eceined by Opp Po Appropriate 24 state 07:	58 PM Sta	te of New Me	exico		Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources			WELL API	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OH COM	CEDALA TION	DIVIGION	WELL AFT	30-025-42799	
811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION			Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STAT	TE FEE	
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505			6. State Oil	& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	315270					
SUNDRY NOTICES AND REPORTS ON WELLS					me or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH						
PROPOSALS.)				SD EA 19 FEDERAL P6 8. Well Number		
1. Type of Well: Oil Well X Gas Well Other				/H		
2. Name of Operator CHEVRON USA, INC.					9. OGRID Number 4323	
3. Address of Operator				10. Pool name or Wildcat		
6301 DEAUVILLE BLVD., MIDLAND, TEXAS 79706						
4. Well Location	VD, TEXAS 75700			WC-025 G-0	6 S263319P; BONE SPRING	
Unit Letter B :	188 feet from	m the NORTH	line and	1716 fee	et from the <u>EAST</u> line	
Section 19			nge 33E	NMPM	County LEA	
Section 13		•	RKB, RT, GR, etc.		County LLA	
			, , , , = ,	´		
13. Describe proposed or composed was proposed completion or recomposed and proposed was proposed completion or recomposed completion or recomposed completion or recomposed completion or recomposed in Lease Name / W 30-025-42799 SD EA 19 FEDER. Chevron requests to place SD EA 1 approved in ORDER NO. R-21336-and the results for which was substituted in the prior casing string. Equipment of the prior casing string. Equipment of the prior casing string. Equipment of the prior casing string.	ork). SEE RULE 19 completion. Vell Number AL P6 7H L9 FEDERAL P6 7H (A. A successful MIT mitted to the Division which demonstrated to	CTION © Clearly state all policy states an adequate limit the injection	nto service to recei on 09/11/2024, du 384682. e placement of cem on pressure to less t	d give pertinen mpletions: Att ve injection as ring which 165 ent, and that than or equal to	t dates, including estimated da ach wellbore diagram of part of the CLGC pilot project opsi was held for 30 minutes the production casing is tied base o 1,250psi which is less than o	
equal to the MASP. Equipment is i Spud Date: I hereby certify that the information		Rig Release Da	ate:			
SIGNATURE <u>Carol Ad</u>		•	est of my knowledg gulatory Affairs Coc		DATE <u>10/31/2024</u>	
			,			
Type or print name <u>Carol Adler</u> For State Use Only		_ E-mail address	s: <u>_caroladler@che</u>	vron.com	_ PHONE: <u>(432) 687-7148</u>	
APPROVED B	Mollure	TITLE Petrol	eum Engineer		DATE 10/31/2024	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 397905

CONDITIONS

Operator:	OGRID:		
CHEVRON U S A INC	4323		
6301 Deauville Blvd	Action Number:		
Midland, TX 79706	397905		
	Action Type:		
	[C-103] NOI General Sundry (C-103X)		

CONDITIONS

Created By	Condition	Condition Date
dmcclure	The Well may be bought into service for injection pursuant to R-21336-A	10/31/2024