'. WOC and TAG (T/Yates)
8. Perf and Sqz 67sxs CI C from 1039'-1040'. WOC and TAG
9. Perf and Sqz 650' – 450'.
10. Perf and Sqz 250' to surface.
11. Cut and Install dry hole marker.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified BY PHONE (numbers listed under 2.Notification) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted

P&A Procedure for the South Justis Unit #D12. **NOTE: With BLM revisions as of 23 AUG 24**

1. MIRU rig. Have 4950' of 2-3/8" 4.7# J-55 EUE 8rd tbg to be delivered to location to plug the well with. Release trapped pressure as necessary.
2. ND prod tree & NU BOP's. Pull the 1jt of 2-3/8" tbg & LD. PU 2-3/8" tbg and RIH w/ 2-3/8" tbg and tag cmt @ 4970', load well w/ fresh LSW, and press test csg to 500psi.
3. POOH w/ 2-3/8" tbg and stand back.
4. RU e-line and RIH w/ CBL to 4970'. Log well w/ CBL/GR/VDL from 4970' back to the surface. RD e-line. Have electronic copy of CBL sent to managing engineer and to BLM rep.
5. RIH w/ tbg & tag cmt @ 4970'. Mix/spot 31sxs of Class C cement 14.8ppg on top of cmt/CIBP for cmt plug from 4970'-4678 to cover CIBP w/ 35' cmt for production perms & for the Glorieta. PU tbg 4600' & clear tbg & WOC. RIH @ tag cmt @ 4678' and circ wellbore w/ 9.0ppg mud.
6. PU tbg to 4250' and spot balanced 25sxs Class C cement 14.8ppg plug from 4250'-4010' to cover the San Andres.
7. PU tbg to 3100' and spot balanced 25sxs Class C cement 14.8ppg plug from 3100'-2860' to cover the Langlie Mattix 7Riv Q Grayburg. PU tbg to 2600' & clear tbg. WOC. Then RIH w/ tbg and tag cmt plug @ 2860'.
8. PU tbg to 2300'. RU e-line & RIH w/ 1' perf gun @ 4spf & perf cmt sqz perms @ 2399-2400'. POOH w/ spent perf gun & RD e-line.
9. RIH w/ tbg to 2400'. Spot/cmt squeeze 67sxs Class C 14.8ppg cmt w/ 42sxs outside the 5-1/2" csg & 25sxs inside the 5-1/2" csg from 2400'-2160'. PU tbg to 1800', clear tbg, & WOC. RIH w/ tbg & tag cmt & 2160'.
10. PU tbg to 1000'. RU e-line & RIH w/ 1' perf gun @ 4spf & perf cmt sqz perms @ 1039'-1040'. POOH w/ spent perf gun & RD e-line.
11. RIH w/ tbg to 1040'. Spot/cmt squeeze 67sxs Class C 14.8ppg cmt w/ 42sxs outside the 5-1/2" csg & 25sxs inside the 5-1/2" csg from 1040'-800'. PU tbg to 600', clear tbg, & WOC. RIH w/ tbg & tag cmt & 800'. POOH w/ tbg & stand back.
12. RU e-line & RIH w/ 1' perf gun @ 4spf & perf cmt sqz perms @ 649'-650'. POOH w/ spent perf gun & RD e-line.
13. RIH w/ tbg to 650'. Pump down tbg & establish circulation w/ 9.0ppg mud up backside of 5-1/2" csg. Spot/cmt squeeze 56sxs Class C 14.8ppg cmt w/ 34sxs outside the 5-1/2" csg & 22sxs inside the 5-1/2" csg from 650'-450'. PU tbg to 300', clear tbg, & POOH w/ tbg & LD.
14. RU e-line & RIH w/ 1' perf gun @ 4spf & perf cmt sqz perms @ 249'-250'. POOH w/ spent perf gun & RD e-line.

15. Pump down 5-1/2" csg & establish circulation w/ 9.0ppg mud. Then pump 70sxs Class C 14.8ppg cmt down 5-1/2" csg & cmt sqz cmt back to surface in the 5-1/2" x 8-5/8" annulus w/ 43sxs of Class C 14.8ppg cmt & leave a balanced cmt plug in the 5-1/2" csg of 27sxs of Class C 14.8ppg cmt for cmt plug from 250' to surface.

