

Santa Fe Main Office  
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General Information  
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State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-01525
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BXP Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1515 W Calle Sur, Suite 174, Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Caprock Maljamar Unit
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>28</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number <u>098</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 329487
10. Pool name or Wildcat Maljamar: Grayburg- San Andres		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/10/2024-9/18/2024

Please see attached for detailed report

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *M.Y. Merchant* TITLE *Agent* DATE *Oct 6 - 15, 2024*

Type or print name M.Y. Merchant E-mail address: mymerch@penrocoil.com PHONE: 575-492-1236

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

OPERATOR : BXP OPERATING

LEASE NAME : CAPROCK MALJAMAR UNIT #98

PLUG DATE : 9/11/24

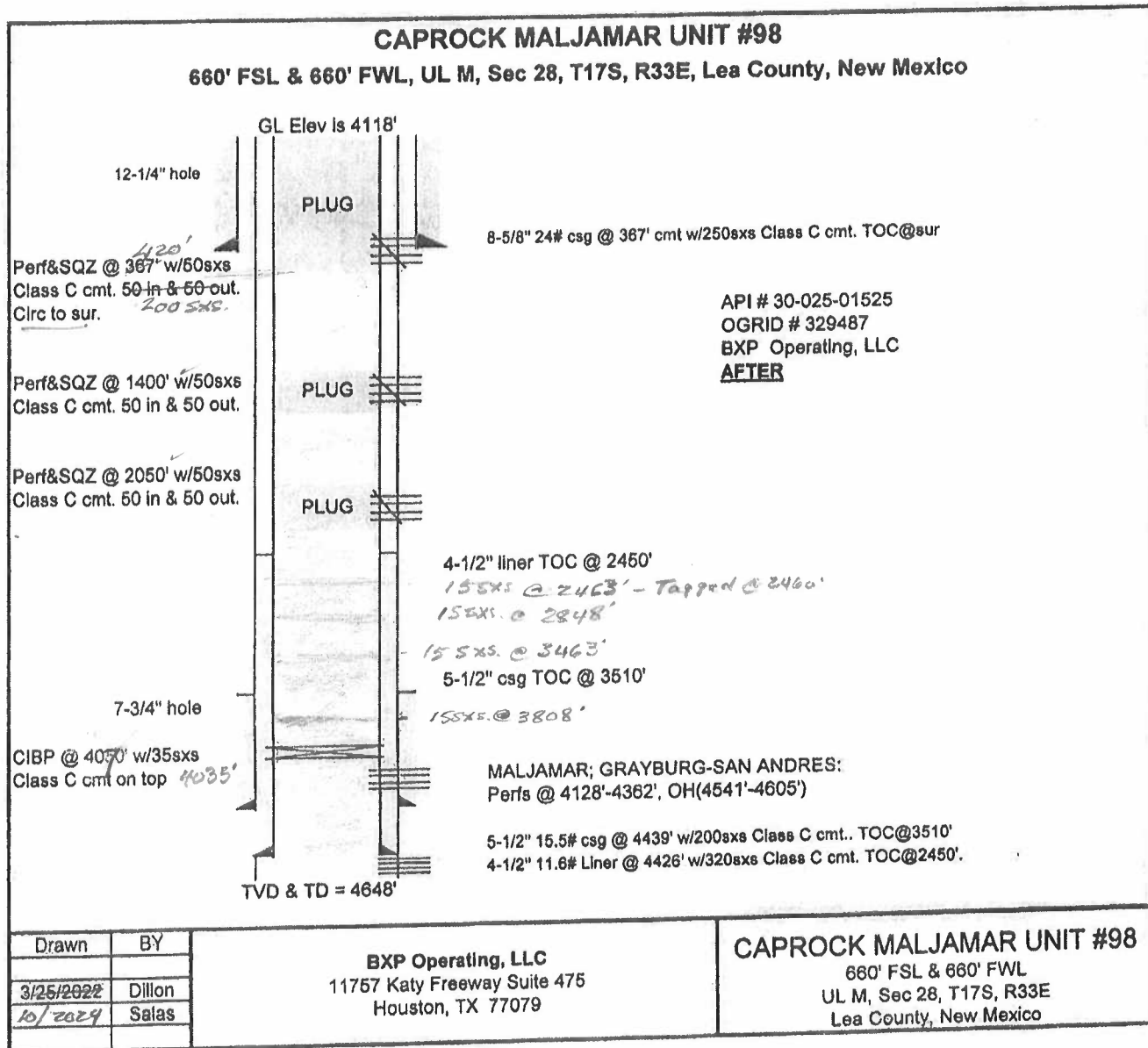
API # 30-025-01525

COUNTY : LEA

LEASE #

## Description of Work:

9-10-24	24 HR NOTICE KERRY W/ OCD
9/11/24	MOVE IN RIG UP PULLING UNIT
9/12/2024	BACKSIDE HAS 0# TBG HAS 200# PUMP 50BBL 10# GELLED BRINE DOWN TBG KILL WELL N/U BOP RELEASE PACKER POOH W/ 135JTS , ON /OFF TOOL 4 1/2 AERO SET PACKER SECURE WELL SHUT DOWN
9/13/24	R/U WL RIH W/ GAUGE RING TO 4100' POOH, RIH W/ CIBP SET @ 4070' DUMP BAIL 35' CMT ON TOP CIBP CTOC @ 4035' POOH WOC 6 HRS SECURE WELL SHUT DOWN
