

State of New Mexico
 Energy, Minerals and Natural Resources

District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-35085
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. Federal
7. Lease Name or Unit Agreement Name Benson Delaware Unit
8. Well Number 010
9. OGRID Number 4378
10. Pool name or Wildcat Benson Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other: Injection		7. Lease Name or Unit Agreement Name Benson Delaware Unit
2. Name of Operator Chi Operating Inc.		8. Well Number 010
3. Address of Operator P.O. Box 1799, Midland, TX 79702		9. OGRID Number 4378
4. Well Location Unit Letter <u>H</u> : <u>2200</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>11</u> Township <u>19S</u> Range <u>30E</u> NMPM Eddy County		10. Pool name or Wildcat Benson Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3421'		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Chi Energy Inc. respectfully submits this Subsequent Report of work performed on this well to repair suspected tubing leak. Daily operations summary and wellbore schematic are attached. Mechanical Integrity Test and Bradenhead Test results will be submitted separately.

Thank you for your time spent reviewing this report.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Susan B. Maunder TITLE Regulatory Consultant DATE 08/07/24

Type or print name Susan B. Maunder E-mail address: SMaunder@protonmail.com PHONE: 432-556-6501
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____
 Conditions of Approval (if any): _____

**Chi Operating, Inc.
Daily Operations Report
Benson Delaware Unit #10
Eddy County, New Mexico
API #30-015-35085**

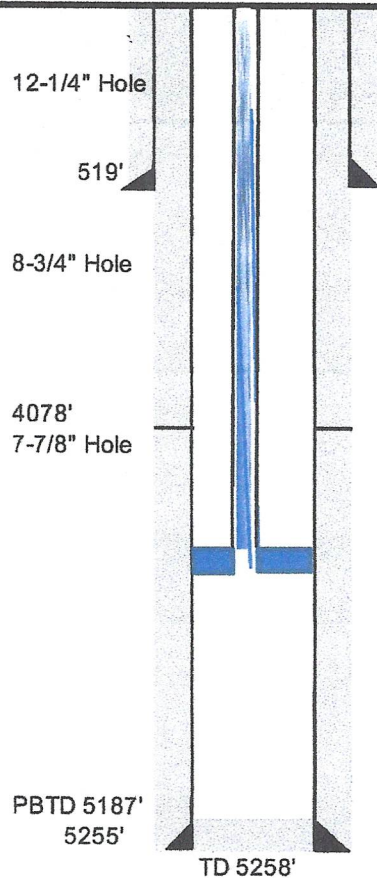
5/10/2024 RU pulling unit. ND wellhead, NU BOP. Release pkr. TOH & LD tbg.

5/13/2024 PU rebuilt pkr & new tbg. TIH w/138 joints, set pkr @ 4503' (top perf @ 4600'). Close BOP & test annulus to 500 psi all good. Get off pkr & circ. hole w/110 barrels pkr fluid. Get back on pkr. ND BOP, NU wellhead. Await MIT test.

5/16/2024 Run MIT test, all is good. Awaiting NMOCD approval to start injecting.

5/25/2024 Start injecting.

CURRENT WELLBORE SCHEMATIC	LEASE:	BENSON DELAWARE UNIT	WELL NO. 010
DATE: 08/07/2024	OPERATOR:	CHI OPERATING	API # 30-015-35085
	LOCATION:	2200' FNL, 330' FEL, H-11-19S-30E	
	BHL:	2200' FNL, 330' FEL, H-11-19S-30E	



9-5/8" 36# J55 @ 519'
cmt w/500sx (circ)

DV tool @ 3711'
1st stage 300 sx (circ)
2nd stage 1100 sx (circ)

Injection packer @ 4503'
Tubing: 2-7/8" IPC

Top Perf @ 4600'
Perfs:
Zone 1: 5002-5035' (2spf)
Zone 2: 4825-4852' (2spf)
Zone 3: 4700-4814' (2spf)
4600-4606', 4618-4625' (4spf)*
5-1/2" 15.5# J55 @ 5,255'

*Note: top perfs @4600' were reported on 11/14/2016 subsequent report

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CONDITIONS

Action 371588

CONDITIONS

Operator: CHI OPERATING INC P.O. Box 1799 Midland, TX 79702	OGRID: 4378
	Action Number: 371588
	Action Type: [C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
kfortner	None	11/4/2024