16. Cut off wellhead/all casings 3' below ground level, check all annuli for cmt to surface & top fill as necessary w/ Class C 14.8ppg cmt back to surface. Weld a steel plate over all casings and erect a marker monument. Clear off and restore well location per BLM guidelines.

NOTE: Class C cement will be 14.8ppg, 1.32cu ft/sx (using 6.3gals water/sx & 0.84cu ft/sk cmt) & mud will be 9.0ppg.



TEAM OPERATING, LLC. Downhole Schematic



WELL NAME: South Justis Unit #D12	FIELD: Justis(Blinebry-Tubb-Drinkard)	API: 30-025-21058
LOCATION: 2310' FNL & 990' FEL of Sec H 11, T25S, R37E, Lea County, NM		
WP ID# 300060	DATE: 23 AUG 24	SPUD: 07 JUN 64

Prepared by: N. P. Mares

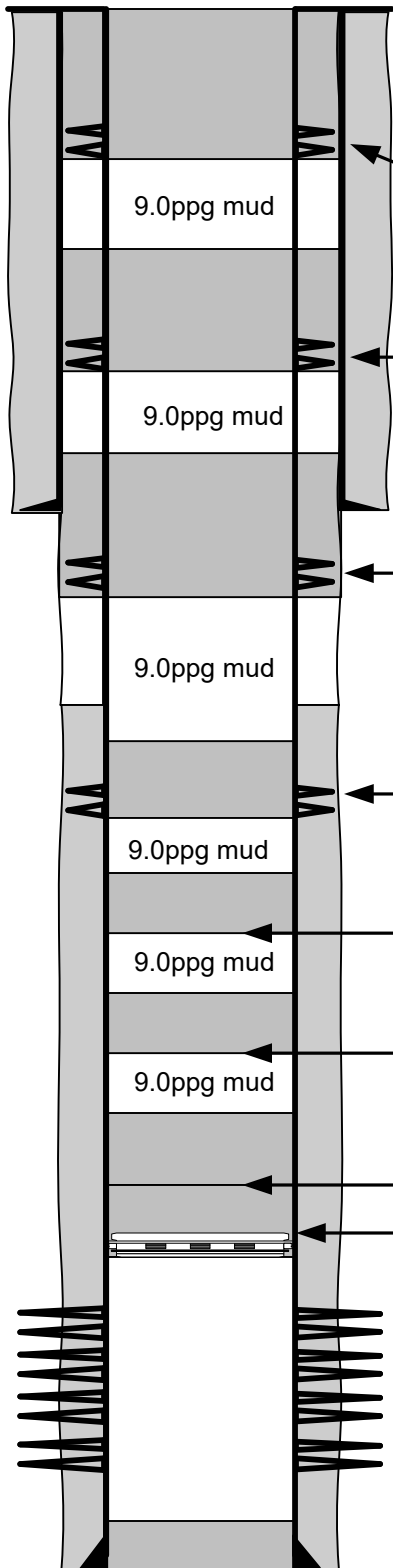
PROPOSED WELLBORE

GL Elev: 3135'
KB Elev: 3144.4'
DF Elev: 3143.4'
RKB: 9.4'

NOTE: All depths are RKB otherwise noted

NOTE: Well T&A'd on 15 JUN 2016

NOTE: Originally the well was named the JH Langlie B Fed #2, named changed on 1 JAN 93 to South Justis Unit #D12



9.0ppg mud

Perf @ 249'-250' @ 4spf for 1' & spot balanced plug/cmt sqz 70sxs 14.8ppg Class C cmt w/ 43sxs outside 5-1/2" csg & 27sxs inside 5-1/2" csg from 650'-surface for surface plug

9.0ppg mud

Perf @ 649'-650' @ 4spf for 1' & spot balanced plug/cmt sqz 56sxs 14.8ppg Class C cmt w/ 34sxs outside 5-1/2" csg & 22sxs inside 5-1/2" csg from 650'-450'

8-5/8" 24# J-55 ST&C csg @ 920' w/ 11" hole, cmt'd w/ 300sxs circ to surface

9.0ppg mud

Perf @ 1039'-1040' @ 4spf for 1' & spot balanced plug/cmt sqz 67sxs 14.8ppg Class C cmt w/ 42sxs outside 5-1/2" csg & 25sxs inside 5-1/2" csg from 1040'-800' for surface shoe. WOC & tag w/ tbq @ 800'

