

Anderson Fed Com 551H 30-025-48995

Interval information for the intermediate casing for:

9-5/8" 40# J-55 BTC 0' – 3775'

9-5/8" 40# HCL-80 BTC 3775' – 4805'

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 4 / 32.427525 / -103.651761	County or Parish/State: LEA / NM
Well Number: 551H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548995	Operator: ADVANCE ENERGY PARTNERS HAT MESA LLC	

Subsequent Report

Sundry ID: 2663509

Type of Submission: Subsequent Report

Date Sundry Submitted: 03/23/2022

Date Operation Actually Began: 11/24/2021

Type of Action: Drilling Operations

Time Sundry Submitted: 11:44

Actual Procedure: Spud Date: 11/24/2021 Hole Size: 17.5" Casing Ran: 13.375", 54.5#, J-55 BTC Set @ 1,275'MD/1,219' TVD Surface Cement: PUMP 5 BBLS OF WATER AND TEST LINES TO 2500 PSI. PUMP CEMENT AS FOLLOWS: 20 BBLS OF GREEN DYED FRESH WATER SPACER. LEAD: 520 SX, 176 BBLS, (1.9 CUFT/SK) OF 12.8 PPG, 50% EXCESS. TAIL: 215 SX, 52 BBLS, (1.35 CUFT/SK) OF 14.8 PPG, 20% EXCESS. DROP PLUG AND DISPLACE 186 BBLS OF 10 PPG BRINE AT 6 BPM. SLOW DOWN TO 3 BPM FOR LAST 20 BBLS. BUMP WITH 900 PSI. FINAL LIFT 300 PSI. BLED BACK 1 BBL. FLOATS HELD. FULL RETURNS THROUGHOUT JOB. CIRCULATED 70 BBLS 206 SX CEMENT TO SURFACE. TEST CASING TO 1500 PSI FOR 30 MINUTES

Received by OCD: 11/4/2024 1:35:03 PM

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Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 4 / 32.427525 / -103.651761	County or Parish/State: LEA / NM
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Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548995	Operator: ADVANCE ENERGY PARTNERS HAT MESA LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EILEEN KOSAKOWSKI	Signed on: MAR 23, 2022 11:46 AM
Name: ADVANCE ENERGY PARTNERS HAT MESA LLC	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 371-5200	
Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 04/17/2022
Signature: Jonathon Shepard	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 4 / 180 FNL / 677 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.427525 / LONG: -103.651761 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 4 / 292 FNL / 415 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.4272183 / LONG: -103.6526099 (TVD: 10942 feet, MD: 10971 feet)

PPP: SWSW / 0 FSL / 330 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.428097 / LONG: -103.652907 (TVD: 11140 feet, MD: 11349 feet)

PPP: SWNW / 2640 FNL / 330 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.435289 / LONG: -103.652876 (TVD: 11150 feet, MD: 13979 feet)

BHL: NWSW / 2540 FSL / 330 FWL / TWSP: 21S / RANGE: 32E / SECTION: 26 / LAT: 32.449521 / LONG: -103.65287 (TVD: 11150 feet, MD: 19159 feet)

Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 4 / 32.427525 / -103.651761	County or Parish/State: LEA / NM
Well Number: 551H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548995	Operator: ADVANCE ENERGY PARTNERS HAT MESA LLC	

Subsequent Report

Sundry ID: 2663510

Type of Submission: Subsequent Report	Type of Action: Drilling Operations
Date Sundry Submitted: 03/23/2022	Time Sundry Submitted: 11:45
Date Operation Actually Began: 12/01/2021	

Actual Procedure: Casing Ran: 9.625", 40#, J55 and HCL-80 Set @ 4,805' MD/4,803' TVD and 3,775' MD/3,773' TVD Intermediate Cement: PUMP 3 BBLS OF WATER AND TEST LINES TO 4000 PSI. PUMP CEMENT AS FOLLOWS: 20 BBLS OF GREEN DYED FRESH WATER SPACER. LEAD: 825 SX, 270 BBLS, (1.84 CUFT/SK) OF 12.8 PPG. TAIL: 315 SX, 68 BBLS, (1.21 CUFT/SK) OF 15.6 PPG. DROP PLUG AND DISPLACE 361 BBLS (FIRST 154 FRESH, FINAL 200 BBLS BRINE) AT 6 BPM. SLOW DOWN TO 4 BBLS/MIN FOR LAST 30 BBLS. BUMP WITH 1900 PSI. FINAL LIFT 1300 PSI. BLED BACK 2.5 BBL. FLOATS HELD. 31 BBLS OF CEMENT TO SURFACE. TEST CASING TO 1500 PSI FOR 5 MIN