9/14/24	MONITOR WELL NO BUBBLES OR PRESSURE RIH TAG PLUG @ 4035' CIRC HOLE W/ 70BBL 10# GELLED BRINE PRESSURE TEST CSG 500# 30 MIN GOOD. POOH W/ TBG R/U WL LOG WELL FROM 4035' - SURFACE . RIH W/ TBG EOT @ 4035' SPOT 15SXS CLASS C 14.8# 3.52BBL SLURRY DISPLACE 11BBL 10# GELLED BRINE CTOC @ 3808' PUH EOT @ 3690' SPOT 15SXS CLASS C 14.8 # 3.52BBL SLURRY DISPLACE 10BBL 10# GELLED BRINE CTOC @ 3463' PUH EOT @ 3075' SPOT 15 SXS CLASS C 14.8# 3.52BBL SLURRY DISPLACE 8.2BBL 10# GELLED BRINE CTOC @ 2848' PUH EOT @ 2690 ' SPOT 15SXS CLASS C 14.8# 3.52BBL SLURRY DISPLACE 7BBL 10# GELLED BRINE CTOC @ 2463' WOC 6 HR POOH W/ TBG SECURE WELL SHUT DOWN
9/17/24	MONITOR WELL NO BUBBLES OR PRESSURE RIH TAG PLUG @ 2460' POOH , RIH W/ 4 1/2 PACKER SET @ 1550' R/U WL PERF @ 2050' SQZ 50SXS CLASS C 14.8# 11.75BBL DISPLACE 10.7BBL 10# GELLED BRINE CTOC @ 1950' WOC 6HRS. 3PM RIH TAG @ 1945' PUH SET PACKER @ 1020' R/U WL RIH PERF @ 1520' SQZ 50SXS CLASS C 14.8# 11.75BBL SLURRY DISPLACE 9BBL CTOC @ 1420 WOC 6HR SECURE WELL SHUT DOWN.
9/18/24	MONITOR WELL NO BUBBLES RIH TAG PLUG @ 1400' POOH PERF @ 420' ESTABLISH INJEC RATE 1BBL/MIN 200# SQZ 50SXS CLASS C 14.8# 11.75BBL BREAK CIRC THRU 5 1/2 X 4 1/2 CIRC CMT , BREAK CIRC THRU 8 5/8 SURFACE CIRC CMT TOP OFF 4 1/2 TO SURFACE RIG DOWN PULLING UNIT MOVE OFF 10/8/24 INSTALL DRY HOLE MARKER







Oct 8, 2024 3:39:34 PM  
+32.8002N -103.6745W  
215° SW

Mescalero Rd, Lovington, NM 88260, USA  
Altitude: 1220.8m  
Speed: 0.0km/h



**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone:(575) 393-6161 Fax:(575) 393-0720  
**District II**  
811 S. First St., Artesia, NM 88210  
Phone:(575) 748-1283 Fax:(575) 748-9720  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone:(505) 334-6178 Fax:(505) 334-6170  
**District IV**  
1220 S. St Francis Dr., Santa Fe, NM 87505  
Phone:(505) 476-3470 Fax:(505) 476-3462

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CONDITIONS

Action 392678

CONDITIONS

Operator: BXP Operating, LLC 11757 KATY FREEWAY HOUSTON, TX 77079	OGRID: 329487
	Action Number: 392678
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	10/25/2024