TOC @ 1700' Determined by Temperature Survey

9.0ppg mud

Perf @ 2399'-2400' @ 4spf for 1' & spot balanced plug/cmt sqz 67sxs 14.8ppg Class C cmt w/ 42sxs outside 5-1/2" csg & 25sxs inside 5-1/2" csg from 2400'-2160' for the Yates. WOC & tag w/ tbq @ 2160'

9.0ppg mud

Spot 25sxs 14.8ppg, 240' Class C balanced cmt plug from 3100' to 2860' for the Langlie Mattix, 7 Riv Q Grayburg

9.0ppg mud

Spot 25sxs 14.8ppg, 240' Class C balanced cmt plug from 4250' to 4010' for the San Andres

Spot 25sxs 14.8ppg, 260' Class C balanced cmt plug from 4970' to 4710' for the Glorieta & 35' of cmt on top of CIBP for the production perfs
CIBP set @ 4980 w/ 10' on top, TOC @ 4970' pressure tested to 500psi for 30minutes, tested good.

Blinebry perfs: 5059-5698 OA

Blinebry-Tubb/Drinkard perfs: 5195-5912 OA

Tubb/Drinkard perfs: 5834-6146 OA

OPBTD @ 6165

5-1/2" 15.5# J-55 ST&C csg @ 6175' w/ 7-7/8" hole, cmt'd w/ 825sxs

TD @ 6175'



TEAM OPERATING, LLC. Downhole Schematic



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LOCATION: 2310' FNL & 990' FEL of Sec H 11, T25S, R37E, Lea County, NM		
WP ID# 300060	DATE: 12 AUG 24	SPUD: 07 JUN 64

Prepared by: N. P. Mares

CURRENT WELLBORE

GL Elev: 3135'
KB Elev: 3144.4'
DF Elev: 3143.4'
RKB: 9.4'

NOTE: All depths are RKB otherwise noted

NOTE: Originally the well was named the JH Langlie B Fed #2, named changed on 1 JAN 93 to South Justis Unit #D12

NOTE: Well T&A'd on 15 JUN 2016

Tbg Details: 1jt 2-3/8" 4.7# J-55 EUE 8rd

8-5/8" 24# J-55 ST&C csg @ 920' w/ 11" hole, cmt'd w/ 300sxs circ to surface

Well circulated w/ pkr fluid (no details about the pkr fluid)

TOC @ 1700' Determined by Temperature Survey

CIBP set @ 4980 w/ 10' (5sxs cmt) on top, TOC @ 4970' pressure tested to 500psi for 30minutes, tested good.

Blinebry perms: 5059-5698 OA

Blinebry-Tubb/Drinkard perms: 5195-5912 OA

Tubb/Drinkard perms: 5834-6146 OA

OPBTD @ 6165

5-1/2" 15.5# J-55 ST&C csg @ 6175' w/ 7-7/8" hole, cmt'd w/ 825sxs

TD @ 6175'

P&A Procedure for the South Justis Unit #D12. **NOTE: With BLM revisions as of 23 AUG 24**

