Form 3160-3
(June 2015)

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No.

6. If Indian, Allotee or Tribe Name

1a. Type of work: ☐ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other

1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone

7. If Unit or CA Agreement, Name and No.

8. Lease Name and Well No.

2. Name of Operator

9. API Well No.
30-025-53988

3a. Address	3b. Phone No. *(include area code)*	10. Field and Pool, or Exploratory

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface

At proposed prod. zone

11. Sec., T. R. M. or Blk. and Survey or Area

14. Distance in miles and direction from nearest town or post office*	12. County or Parish	13. State

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)	16. No of acres in lease	17. Spacing Unit dedicated to this well

18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft.	19. Proposed Depth	20. BLM/BIA Bond No. in file

21. Elevations (Show whether DF, KDB, RT, GL, etc.)	22. Approximate date work will start*	23. Estimated duration

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM.

25. Signature	Name *(Printed/Typed)*	Date

Title

Approved by *(Signature)*	Name *(Printed/Typed)*	Date

Title	Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

Approval Date: 11/08/2024

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

[1]API Number	[2]Pool Code	[3]Pool Name
30-025-53988	96228	PRONGHORN; BONE SPRING

[4]Property Code	[5]Property Name	[6]Well Number
328112	RODNEY ROBINSON FEDERAL	128H

[7]OGRID No.	[8]Operator Name	[9]Elevation
228937	MATADOR PRODUCTION COMPANY	3719'

[10]Surface Location

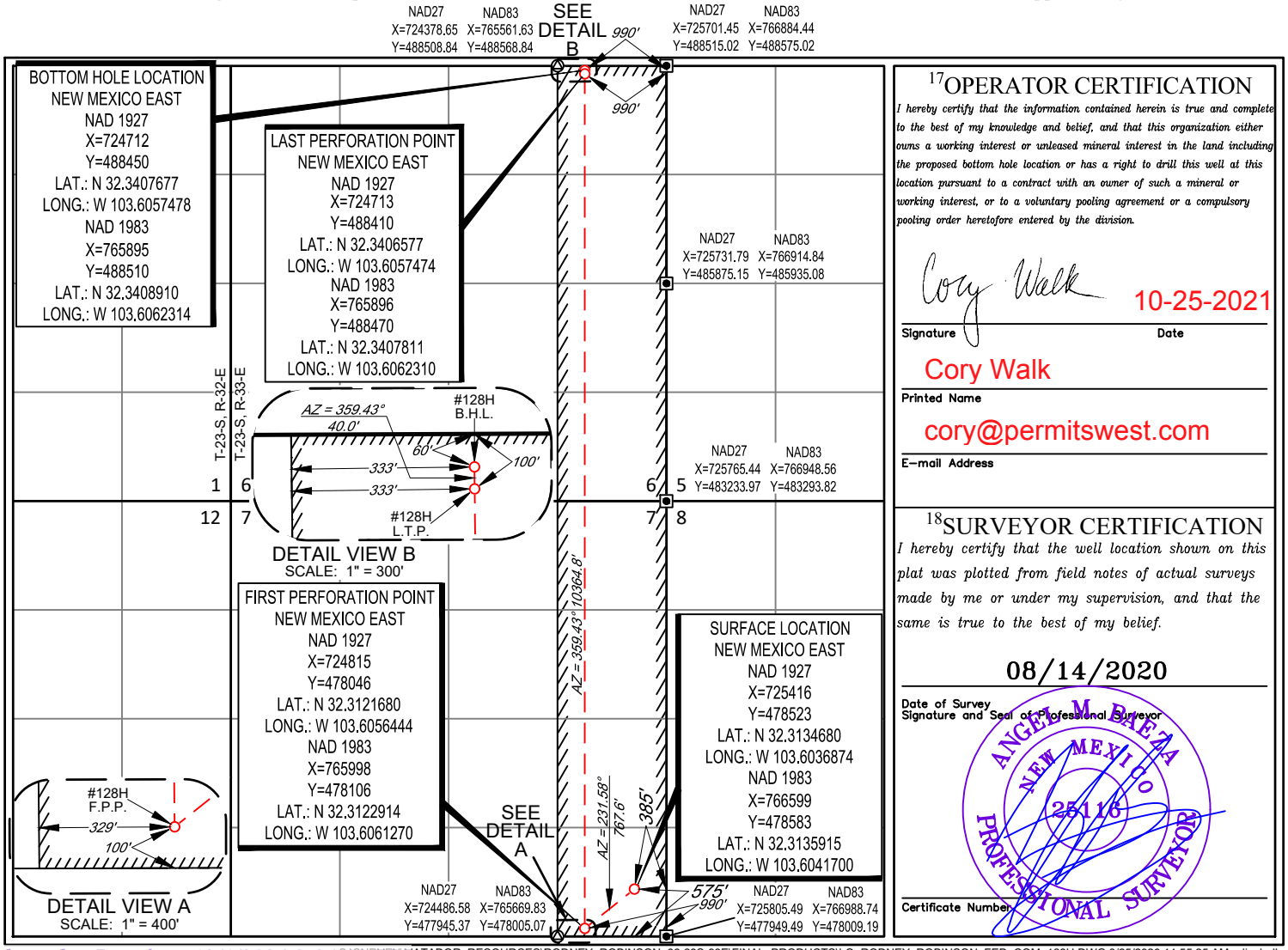
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	7	23-S	33-E	–	575'	SOUTH	385'	EAST	LEA