Received by OCD: 11/4/2024 1:35:03 PM

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Well Name: ANDERSON FED COM	Well Location: T22S / R32E / SEC 2 / LOT 4 / 32.427525 / -103.651761	County or Parish/State: LEA / NM
Well Number: 551H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548995	Operator: ADVANCE ENERGY PARTNERS HAT MESA LLC	

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EILEEN KOSAKOWSKI	Signed on: MAR 23, 2022 11:48 AM
Name: ADVANCE ENERGY PARTNERS HAT MESA LLC	
Title: Regulatory Analyst	
Street Address: 5400 LBJ FREEWAY, STE 1500	
City: DALLAS	State: TX
Phone: (972) 371-5200	
Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 04/17/2022
Signature: Jonathon Shepard	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
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SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
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<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
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14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
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The Paperwork Reduction Act of 1995 requires us to inform you that:

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Additional Information

Location of Well

0. SHL: LOT 4 / 180 FNL / 677 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.427525 / LONG: -103.651761 (TVD: 0 feet, MD: 0 feet)

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Well Number: 551H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM120905	Unit or CA Name:	Unit or CA Number:
US Well Number: 3002548995	Operator: ADVANCE ENERGY PARTNERS HAT MESA LLC	

Subsequent Report

Sundry ID: 2663511

Type of Submission: Subsequent Report

Type of Action: Drilling Operations

Date Sundry Submitted: 03/23/2022

Time Sundry Submitted: 11:47

Date Operation Actually Began: 01/29/2022

Actual Procedure: Casing Ran: 5.5", 23#, P110 CDC-HTQ Set @ 19,073' MD/11,116' TVD Production Cement: PUMP 40 BBLS 10.3# WEIGHTED SPACER. LEAD: 985-SX, 597 BBLS (3.4 CF/SX) 10.7 PPG, 40% EXCESS WITH ADDITIVES. TAIL: 2125-SX, 462 BBLS (1.22 CF/SX) 14.5 PPG, 20% EXCESS. DROP PLUG AND DISPLACE WITH 428 BBLS FRESH WATER + 0.25 GPT PLEXCIDE 24L+1GPT CORPLEX (1ST 20 BBLS SUGAR WATER MIX) AT 8 BPM. SLOW RATE TO 4 BPM FOR FINAL 30 BBLS. BUMP TO 2400 PSI AT 17:45 HRS, FINAL LIFT AT 1800 PSI. RELEASE PRESSURE 5.5 BBLS BACK. OPEN WET SHOE SUB WITH 4000 PSI. PUMP 3 BBLS 1800 PSI. SHUT DOWN AND HOLD 1800 PSI FOR 5 MINS. BLED BACK 2.5 BBLS. MONITOR FLOATS FOR 5 MINUTES - FLOATS HELD. RECEIVED 174 BBLS (287 SX) OF CEMENT TO SURFACE. INSTALL PACKOFF INTO WELLHEAD AND LOCK IN; PULL TEST TO 50K OVER STRING WEIGHT; TEST SEALS TO 5,000 PSI FOR 10 MINUTES- GOOD TEST

Well Name: ANDERSON FED COM

Well Location: T22S / R32E / SEC 2 /
LOT 4 / 32.427525 / -103.651761

County or Parish/State: LEA /
NM

Well Number: 551H

Type of Well: OIL WELL

Allottee or Tribe Name:

Lease Number: NMNM120905

Unit or CA Name:

Unit or CA Number:

US Well Number: 3002548995

Operator: ADVANCE ENERGY
PARTNERS HAT MESA LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EILEEN KOSAKOWSKI

Signed on: MAR 23, 2022 11:49 AM

Name: ADVANCE ENERGY PARTNERS HAT MESA LLC

Title: Regulatory Analyst

Street Address: 5400 LBJ FREEWAY, STE 1500

City: DALLAS

State: TX

Phone: (972) 371-5200

Email address: EILEEN.KOSAKOWSKI@MATADORRESOURCES.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted

Disposition Date: 04/17/2022

Signature: Jonathon Shepard

Form 3160-5
(June 2019)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.	
6. If Indian, Allottee or Tribe Name	
7. If Unit of CA/Agreement, Name and/or No.	
8. Well Name and No.	
9. API Well No.	
10. Field and Pool or Exploratory Area	11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well	
<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well
<input type="checkbox"/> Other	
2. Name of Operator	
3a. Address	3b. Phone No. (include area code)
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
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13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	Title
Signature	Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: LOT 4 / 180 FNL / 677 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.427525 / LONG: -103.651761 (TVD: 0 feet, MD: 0 feet)

PPP: LOT 4 / 292 FNL / 415 FWL / TWSP: 22S / RANGE: 32E / SECTION: 2 / LAT: 32.4272183 / LONG: -103.6526099 (TVD: 10942 feet, MD: 10971 feet)

PPP: SWSW / 0 FSL / 330 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.428097 / LONG: -103.652907 (TVD: 11140 feet, MD: 11349 feet)

PPP: SWNW / 2640 FNL / 330 FWL / TWSP: 21S / RANGE: 32E / SECTION: 35 / LAT: 32.435289 / LONG: -103.652876 (TVD: 11150 feet, MD: 13979 feet)

BHL: NWSW / 2540 FSL / 330 FWL / TWSP: 21S / RANGE: 32E / SECTION: 26 / LAT: 32.449521 / LONG: -103.65287 (TVD: 11150 feet, MD: 19159 feet)

Surface Casing Sundry

Anderson Fed Com 553H																									
DATE	STRING	FLUID TYPE	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBH	CLASS	TOP OF CMT (feet)	METHOD USED	BBLS TO SURF (if circulated)	SX TO SURF (if circulated)
11/25/2021	SURF	Fresh	54.50	J-55	Buttress	17-1/2"	13-3/8"	1290	1275	1500	0.5	Good Test	1		520	1.9	215	1.35	735	227.649	C	0	Circ	70	206

Intermediate Casing Sundry

Anderson Fed Com 553H																									
DATE	STRING	FLUID TYPE (test)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	TL SX	TL YIELD	TTL SX	TTL BBH	CLASS (test)	TOP OF CMT (feet)	METHOD USED (test)	BBLS TO SURF (if circulated)	SX TO SURF (if circulated)
11/25/2021	SURF	Fresh	54.50	J-55	Buttress	17-1/2"	13-3/8"	1290	1275	1500	0.5	Good Test	1		520	1.9	215	1.35	735	227.649	C	0	Circ	70	206
12/2/2021	INT 1	Brine	40.00	J-55/L-80	Buttress	12-1/4"	9-5/8"	4820	4805	1500	0.5	Good Test	1	3027	825	1.84	315	1.21	1140	338.228	C	0	Circ	31	95

Anderson Fed Com 553H																									
DATE	STRING	FLUID TYPE (test)	WT LB/FT (decimal)	GRADE	CONN	HOLE SZ (fraction)	CSG SZ (fraction)	HOLE DEPTH (feet)	DEPTH SET (feet)	PRESS HELD (psi)	DURATION HELD (decimal hours)	TEST RESULT	STAGE	STAGE TOOL DEPTH (ftm)	LD SX	LD YIELD	TL SX	TL YIELD	TLSX	TL BBH	CLASS (test)	TOP OF CMT (feet)	METHOD USED (test)	BBLS TO SURF (if circulated)	SX TO SURF (if circulated)
11/25/2021	SURF	Fresh	54.50	J-55	Buttress	17-1/2"	13-3/8"	1290	1275	1500	0.5	Good Test	1		520	1.9	215	1.35	735	227.649	C	0	Circ	70	206
12/2/2021	INT 1	Brine	40.00	J-55/L-80	Buttress	12-1/4"	9-5/8"	4820	4805	1500	0.5	Good Test	1	3027	825	1.84	315	1.21	1140	338.228	C	0	Circ	31	95
1/29/2022	PROD	Oil Based Mud	20.00	J-60P-110	OB-20	8-1/2"	8-1/2"	19092	19073	1500	0.5	Good Test	1		985	3.40	2123	1.22	3110	1068.15	H	0	Circ	174	287

11/24/2021	Spud Well
5/18/2022	KOP
1/29/2022	TD
1/29/2022	Reg Release Date

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720

District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 399122

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 399122
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	11/4/2024