1. MIRU rig. Have 4950' of 2-3/8" 4.7# J-55 EUE 8rd tbg to be delivered to location to plug the well with. Release trapped pressure as necessary.
2. ND prod tree & NU BOP's. Pull the 1jt of 2-3/8" tbg & LD. PU 2-3/8" tbg and RIH w/ 2-3/8" tbg and tag cmt @ 4970', load well w/ fresh LSW, and press test csg to 500psi.
3. POOH w/ 2-3/8" tbg and stand back.
4. RU e-line and RIH w/ CBL to 4970'. Log well w/ CBL/GR/VDL from 4970' back to the surface. RD e-line. Have electronic copy of CBL sent to managing engineer and to BLM rep.
5. RIH w/ tbg & tag cmt @ 4970'. Mix/spot 31sxs of Class C cement 14.8ppg on top of cmt/CIBP for cmt plug from 4970'-4678 to cover CIBP w/ 35' cmt for production perms & for the Glorieta. PU tbg 4600' & clear tbg & WOC. RIH @ tag cmt @ 4678' and circ wellbore w/ 9.0ppg mud.
6. PU tbg to 4250' and spot balanced 25sxs Class C cement 14.8ppg plug from 4250'-4010' to cover the San Andres.
7. PU tbg to 3100' and spot balanced 25sxs Class C cement 14.8ppg plug from 3100'-2860' to cover the Langlie Mattix 7Riv Q Grayburg. PU tbg to 2600' & clear tbg. WOC. Then RIH w/ tbg and tag cmt plug @ 2860'.
8. PU tbg to 2300'. RU e-line & RIH w/ 1' perf gun @ 4spf & perf cmt sqz perms @ 2399'-2400'. POOH w/ spent perf gun & RD e-line.
9. RIH w/ tbg to 2400'. Spot/cmt squeeze 67sxs Class C 14.8ppg cmt w/ 42sxs outside the 5-1/2" csg & 25sxs inside the 5-1/2" csg from 2400'-2160'. PU tbg to 1800', clear tbg, & WOC. RIH w/ tbg & tag cmt & 2160'.
10. PU tbg to 1000'. RU e-line & RIH w/ 1' perf gun @ 4spf & perf cmt sqz perms @ 1039'-1040'. POOH w/ spent perf gun & RD e-line.
11. RIH w/ tbg to 1040'. Spot/cmt squeeze 67sxs Class C 14.8ppg cmt w/ 42sxs outside the 5-1/2" csg & 25sxs inside the 5-1/2" csg from 1040'-800'. PU tbg to 600', clear tbg, & WOC. RIH w/ tbg & tag cmt & 800'. POOH w/ tbg & stand back.
12. RU e-line & RIH w/ 1' perf gun @ 4spf & perf cmt sqz perms @ 649'-650'. POOH w/ spent perf gun & RD e-line.
13. RIH w/ tbg to 650'. Pump down tbg & establish circulation w/ 9.0ppg mud up backside of 5-1/2" csg. Spot/cmt squeeze 56sxs Class C 14.8ppg cmt w/ 34sxs outside the 5-1/2" csg & 22sxs inside the 5-1/2" csg from 650'-450'. PU tbg to 300', clear tbg, & POOH w/ tbg & LD.
14. RU e-line & RIH w/ 1' perf gun @ 4spf & perf cmt sqz perms @ 249'-250'. POOH w/ spent perf gun & RD e-line.

15. Pump down 5-1/2" csg & establish circulation w/ 9.0ppg mud. Then pump 70sxs Class C 14.8ppg cmt down 5-1/2" csg & cmt sqz cmt back to surface in the 5-1/2" x 8-5/8" annulus w/ 43sxs of Class C 14.8ppg cmt & leave a balanced cmt plug in the 5-1/2" csg of 27sxs of Class C 14.8ppg cmt for cmt plug from 250' to surface.

16. Cut off wellhead/all casings 3' below ground level, check all annuli for cmt to surface & top fill as necessary w/ Class C 14.8ppg cmt back to surface. Weld a steel plate over all casings and erect a marker monument. Clear off and restore well location per BLM guidelines.

NOTE: Class C cement will be 14.8ppg, 1.32cu ft/sx (using 6.3gals water/sx & 0.84cu ft/sk cmt) & mud will be 9.0ppg.



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WP ID# 300060	DATE: 23 AUG 24	SPUD: 07 JUN 64