[11]Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	6	23-S	33-E	–	60'	NORTH	990'	EAST	LEA

[12]Dedicated Acres	[13]Joint or Infill	[14]Consolidation Code	[15]Order No.
320.16			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



[17]OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Cory Walk — 10-25-2021
Signature — Date

Cory Walk
Printed Name

cory@permitswest.com
E-mail Address

[18]SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

08/14/2020
Date of Survey
Signature and Seal of Professional Surveyor

ANGEL M. BALZA
NEW MEXICO
25116
PROFESSIONAL SURVEYOR

Certificate Number

PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL

OPERATOR'S NAME:	MATADOR PRODUCTION COMPANY
WELL NAME & NO.:	RODNEY ROBINSON FED COM 128H
APD ID:	10400081455
SURFACE HOLE FOOTAGE:	575'/S & 385'/E
BOTTOM HOLE FOOTAGE	60'/N & 990'/E
SURFACE LOCATION:	Section 7, T.23 S., R.33 E. NMP.
COUNTY:	Lea County, New Mexico

COA

H_2S	(•) Yes	( ) No	
Potash	(•) None	( ) Secretary	( ) R-111-P
Cave/Karst Potential	(•) Low	( ) Medium	( ) High
Cave/Karst Potential	( ) Critical		
Variance	( ) None	(•) Flex Hose	( ) Other
Wellhead	( ) Conventional	(•) Multibowl	( ) Both
Other	[ ] 4 String	[ ] Capitan Reef	[ ] WIPP
Other	[ ] Offline Cementing	[ ] Pilot Hole	[ ] Break testing
Special Requirements	[ ] Water Disposal	[x] COM	[ ] Unit

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H_2S) Drilling Plan shall be activated **AT SPUD**. As a result, the Hydrogen Sulfide area must meet **43 CFR 3176** requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING DESIGN

1. The **13-3/8** inch surface casing shall be set at approximately **1,351 ft.** (a minimum of 25 feet (Lea County) into the Rustler Anhydrite and above the salt) and cemented to the surface. **If salt is encountered, set casing at least 25 ft. above the salt.**
    a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic-type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
    b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or **500 psi compressive strength**, whichever is greater. (This is to include the lead cement)

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c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 psi compressive strength, whichever is greater.
d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Note: Operator has requested to have option to drill either 17-1/2" or 20" surface hole. Both hole sizes meet title 43 CFR 3172 clearance requirements between casing-coupling and hole. This option is granted; adjust cement volume accordingly.

2. The **7-5/8** inch intermediate casing shall be set at approximately **8,900 ft.** Intermediate casing set depth was adjusted based on the BLM geologist recommendation: *"The operator proposes to set intermediate casing at 10033 ft. This is in the 1st bone spring sandstone. The BLM proposes to set intermediate casing at 8,900 feet in the Bone Spring Limestone Formation".* The minimum required fill of cement behind the **7-5/8** inch intermediate casing is:

Option 1 (Single stage): Cement to surface. If cement does not circulate see B.1.a, c-d above.

Note: Excess cement volume is below the CFO's recommendation of 25%. More cement might be needed.

Option 2 (Two-stage): Operator has proposed a DV tool, the depth may be adjusted as long as the cement is changed proportionally. The DV tool may be cancelled if cement circulates to surface on the first stage.

