eceived hiv 1 Copy to Appropriate District: 3	State of Nev	w Mexico		Form C-103
Office District I – (575) 393-6161	Energy, Minerals and			Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVAT	TION DIVISION		5-41018
<u>District III</u> – (505) 334-6178	1220 South St	. Francis Dr.	5. Indicate Type of STATE	Lease FEE \square
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, N	M 87505	6. State Oil & Gas I	_
1220 S. St. Francis Dr., Santa Fe, NM				1594
87505 SUNDRY NOT	TICES AND REPORTS ON W	ELLS	7. Lease Name or U	nit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			own Unit	
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	.CATION FOR PERMIT" (FORM C-	101) FOR SUCH	8. Well Number	#202
1. Type of Well: Oil Well	Gas Well Other			
2. Name of Operator	ver Operating, LLC		9. OGRID Number	1484
3. Address of Operator	er Operating, LLC		10. Pool name or W	
	5th St., Ste 700 Plano, TX 7507	5	ARTESIA; QUEEN-GRA	
4. Well Location	-		1	
Unit Letter <u>M</u> :	<u>760</u> feet from the <u>So</u>	<u>uth</u> line and <u>810</u>	feet from the	Westline
Section: 13	Township: 185		NMPM	County: Eddy
	11. Elevation (Show whether)	
		3543' GL		
12 Chaole A	nnronrioto Dov to Indias	to Noture of Notice E	Conort or Other De	
12. Check A	Appropriate Box to Indicat	te mature of motice, r	Report of Other Dai	.a
	NTENTION TO:	SUB	SEQUENT REPO	ORT OF:
PERFORM REMEDIAL WORK	· · · · · · · · · · · · · · · · · · ·		 -	TERING CASING
TEMPORARILY ABANDON				AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	-] CASING/CEMEN	T JOB 📙	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or compl				
proposed completion or reco	rk). SEE RULE 19.15.7.14 No	MAC. For Multiple Com	pietions: Attach went	ore diagram of
proposed compression of rec	,p			
1. MIRU.				
2. Unseat pump, POOH w/roo	ds & pump.			
3. ND wellhead, release TAC.	NU BOP. POOH w/tubing	g.		
4. CO to PBTD. RIH w/WL & p	erforate 2080-2115'.	_		
5. TIH & set pkr above perfs.				
6. Acidize all perfs.				
7. Release pkr & POOH. RIH v	u/tha TAC & SN			
·	=			
8. ND BOP, NU WH. RIH w/ro	• •			
9. RD MO. Return well to pro	auction.			
Sand Date: 3/11/2013	3	_		
Spud Date: 5/11/2013	Rig Releas	se Date:		
I hereby certify that the information a	ahove is true and complete to t	he hest of my knowledge	and baliaf	
Thereby certify that the information a	toove is true and complete to t	ne best of my knowledge	and bener.	
SIGNATURE Brooks Te	rell TITLE	Geologist	DATE10/9/20)24
Type or print name <u>Brooks Terrell</u>	F-mail address	hterrell@rovernetro.com	PHONE.	214-234-9115
For State Use Only	L-man address	_o.c.ron@roverpeno.com	I HONE.	
· · · · · · · · · · · · · · · · · · ·				
APPROVED BY:	TITLE		DATE_	

Work Plan - NOI Workover - Cowtown #202

- 1. MIRU.
- 2. Unseat pump, POOH w/rods & pump.
- 3. ND wellhead, release TAC. NU BOP. POOH w/tubing.
- 4. CO to PBTD. RIH w/WL & perforate 2080-2115'.
- 5. TIH & set pkr above perfs.
- 6. Acidize all perfs.
- 7. Release pkr & POOH. RIH w/tbg, TAC, & SN.
- 8. ND BOP, NU WH. RIH w/rods and pump.
- 9. RD MO. Return well to production.

ROVER OPERATING, LLC **WELLBORE DIAGRAM**

Cowtown Unit #202 Lease/Well No.

760' FSL & 810' FWL Location

M, SEC 13, T18S, R28E

EDDY CO, NM

B-11594 **LEASE NO**

API No. 30-015-41018 ELEVATION, GL: 3543'

FIELD: ARTESIA; QUEEN-GRAYBURG-SAN ANDRES

TOPS

SVN RIVERS

GRAYBURG

SAN ANDRES

YATES

QUEEN

DEPTH, ft

822'

1167'

1807'

2300'

2830'

Spudded: 3/11/2013 Completed: 5/3/2013

> LAT: 32.7430038 LONG: -104.1358414

12-1/4" HOLE

TOC @ surface (circ.)

Surface Csg: 8-5/8" 24# J-55 Csg set @ 402' CMT W/ 650sx 7-7/8" HOLE **Production Csg:** 5-1/2" 17# J-55 Csg Set @ 3112' CMT W/865sx TOC @ surface (circ.) = = = 3068' PBTD 3120' TD

Tubing Details

10' sub 2-7/8"

70 jts 2-7/8

5.5" X 2-7/8" TAC

24 jts 2-7/8"

SN

4' X 2-7/8" slotted sub

30' X 2-7/8" MJ

Rod Details

1.25" X 22' PR

6'6'8' X 7/8" sub

40 - 7/8" rods

67 - 3/4" rods

3 - 3/4" rods w/ rod guides

2.5" X 1.5" X 16' RHBC hot pump

1.25" X 6' strainer

PERFS:	<u>Zone</u>	<u>Date</u>
2291-2294'	Queen	5/3/2013
2364-2602'	Grayburg	5/3/2013
2733-2822'	Premier SS	5/3/2013
2831-2967'	San Andres	5/3/2013

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. **Santa Fe, NM 87505**

CONDITIONS

Action 394449

CONDITIONS

OGRID:
371484
Action Number:
394449
Action Type:
[C-103] NOI Workover (C-103G)

Created By	Condition	Condition Date
kfortne	Notify OCD before MIRU	11/13/2024