Prepared by: N. P. Mares

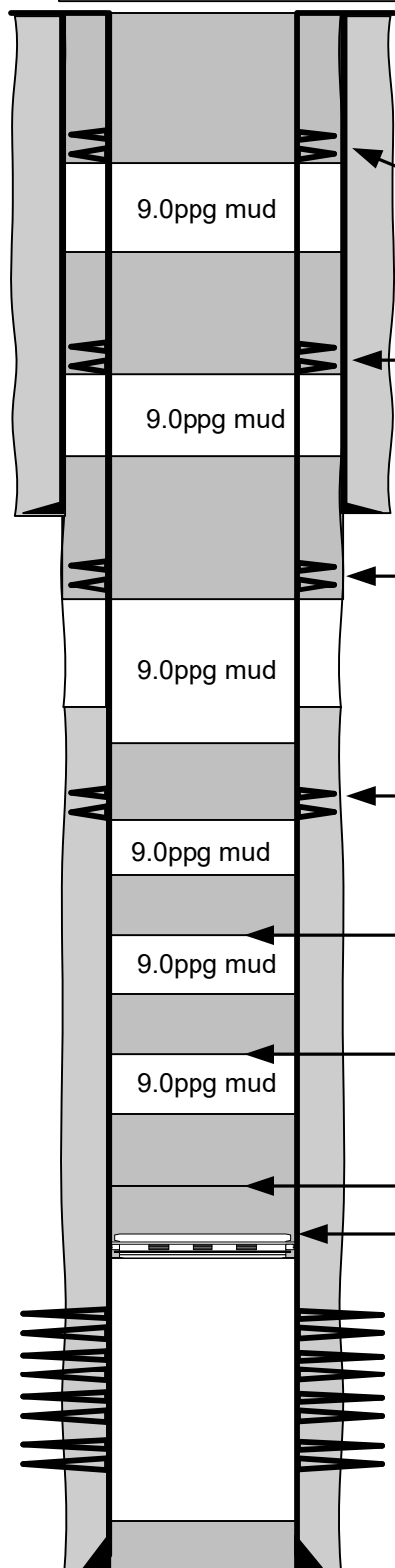
PROPOSED WELLBORE

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KB Elev: 3144.4'
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RKB: 9.4'

NOTE: All depths are RKB otherwise noted

NOTE: Well T&A'd on 15 JUN 2016

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9.0ppg mud

Perf @ 249'-250' @ 4spf for 1' & spot balanced plug/cmt sqz 70sxs 14.8ppg Class C cmt w/ 43sxs outside 5-1/2" csg & 27sxs inside 5-1/2" csg from 650'-surface for surface plug

9.0ppg mud

Perf @ 649'-650' @ 4spf for 1' & spot balanced plug/cmt sqz 56sxs 14.8ppg Class C cmt w/ 34sxs outside 5-1/2" csg & 22sxs inside 5-1/2" csg from 650'-450'

8-5/8" 24# J-55 ST&C csg @ 920' w/ 11" hole, cmt'd w/ 300sxs circ to surface

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Perf @ 1039'-1040' @ 4spf for 1' & spot balanced plug/cmt sqz 67sxs 14.8ppg Class C cmt w/ 42sxs outside 5-1/2" csg & 25sxs inside 5-1/2" csg from 1040'-800' for surface shoe. WOC & tag w/ tbq @ 800'

TOC @ 1700' Determined by Temperature Survey

9.0ppg mud

Perf @ 2399'-2400' @ 4spf for 1' & spot balanced plug/cmt sqz 67sxs 14.8ppg Class C cmt w/ 42sxs outside 5-1/2" csg & 25sxs inside 5-1/2" csg from 2400'-2160' for the Yates. WOC & tag w/ tbq @ 2160'

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Spot 25sxs 14.8ppg, 240' Class C balanced cmt plug from 3100' to 2860' for the Langlie Mattix, 7 Riv Q Grayburg

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Spot 25sxs 14.8ppg, 240' Class C balanced cmt plug from 4250' to 4010' for the San Andres

Spot 25sxs 14.8ppg, 260' Class C balanced cmt plug from 4970' to 4710' for the Glorieta & 35' of cmt on top of CIBP for the production perfs
CIBP set @ 4980 w/ 10' on top, TOC @ 4970' pressure tested to 500psi for 30minutes, tested good.

Blinebry perfs: 5059-5698 OA

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5-1/2" 15.5# J-55 ST&C csg @ 6175' w/ 7-7/8" hole, cmt'd w/ 825sxs

TD @ 6175'



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LOCATION: 2310' FNL & 990' FEL of Sec H 11, T25S, R37E, Lea County, NM		
WP ID# 300060	DATE: 12 AUG 24	SPUD: 07 JUN 64

Prepared by: N. P. Mares

CURRENT WELLBORE

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NOTE: Well T&A'd on 15 JUN 2016

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8-5/8" 24# J-55 ST&C csg @ 920' w/ 11" hole, cmt'd w/ 300sxs circ to surface

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TOC @ 1700' Determined by Temperature Survey

CIBP set @ 4980 w/ 10' (5sxs cmt) on top, TOC @ 4970' pressure tested to 500psi for 30minutes, tested good.