- **First stage to DV tool:** Cement to circulate. If cement does not circulate off the DV tool, contact the appropriate BLM office before proceeding with second stage cement job.
- **Second stage above DV tool: Cement to surface.** If cement does not circulate see B.1.a, c-d above.

Note: Excess cement volume is below the CFO's recommendation of 25%. More cement might be needed.

3. Operator has proposed to set **5-1/2 in.** production casing at approximately **20,867 ft.** (10,429 ft. TVD). The minimum required fill of cement behind the **5-1/2 in.** production casing is:

- Cement should tie-back **at least 200 feet** into previous casing string. Operator shall provide method of verification.

Note: Cement volume is insufficient to have at least 100 ft. tie-back into previous casing. More cement might be needed.

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C. PRESSURE CONTROL

1. Variance approved to use **flex line** from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).

2. Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi. The BOP/BOPE and annular preventer shall be pressure-tested in accordance with **title 43 CFR 3172 and API Standard 53.**

a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
c. Manufacturer representative shall install the test plug for the initial BOP test.
d. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
e. Whenever any seal subject to test pressure is broken, all the tests in the **title 43 CFR 3172.6(b)(9)** must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record), or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.

- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.

- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

a. Spudding well (minimum of 24 hours)
b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
c. BOPE tests (minimum of 4 hours)

☒ Eddy County
EMAIL or call the Carlsbad Field Office, 620 East Greene St., Carlsbad, NM 88220,
BLM_NM_CFO_DrillingNotifications@BLM.GOV
(575) 361-2822

☒ Lea County
Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240, (575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.

   a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).

   b. When the operator proposes to set surface casing with Spudder Rig
      - Notify the BLM when moving in and removing the Spudder Rig.
      - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
      - BOP/BOPE test to be conducted per **title 43 CFR 3172**
      - as soon as 2nd Rig is rigged up on well.

2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

3. The record of the drilling rate along with the GR/N well log run from TD to surface (horizontal well – vertical portion of hole) shall be submitted to the BLM office as well as all other logs run on the borehole 30 days from completion. If available, a digital copy of the logs is to be submitted in addition to the paper copies. The Rustler top and top and bottom of Salt are to be recorded on the Completion Report.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends, 2) until cement has been in place at least 24 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.

4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.

5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.

6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.

7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.

8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in the **title 43 CFR 3172** and **API STD 53 Sec. 5.3**.

2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.

4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:

    a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
    b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
    c. Manufacturer representative shall install the test plug for the initial BOP test.
    d. Whenever any seal subject to test pressure is broken, all the tests in the **title 43 CFR 3172.6(b)(9)** must be followed.
    e. If the cement does not circulate and one-inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.

5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.

    a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including

lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).

b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)

c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for water basin (8 hours) or potash (24 hours) or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).

d. The test shall be run on a 5000-psi chart for a 2-3M BOP/BOP, on a 10000-psi chart for a 5M BOP/BOPE and on a 15000-psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one-hour chart. A circular chart shall have a maximum 2-hour clock. If a twelve hour or twenty-four-hour chart is used, tester shall make a notation that it is run with a two-hour clock.

e. The results of the test shall be reported to the appropriate BLM office.

f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.

g. The BOP/BOPE test shall include a low-pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.

h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area. Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

SA 01/08/2024

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BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

11/11/2024

Operator

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: BRIAN WOOD **Signed on:** 11/08/2021

Title: Permitting Agent

Street Address: 37 VERANO LOOP

City: SANTA FE **State:** NM **Zip:** 87508

Phone: (505)466-8120

Email address: AFMSS@PERMITSWEST.COM

Field

Representative Name:

Street Address:

City: **State:** **Zip:**

Phone:

Email address:

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Application Data
11/11/2024

APD ID: 10400081455
Submission Date: 11/08/2021
Operator Name: MATADOR PRODUCTION COMPANY
Well Name: RODNEY ROBINSON FED COM
Well Number: 128H
Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes
Show Final Text

Section 1 - General

APD ID: 10400081455
Tie to previous NOS? N
Submission Date: 11/08/2021
BLM Office: Carlsbad
User: BRIAN WOOD
Title: Permitting Agent
Federal/Indian APD: FED
Is the first lease penetrated for production Federal or Indian? FED
Lease number: NMNM138876
Lease Acres:
Surface access agreement in place?
Allotted?
Reservation:
Agreement in place? NO
Federal or Indian agreement:
Agreement number:
Agreement name:
Keep application confidential? N
Permitting Agent? YES
APD Operator: MATADOR PRODUCTION COMPANY
Operator letter of

