

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT

Sundry Print Reputation 7

Well Name: SAN JUAN 30-6 UNIT Well Location: T30N / R7W / SEC 12 /

SENE / 36.829865 / -107.515549

County or Parish/State: RIO

ARRIBA / NM

Well Number: 67 Type of Well: CONVENTIONAL GAS

WELL

Allottee or Tribe Name:

Lease Number: NMNM012573 Unit or CA Name: SAN JUAN 30-6 UNIT Unit or CA Number:

--MV

NMNM78420A

US Well Number: 3003907890 Operator: HILCORP ENERGY

COMPANY

Subsequent Report

Sundry ID: 2817424

Type of Submission: Subsequent Report

Type of Action: Mechanical Integrity Test

Date Sundry Submitted: 10/17/2024

Time Sundry Submitted: 07:37

Date Operation Actually Began: 10/16/2024

Actual Procedure: Hilcorp Energy performed a MIT and BH test on the subject well on 10/16/2024. PT to 560 psi, dropped to 538 psi last 10 min, test good. Total test time 36 min. Witnessed by Eileen Medrano with NMOCD. Please see the attached MIT chart and BH Test. Hilcorp requests OCD's permission to extend the temporarily abandoned status to review for future potential.

SR Attachments

Actual Procedure

San_Juan_30_6_Unit_67_SR_MIT_BLM_Submitted_20241017073711.pdf

Released to Imaging: 10/25/2024 10:52:26 AM

eceryed by OCD: 10/17/2024 8:31:02 AM

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Zip:

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Operator: HILCORP ENERGY

COMPANY

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: PRISCILLA SHORTY Signed on: OCT 17, 2024 07:37 AM

Name: HILCORP ENERGY COMPANY

Title: Regulatory Technician

Street Address: 382 ROAD 3100

City: AZTEC State: NM

Phone: (505) 324-5188

Email address: PSHORTY@HILCORP.COM

Field

Representative Name:

Street Address:

City: State:

Phone:

Email address:

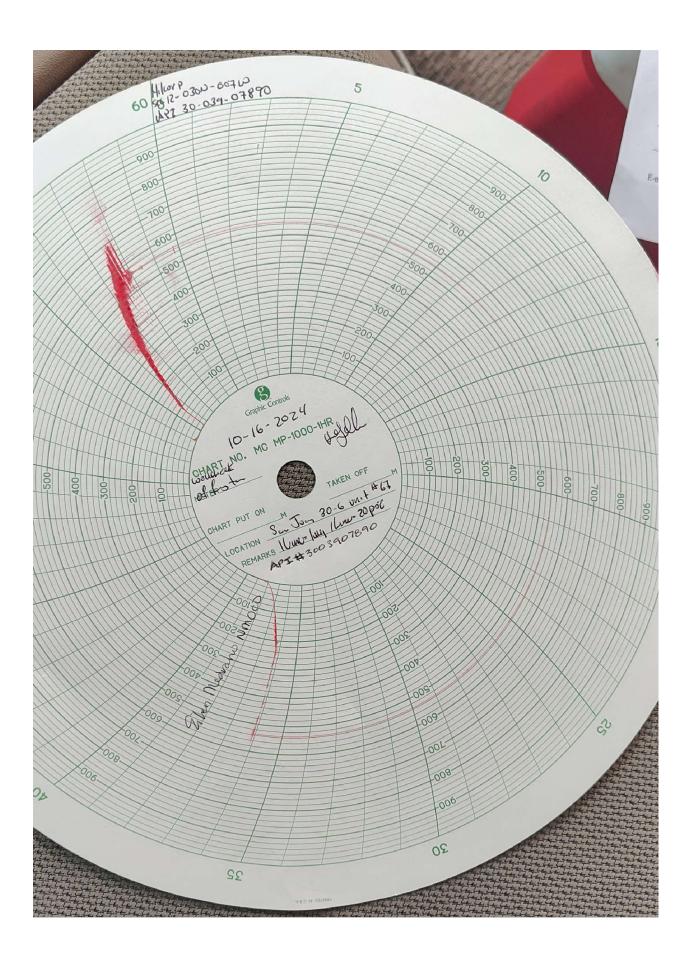
BLM Point of Contact

BLM POC Name: MATTHEW H KADE BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736 BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted Disposition Date: 10/17/2024