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5. RIH w/ tbg & tag cmt @ 4970'. Mix/spot 31sxs of Class C cement 14.8ppg on top of cmt/CIBP for cmt plug from 4970'-4678 to cover CIBP w/ 35' cmt for production perms & for the Glorieta. PU tbg 4600' & clear tbg & WOC. RIH @ tag cmt @ 4678' and circ wellbore w/ 9.0ppg mud.
6. PU tbg to 4250' and spot balanced 25sxs Class C cement 14.8ppg plug from 4250'-4010' to cover the San Andres.
7. PU tbg to 3100' and spot balanced 25sxs Class C cement 14.8ppg plug from 3100'-2860' to cover the Langlie Mattix 7Riv Q Grayburg. PU tbg to 2600' & clear tbg. WOC. Then RIH w/ tbg and tag cmt plug @ 2860'.
8. PU tbg to 2300'. RU e-line & RIH w/ 1' perf gun @ 4spf & perf cmt sqz perms @ 2399-2400'. POOH w/ spent perf gun & RD e-line.
9. RIH w/ tbg to 2400'. Spot/cmt squeeze 67sxs Class C 14.8ppg cmt w/ 42sxs outside the 5-1/2" csg & 25sxs inside the 5-1/2" csg from 2400'-2160'. PU tbg to 1800', clear tbg, & WOC. RIH w/ tbg & tag cmt & 2160'.
10. PU tbg to 1000'. RU e-line & RIH w/ 1' perf gun @ 4spf & perf cmt sqz perms @ 1039'-1040'. POOH w/ spent perf gun & RD e-line.
11. RIH w/ tbg to 1040'. Spot/cmt squeeze 67sxs Class C 14.8ppg cmt w/ 42sxs outside the 5-1/2" csg & 25sxs inside the 5-1/2" csg from 1040'-800'. PU tbg to 600', clear tbg, & WOC. RIH w/ tbg & tag cmt & 800'. POOH w/ tbg & stand back.
12. RU e-line & RIH w/ 1' perf gun @ 4spf & perf cmt sqz perms @ 649'-650'. POOH w/ spent perf gun & RD e-line.
13. RIH w/ tbg to 650'. Pump down tbg & establish circulation w/ 9.0ppg mud up backside of 5-1/2" csg. Spot/cmt squeeze 56sxs Class C 14.8ppg cmt w/ 34sxs outside the 5-1/2" csg & 22sxs inside the 5-1/2" csg from 650'-450'. PU tbg to 300', clear tbg, & POOH w/ tbg & LD.
14. RU e-line & RIH w/ 1' perf gun @ 4spf & perf cmt sqz perms @ 249'-250'. POOH w/ spent perf gun & RD e-line.

15. Pump down 5-1/2" csg & establish circulation w/ 9.0ppg mud. Then pump 70sxs Class C 14.8ppg cmt down 5-1/2" csg & cmt sqz cmt back to surface in the 5-1/2" x 8-5/8" annulus w/ 43sxs of Class C 14.8ppg cmt & leave a balanced cmt plug in the 5-1/2" csg of 27sxs of Class C 14.8ppg cmt for cmt plug from 250' to surface.

16. Cut off wellhead/all casings 3' below ground level, check all annuli for cmt to surface & top fill as necessary w/ Class C 14.8ppg cmt back to surface. Weld a steel plate over all casings and erect a marker monument. Clear off and restore well location per BLM guidelines.

NOTE: Class C cement will be 14.8ppg, 1.32cu ft/sx (using 6.3gals water/sx & 0.84cu ft/sk cmt) & mud will be 9.0ppg.