Operator Info

Operator Organization Name: MATADOR PRODUCTION COMPANY
Operator Address: ONE LINCOLN CENTER 5400 LBJ FREEWAY SUITE 1500
Zip: 75240
Operator PO Box:
Operator City: DALLAS
State: TX
Operator Phone: (972)371-5200
Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO
Master Development Plan name:
Well in Master SUPO? NO
Master SUPO name:
Well in Master Drilling Plan? NO
Master Drilling Plan name:
Well Name: RODNEY ROBINSON FED COM
Well Number: 128H
Well API Number:
Field/Pool or Exploratory? Field and Pool
Field Name: PRONGHORN
Pool Name: BONE SPRING

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

Is the proposed well in an area containing other mineral resources? NATURAL GAS

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** N **New surface disturbance?**

Type of Well Pad: MULTIPLE WELL **Multiple Well Pad Name:** Rodney Robinson Fed Com **Number:** Slot 4

Well Class: HORIZONTAL **Number of Legs:** 1

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town: 28 Miles **Distance to nearest well:** 30 FT **Distance to lease line:** 385 FT

Reservoir well spacing assigned acres Measurement: 320.16 Acres

Well plat: RR_128H_C102_20211104153633.pdf

Well work start Date: 03/01/2022 **Duration:** 90 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83 **Vertical Datum:** NAVD88

Survey number: 25116 **Reference Datum:** KELLY BUSHING

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
SHL Leg #1	575	FSL	385	FEL	23S	33E	7	Aliquot SESE	32.3135915	-103.60417	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 138876	3719	0	0	Y
KOP Leg #1	47	FSL	1026	FEL	23S	33E	7	Aliquot SESE	32.3121458	-103.6062446	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 138876	-6308	10083	10027	Y
PPP Leg #1-1	106	FSL	1023	FEL	23S	33E	7	Aliquot SESE	32.3123074	-103.6062349	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 138876	-6552	10344	10271	Y

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

Wellbore	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD	Will this well produce from this
PPP Leg #1-2	1320	FSL	990	FEL	23S	33E	7	Aliquot NESE	32.315716	-103.606123	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 126492	-6870	11697	10589	Y
EXIT Leg #1	60	FNL	990	FEL	23S	33E	6	Lot 1	32.340891	-103.6062314	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 138876	-6710	20867	10429	Y
BHL Leg #1	60	FNL	990	FEL	23S	33E	6	Lot 1	32.340891	-103.6062314	LEA	NEW MEXICO	NEW MEXICO	F	NMNM 138876	-6710	20867	10429	Y

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report
11/11/2024

APD ID: 10400081455
Submission Date: 11/08/2021

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM
Well Number: 128H

Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes

Show Final Text

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
14472152	QUATERNARY	3719	0	0	OTHER : Caliche	NONE	N
14472153	RUSTLER ANHYDRITE	2393	1326	1326	ANHYDRITE	NONE	N
14472154	SALADO	1714	2005	2005	SALT	NONE	N
14472155	CASTILE	-19	3738	3738	SALT	NONE	N
14472156	BELL CANYON	-1448	5167	5167	SANDSTONE	NATURAL GAS, OIL	N
14472157	CHERRY CANYON	-2294	6013	6013	SANDSTONE	NATURAL GAS, OIL	N
14472158	BRUSHY CANYON	-3547	7266	7266	SANDSTONE	NATURAL GAS, OIL	N
14472159	BONE SPRING LIME	-5171	8890	8890	LIMESTONE	NATURAL GAS, OIL	N
14472160	BONE SPRING 1ST	-6351	10070	10135	SANDSTONE	NATURAL GAS, OIL	N
14472161	BONE SPRING 2ND	-6552	10271	10344	OTHER : Carbonate	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M
Rating Depth: 12000

Equipment: A 12,000' 5,000-psi BOP stack consisting of 3 rams with 2 pipe rams, 1 blind ram, and one annular preventer will be utilized below surface casing to TD. See attachments for BOP and choke manifold diagrams. An accumulator complying with Onshore Order #2 requirements for the pressure rating of the BOP stack will be present. A rotating head will also be installed as needed.
Requesting Variance? YES

Variance request: Matador requests a variance to have the option of running a multi-bowl wellhead assembly for setting the Intermediate 1, and Production Strings. The BOPs will not be tested again unless any flanges are separated. Matador requests a variance to drill this well using a co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. If the specific hose is not available, then one of equal or higher rating will be used. Matador requests a variance to have the option of batch drilling this well with other wells on the same pad. In the event that this well is batch drilled, the wellbore will be secured with a blind flange of like

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

pressure. When the rig returns to this well and BOPs are installed, the operator will perform a full BOP test.

