

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-015-24204</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator SPUR ENERGY PARTNERS LLC</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 9655 KATY FREEWAY, SUITE 500, HOUSTON, TX 77024</p>		<p>7. Lease Name or Unit Agreement Name COLLIER STATE</p>
<p>4. Well Location Unit Letter M : 890 feet from the SOUTH line and 660 feet from the WEST line Section 22 Township 17S Range 28E NMPM EDDY County</p>		<p>8. Well Number 11</p>
		<p>9. OGRID Number 328947</p>
		<p>10. Pool name or Wildcat RED LAKE; QUEEN-GRAYBURG-SA</p>
		<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.)</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please find the post job summary and plugged wellbore diagram attached for your review.

Thank you.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Chapman TITLE REGULATORY DIRECTOR DATE 10/03/2024

Type or print name SARAH CHAPMAN E-mail address: SCHAPMAN@SPURENERGY.COM PHONE: 832-930-8613

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Start Date	End Date	Summary
6/17/2024	6/17/2024	Road rig to location, PJSM, MIRU pulling unit and all equipment, NU BOP, pull 1 joint of tbg to rods, POOH w/ rods, swap back and pull tbg, fix tongs, cont POOH w/ tbg, secure well SDFN
6/18/2024	6/18/2024	Travel to location, PJSM, continue POOH w/ tubing, RU JSI WL, RIH w/GRJB to 2230', POOH, RIH w/ CIBP to 2219' and set, POOH, Pump 50 bbls, pressure test casing to 500 psi, found pinhole on surface, RIH w/ CBL from 2219'-surface, POOH RD WL, RIH w/ tubing, circ well w/ MLF, mix and pump plug #1 32 sx of class c cmt from 2219'-1899', POOH, secure well SDFN
6/19/2024	6/19/2024	Travel to location, PJSM, RIH tag plug #1 @ 1910', POOH to 1750', establish circulation, mix and pump plug #2 15 sx of class c cmt from 1750'-1600', WOC, tag plug #2 @ 1590', POOH to 1530', mix and pump plug #3 15 sx of class c cmt from 1530'-1380', POOH, WOC, secure well SDFN
6/20/2024	6/20/2024	Travel to location, PJSM, RIH tag Plug #3 @ 1480', mix and pump plug #3 again 15 sx of class c cmt from 1480'-1330', WOC, tag plug #3 @ 1330', POOH to 560', mix and pump plug #4 15 sx of class C cmt, POOH, WOC, Secure well SDFN
6/21/2024	6/21/2024	Travel to location, PJSM, RIH tag plug #4 @ 370', POOH RU WL, RIH and perf @ 120', POOH RD WL, RIH w/ packer and set, attempt to establish circulation but pressured up to 500 psi and held, POOH remove packer, RIH to 170', mix and pump plug #5 20 sx of class c cmt from 170'-surface, POOH, cmt came to surface, RD all equipment

Collier State #11

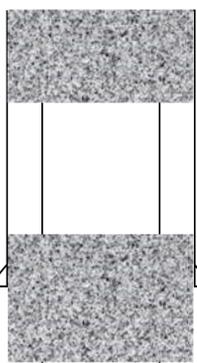
API #	30-015-24204	County, ST	Eddy County, NM
Operator	Spur Energy Partners	Sec-Twn-Rng	22-17S-28E
Field	Red Lake; Queen-Grayburg-SA	Footage	890 FSL 660 FWL
Spud Date	7/27/1982	Survey	32.8152122, -104.1701813

Formation (MD)	
Queen	1480
Grayburg	1700
San Andres	1950

RKB	
GL	3604'

Hole Size	12-1/4"
TOC	Surface
Method	circ 50 sx

Csg Depth	510'
Size	8-5/8"
Weight	24
Grade	
Connections	
Cement	400 sx



Plug #5 20 sx of Class C cmt from 170'-surface

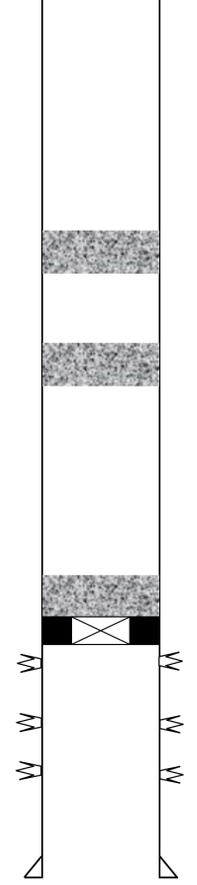
Plug #4 15 sx of Class C cmt from 560'-370'

Tubing Detail				
Jts	Size	Depth	Length	Detail

Rod Detail					
Rods	Size	Depth	Length	Guides	Detail

Hole Size	7-7/8"
TOC	Surface
Method	Circ 54 sx

Csg Depth	2958'
Size	5-1/2"
Weight	15.5
Grade	
Connections	
Cement	800 sx



Plug #3 30 sx of Class C cmt from 1530'-1330'

Plug #2 15 sx of Class C cmt from 1750'-1590'

Perforations
2269'-2931'

Plug #1 32 sx of Class C cmt from 2219'-1910'
CIBP @ 2219'

Last Update	1/9/2024
By	RCB

PBTD	2950'
TD MD	2958'
TD TVD	2958'

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 389803

CONDITIONS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 389803
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/25/2024