

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-08335
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marsrow Gas Com
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator SIMCOE LLC	
3. Address of Operator 1199 Main Ave, Suite 101, Durango, CO 81301	
4. Well Location Unit Letter F : 1850 feet from the North line and 1850 feet from the West line Section 15 Township 29N Range 2W NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5,585', GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

In response to Inspection No. iMPK2429950142, Simcoe requests to perform the attached scope of work to find the source of gas that is on the bradenhead on the Marsrow GC 001.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Christy Kost TITLE Regulatory Analyst DATE 11/06/2024

Type or print name Christy Kost E-mail address: christy.kost@ikavenergy.com PHONE: 970-822-8931

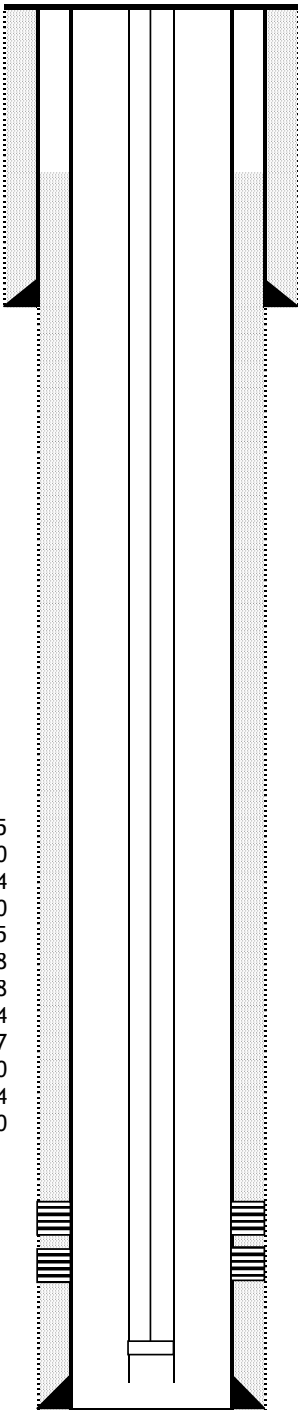
For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Marsrow GC 01
Dakota
API # 30-045-08335
Sec. 15, T29N, R12W
1850' FNL x 1850' FWL
San Juan County, New Mexico

GL: 5573'
KB: 5585'



12-1/4" Hole
8-5/8", 24.0# @ 358'
Cmt w/ 200 sks Quixtrench neat cmt w/ 2% CaCl
TOC @ Surface

Formation Tops

Kirtland-Fruitland Sand and Shale	358-1610
Pictured Cliffs Sand and Shale	1610-1775
Lewis Shale	1775-3190
Mesaverde Sand and Shale	3190-4314
Mancos Shale	4314-5230
Gallup Sand and Shale	5230-5575
Mancos Shale	5575-5968
Greenhorn Shale	5968-6028
Graneros Shale	6028-6074
Graneros Dakota Pay Sand	6074-6087
Dakota Sand and Shale	6087-6150
Main Dakota Pay Sand	6150-6174
Dakota Sand and Shale	6174-6240

3/4" Rods (btm 10 guided)
4-1.25" Sinker Bars
2"x1.25"x14' RHAC

F nipple @ 6197'
EOT @ 6216'

Dakota Perforations

6075-6087' @ 4SPF
Fracd w/ 34,770 gal. H2O w/ 2.5 lbs/1000 gal. FR-2
28,500 lbs. sand

6154-6170' @ 2SPF
Fracd w/ 40,000 gal. H2O w/ 1% CaCl, 2.5 lbs/1000 gal. FR-2
40,000 lbs. sand

7-7/8" Hole
4-1/2", 10.5# @ 6237'
Cmt: 1st stage w/ 55U sks Quixtrench w/ 4% gel, 1.5 lbs/sk tur plug
Tailed w/ 100 sks Quixtrench neat cmt.

PBTD: 6232'
TD: 6240'

MARSROW GC 001 – 3004508335

SEC 15 T29N R12W 1850' FNL 1850' FWL

SAN JUAN COUNTY NM

1. MIRU service rig. Conduct pre-job safety meeting. Monitor string pressures daily
2. POOH pump/rods.
3. NDWH, NUBOP. POOH production tubing.
4. Round trip casing scraper.
5. RIH RBP and set at 6025'.
6. Roll hole w/ fluid and pressure test casing to 560 psi for 30 minutes.
7. Run CBL from RBP to surface.
8. Based on findings from pressure test and CBL, discuss w/ NMOCD if necessary to perforate and squeeze.
9. If cement is squeezed, drill out cement and pressure test casing.
10. Retrieve RBP.
11. RIH production tubing.
12. NDBOP, NUWH
13. RIH pump/rods.
14. RDMO service rig

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Santa Fe, NM 87505

CONDITIONS

Action 399990

CONDITIONS

Operator: SIMCOE LLC 1199 Main Ave., Suite 101 Durango, CO 81301	OGRID: 329736
	Action Number: 399990
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	Notify NMOCD 24 hours prior to testing. With pressure on bradenhead cement cannot go past kirtland top and into surface pipe - Call to discuss any cement work. Monitor string pressures daily report on subsequent - all logs need to be submitted prior to subsequent	11/8/2024