Signature: Matthew Kade

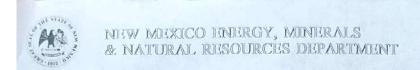




NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT

MECHANICIA	(FA)OR UIC)
Date of Test October 16,2024 Oper	rator Hilcorp Energy Company API # 30-039-07890
Property Name San Juan 30-6	Well # 067 Location: Unit H Sec 12 Twn 30NRge CAW
Land Type: State Federal Private Indian	Well Type: Water Injection Salt Water Disposal Gas Injection Producing Oil/Gas Pressure obervation
Temporarily Abandoned Well (Y/N): Y	TA Expires:
Casing Pres. Bradenhead Pres. Tubing Pres. Int. Casing Pres.	Tbg. SI Pres Max. Inj. Pres Tbg. Inj. Pres
Pressured annulus up to 560	_psi. formins. Test passed/failed
REMARKS: 8/20124 Jast calibra (B) 3686' 5'/2" Cassing Pro 10 minutes of test.	ated, 1,000 # Spring, CIBP-3190' topol comentis sourced up to 560 dropped to 538 ps, held last
By Coperator Representative)	Witness LhuMedrano (NMOCD) Revised 02-11-02
(Position)	
· Oil Conservation Phone: (505) 33	Division * 1000 Rio Brazos Road * Aztec, New Mexico 87410 4-6178 * Fax (505) 334-6170 * http://www.emnrd.state.nm.us



OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
http://emnrd.state.nm.us/ocd/District III/3distric.htm

BRADENHEAD TEST REPORT						
	opy to above address)					
Date of Test October 14,2024 Operator 1						
	Location: Unit H Section 12 Township 30N Range CFW					
Well Status(Shut-In or Producing) Initial PSI: Tubin	ing N A Intermediate Casing Bradenhead					
	O ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH					
PRESSURE	FLOW CHARACTERISTICS					
Testing Bradenhead INTERM BH Int Csg Int Csg	BRADENHEAD INTERMEDIATE					
TIME D D D D D	Steady Flow					
10 min D D D D D	Surges					
15 min 0 0 0 0 0	Down to Nothing					
20 min	Nothing Of a CC					
25 min	Gas_ V Small puff					
30 min	Gas & Water					
	Water					
If bradenhead flowed water, check all of the descriptions	s that apply below:					
CLEAR FRESH SALTY						
S MINOTE BARC 1 2.12-14						
REMARKS: Opsi-Nothing when opened,	Opsi- Smin, Opsi-10min, Opsi-15min,					
Opsi- after 5min shiftin Int: Ops	si- small gas puff when opened. Upsi- Smin,					
Opa- 10min, Opsi- 15min, pp	psi-alter Smin Shutiri					
D . C 1	Vitness-GMedrano NMOCP					
By Day U						
(Position)						
E-mail address						
The second second						