TEAM OPERATING, LLC. Downhole Schematic



WELL NAME: South Justis Unit #D12	FIELD: Justis(Blinebry-Tubb-Drinkard)	API: 30-025-21058
LOCATION: 2310' FNL & 990' FEL of Sec H 11, T25S, R37E, Lea County, NM		
WP ID# 300060	DATE: 23 AUG 24	SPUD: 07 JUN 64

Prepared by: N. P. Mares

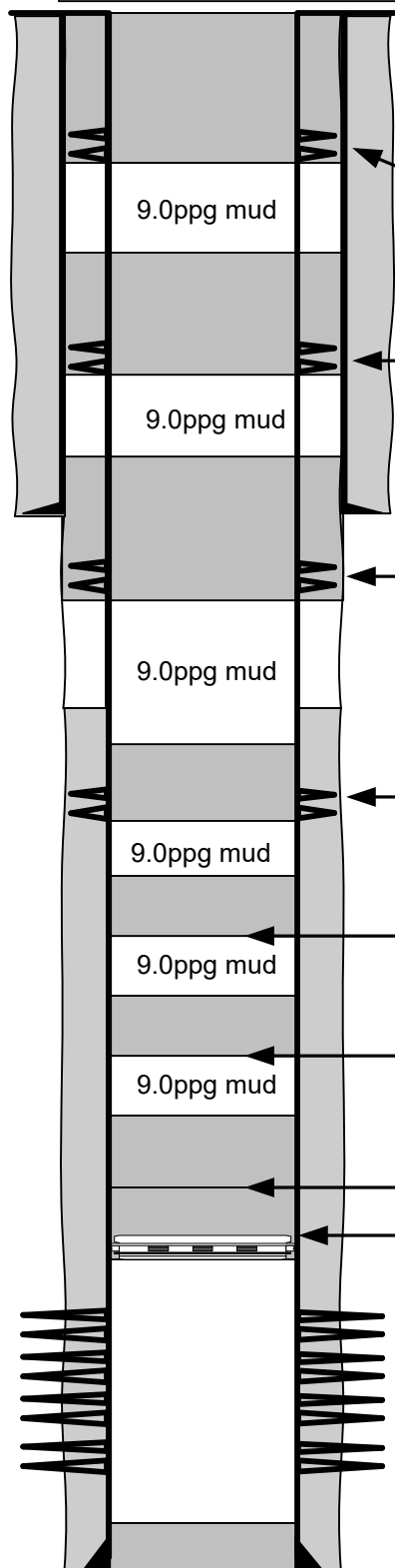
PROPOSED WELLBORE

GL Elev: 3135'
KB Elev: 3144.4'
DF Elev: 3143.4'
RKB: 9.4'

NOTE: All depths are RKB otherwise noted

NOTE: Well T&A'd on 15 JUN 2016

NOTE: Originally the well was named the JH Langlie B Fed #2, named changed on 1 JAN 93 to South Justis Unit #D12



9.0ppg mud

Perf @ 249'-250' @ 4spf for 1' & spot balanced plug/cmt sqz 70sxs 14.8ppg Class C cmt w/ 43sxs outside 5-1/2" csg & 27sxs inside 5-1/2" csg from 650'-surface for surface plug

9.0ppg mud

Perf @ 649'-650' @ 4spf for 1' & spot balanced plug/cmt sqz 56sxs 14.8ppg Class C cmt w/ 34sxs outside 5-1/2" csg & 22sxs inside 5-1/2" csg from 650'-450'

8-5/8" 24# J-55 ST&C csg @ 920' w/ 11" hole, cmt'd w/ 300sxs circ to surface

9.0ppg mud

Perf @ 1039'-1040' @ 4spf for 1' & spot balanced plug/cmt sqz 67sxs 14.8ppg Class C cmt w/ 42sxs outside 5-1/2" csg & 25sxs inside 5-1/2" csg from 1040'-800' for surface shoe. WOC & tag w/ tbq @ 800'

TOC @ 1700' Determined by Temperature Survey

9.0ppg mud

Perf @ 2399'-2400' @ 4spf for 1' & spot balanced plug/cmt sqz 67sxs 14.8ppg Class C cmt w/ 42sxs outside 5-1/2" csg & 25sxs inside 5-1/2" csg from 2400'-2160' for the Yates. WOC & tag w/ tbq @ 2160'

9.0ppg mud

Spot 25sxs 14.8ppg, 240' Class C balanced cmt plug from 3100' to 2860' for the Langlie Mattix, 7 Riv Q Grayburg

9.0ppg mud

Spot 25sxs 14.8ppg, 240' Class C balanced cmt plug from 4250' to 4010' for the San Andres

Spot 25sxs 14.8ppg, 260' Class C balanced cmt plug from 4970' to 4710' for the Glorieta & 35' of cmt on top of CIBP for the production perfs
CIBP set @ 4980 w/ 10' on top, TOC @ 4970' pressure tested to 500psi for 30minutes, tested good.