Current Schematic - Version 3

Well Name: SAN JUAN 30-6 UNIT #67

Released to Imaging: 10/25/2024 10:52:26 AM

0039078 0039078 ound Eleva		Surface Legal Location 012-030N-007W-H Original KB/RT Elevation (ft)	Field Name BLANCO MESAVERDE (PRORATED of Tubing Hanger Elevation (ft)	Route 1103 RKB to GL (ft)	State/Province NEW MEXICO KB-Casing Flange Distance (ft)	Well Configuration Type KB-Tubing Hanger Distance (ft	
346.00 ubing S	. ,	6,356.00		10.00			
n Date 3/2019		Set Depth (ftKB) 5,702.00	String Max Nominal OD (in) 2 3/8	String Min Nominal ID (in) 2.00	Weight/Length (lb/ft) 4.70	Original Spud Date 8/30/1956 00:00	
			Orig	inal Hole			
MD ftKB)	TVD (ftKB)	Vertical schematic (actual)					
169.0 — 180.1 —		ullakitudkiisisisisinininihilaudutatilisisistition	d ka nyiho atominika usukania ilitoro utiki atua n		10.00-180.00; 1956-08- REGULAR CMT. CIRCUL	31; CEMENT W/ 125 SXS ATED TO SURFACE 10 3/4 in; 10.19 in; 32.75	
956.0 —		— NACIMIENTO (NACIMIENTO	O (final))		Intermediate Casing Ce	ment, Casing, 9/19/1956	
008.9 – 184.1 –					RAN BY TEMP SURVEY 100 SXS REGULAR CMT	0; 1956-09-19; TOC 2300' ON 9/19/1956. CEMENT W/ ⁻ , 100 SXS POZMIX, 50# OWED BY 50 SXS NEAT CMT	
261.2	_	OJO ALAMO (OJO ALAMO	(tinal))		Cement Plug, Plug, 10/ 5,652.00; 2019-10-29 1 PERFORATIONS AND P	29/2019 10:00; 3,085.00- 0:00; Plug #1: MESAVERDE CTURED CLIFFS	
299.9 357.0		— KIRTLAND (KIRTLAND (final))		FORMATION TOP (3,14) Class G Cement Total): Pump a +/- 2,462' cem rexcess (564 sacks of Cla	ent squeeze plus 100%	
810.0 —		— FRUITLAND (FRUITLAND (fi	nal))		estimated TOC @ +/- 3 @ +/- 5,652'). Sting ou	,085' and an estimated BO0 t of retainer, pump +/- 103' (12 sacks of Class G cement	
085.0 — 191.9 —		4.95 in, Cement Retaine	er, 3,190.0, 3,192.0		with an estimated TOC estimated BOC @ +/-3 tubing tag on 10/30/19	@ +/- 3,085' and an i,190'). TOC Verified by	
216.5 —	_	— PICTURED CLIFFS (PICTURE	D CLIFFS (fin		26.40 lb/ft; 10.00 ftKB; Cement Squeeze, Sque	eze, 10/29/2019 10:00;	
419.0 — 518.0 —		— LEWIS (LEWIS (final))				eze, 5/9/2001 00:00; I-05-09; TOC 4096' RAN BY	
096.1 —	_	— HUERFANITO BENTONITE (HUERFANIT		400 SXS CLASS 'H' CM7 4115-4115ftKB on 5/8/		
,142.1 –			in; 4.70 lb/ft; J-55; ftKB; 5,667.52 ftKB h, 3,216.3, 5,702.0		PERFS); 2001-05-08 4142-5016ftKB on 5/11 2001-05-11	/2001 00:00 (PERF - LEWIS)	
511.2 — 169.9 —		— CLIFF HOUSE (CLIFF HOUSE			<u> </u>	ent, Casing, 9/24/1956 0; 1956-09-24; TOC 4511' 01. CEMENT W/ 150 SXS	
214.9 —	_	— MENEFEE (MENEFEE (final))	. "		REGULAR CMT & 150 S 5172-5282ftKB on 9/27 HOUSE / MENEFEE UPF	/1956 00:00 (PERF - CLIFF	
,500.0 –		— POINT LOOKOUT (POINT L	OOKOUT (fin			/1956 00:00 (PERF - POINT	
556.1		2 3/8in, Tubing Pup Joint;				/1956 00:00 (PERF - POINT	
609.9 – 667.7 –		2 3/8in, Tubing; 2 3/8 5,669.64	in; 4.70 lb/ft; J-55; ftKB; 5,700.90 ftKB		LOOKOUT); 1956-09-26	5	
700.8 –		2 3/8in, Seal Nipple; 2 3/6	3 in; 5,700.90 ftKB; 5,702.00 ftKB > (PBTD); 5,702.00		4511' RAN BY CBL ON	5,742.00; 1956-09-24; TOC 5/8/2001. CEMENT W/ 150	
,741.1 –		[< тур	~ ((U)(), 3,102.00		SXS REGULAR CMT & 1 3; Production1, 5,742.0 lb/ft; 10.00 ftKB; 5,742.0	OftKB; 5 1/2 in; 4.95 in; 15.50	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 District III

1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170

1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 393345

CONDITIONS

Operator:	OGRID:
HILCORP ENERGY COMPANY	372171
1111 Travis Street	Action Number:
Houston, TX 77002	393345
	Action Type:
	[C-103] Sub. Temporary Abandonment (C-103U)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT due on or before 10/16/2029	10/25/2024