Blinebry perfs: 5059-5698 OA

Blinebry-Tubb/Drinkard perfs: 5195-5912 OA

Tubb/Drinkard perfs: 5834-6146 OA

OPBTD @ 6165

5-1/2" 15.5# J-55 ST&C csg @ 6175' w/ 7-7/8" hole, cmt'd w/ 825sxs

TD @ 6175'



TEAM OPERATING, LLC. Downhole Schematic



WELL NAME: South Justis Unit #D12	FIELD: Justis(Blinebry-Tubb-Drinkard)	API: 30-025-21058
LOCATION: 2310' FNL & 990' FEL of Sec H 11, T25S, R37E, Lea County, NM		
WP ID# 300060	DATE: 12 AUG 24	SPUD: 07 JUN 64

Prepared by: N. P. Mares

CURRENT WELLBORE

GL Elev: 3135'
KB Elev: 3144.4'
DF Elev: 3143.4'
RKB: 9.4'

NOTE: All depths are RKB otherwise noted

NOTE: Originally the well was named the JH Langlie B Fed #2, named changed on 1 JAN 93 to South Justis Unit #D12

NOTE: Well T&A'd on 15 JUN 2016

Tbg Details: 1jt 2-3/8" 4.7# J-55 EUE 8rd

8-5/8" 24# J-55 ST&C csg @ 920' w/ 11" hole, cmt'd w/ 300sxs circ to surface

Well circulated w/ pkr fluid (no details about the pkr fluid)

TOC @ 1700' Determined by Temperature Survey

CIBP set @ 4980 w/ 10' (5sxs cmt) on top, TOC @ 4970' pressure tested to 500psi for 30minutes, tested good.

Blinebry perms: 5059-5698 OA

Blinebry-Tubb/Drinkard perms: 5195-5912 OA

Tubb/Drinkard perms: 5834-6146 OA

OPBTD @ 6165

5-1/2" 15.5# J-55 ST&C csg @ 6175' w/ 7-7/8" hole, cmt'd w/ 825sxs

TD @ 6175'

BLM Revised P&A Procedure

1. MIRU RIG.
2. RIH and TAG cmt at 4970'. Pressure Test casing.
3. RIH with CBL from 4970' to surface. Contact BLM after CBL.
4. Spot CI C cmt 4970'- 4678'. WOC and TAG. (T/Glorieta)
5. Spot 25sx CI C cmt from 4250'-4010'. (San Andres)
6. Spot 25sxs CI C cmt from 3100'-2860'. WOC and TAG (7 Rivers, Grayburg)
7. Perf and Sqz CI C cmt from 2400'-2250'. WOC and TAG (T/Yates)
8. Perf and Sqz 67sxs CI C from 1039'-1040'. WOC and TAG
9. Perf and Sqz 650' – 450'.
10. Perf and Sqz 250' to surface.
11. Cut and Install dry hole marker.

**BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Permanent Abandonment of Federal Wells
Conditions of Approval (LPC Habitat)**

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within **ninety (90)** days from the approval date of this Notice of Intent to Abandon.

If you are unable to plug the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged. Failure to do so will result in enforcement action.

The rig used for the plugging procedure cannot be released and moved off without the prior approval of the authorized officer. Failure to do so may result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plugging operations. For wells in Chaves and Roosevelt County, call 575-627-0272; Eddy County, call 575-361-2822; Lea County, call 575-689-5981.

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of brine water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth. Based on depth, a tag of the cement may be deemed necessary.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified BY PHONE (numbers listed under 2.Notification) a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing. The following information shall be permanently inscribed on the plate: well name and number, name of the operator, lease serial number, surveyed location (quarter-quarter section, section, township and range or other authorized survey designation acceptable to the authorized officer such as metes and bounds).

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date well was plugged.**

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 394138

CONDITIONS

Operator: TEAM OPERATING, L.L.C. PO Box 835 Pinehurst, TX 77362	OGRID: 332148
	Action Number: 394138
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Commingle well - must set CIBP @ 5780' - Test CIBP - spot 35' cmt on plug.....CBL must be submitted to OCD Permitting before submitting C-103P	10/24/2024