Testing Procedure: BOP will be inspected and operated as required in Onshore Order #2. Kelly cock and sub equipped with a full opening valve sized to fit the drill pipe and collars will be available on the rig floor in the open position. A third party company will test the BOPs. After setting surface casing, a minimum 5M BOPE system will be installed. Test pressures will be 250 psi low and 5,000 psi high with the annular preventer being tested to 250 psi low and 2500 psi high before drilling below surface shoe. In the event that the rig drills multiple wells on the pad and any seal subject to test pressures are broken, a full BOP test will be performed when the rig returns and the 5M BOPE system is re-installed.

Choke Diagram Attachment:

5M_Choke_Manifold_Arrangement_20211104155441.pdf

BOP Diagram Attachment:

5M_BOP_20211104155503.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1351	0	1351	3719	2368	1351	J-55	54.5	BUTT	1.125	1.125	DRY	1.8	DRY	1.8
2	INTERMEDIATE	9.875	7.625	NEW	API	N	0	10033	0	10033	3718	-6314	10033	P-110	29.7	BUTT	1.125	1.125	DRY	1.8	DRY	1.8
3	PRODUCTION	6.75	5.5	NEW	NON API	N	0	20867	0	10429	3718	-6710	20867	P-110	20	OTHER - Hunting TLW SC	1.125	1.125	DRY	1.8	DRY	1.8

Casing Attachments

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

Casing Attachments

Casing ID: 1 **String** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Casing_Design_Assumptions_3string_20211104155534.pdf

Casing ID: 2 **String** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Casing_Design_Assumptions_3string_20211104155600.pdf

Casing ID: 3 **String** PRODUCTION

Inspection Document:

Spec Document:

Casing_Specs_5.5in_20lb_Hunting_TLW_SC_20211104155628.pdf

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Casing_Design_Assumptions_3string_20211104155639.pdf

Section 4 - Cement

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
PRODUCTION	Lead		0	0	0	0	0	0	0	None	None
PRODUCTION	Tail		9833	20867	750	1.35	13.2	1014	10	Class A/C	Fluid Loss + Dispersant + Retarder
SURFACE	Lead		0	1051	680	1.72	13.5	1167	50	Class C	5% NaCl + LCM
SURFACE	Tail		1051	1351	250	1.38	148	347	50	Class C	5% NaCl + LCM
INTERMEDIATE	Lead		0	9033	720	3.66	10.3	2619	35	Class A/C	Bentonite + 1% CaCL2 + 8% NaCl + LCM
INTERMEDIATE	Tail		9033	10033	210	1.38	13.2	290	35	Class A/C	5% NaCl + LCM

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: All necessary mud products (barite, bentonite, LCM) for weight addition and fluid loss control will be on location at all times. Mud program is subject to change due to hole conditions.
Describe the mud monitoring system utilized: An electronic Pason mud monitoring system complying with Onshore Order 2 will be used.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1351	OTHER : Spud Mud	8.4	8.8							
1351	10033	OTHER : Diesel Brine Emulsion	8.7	9.4							

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
10033	20867	OTHER : OBM/Cut Brine	8.8	9.4							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

No electric logs are planned at this time. GR will be collected through the MWD tools from Intermediate casing to TD. CBL with CCL will be run as far as gravity will let it fall to top of curve.

List of open and cased hole logs run in the well:

CEMENT BOND LOG,GAMMA RAY LOG,

Coring operation description for the well:

No core or drill stem test is planned.

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 5098 **Anticipated Surface Pressure:** 2768

Anticipated Bottom Hole Temperature(F): 150

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geoharzards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

RR_Slot4_H2S_Plan_20211104160012.pdf

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

RR_128H_Horizontal_Plan_20211104160029.pdf

Other proposed operations facets description:

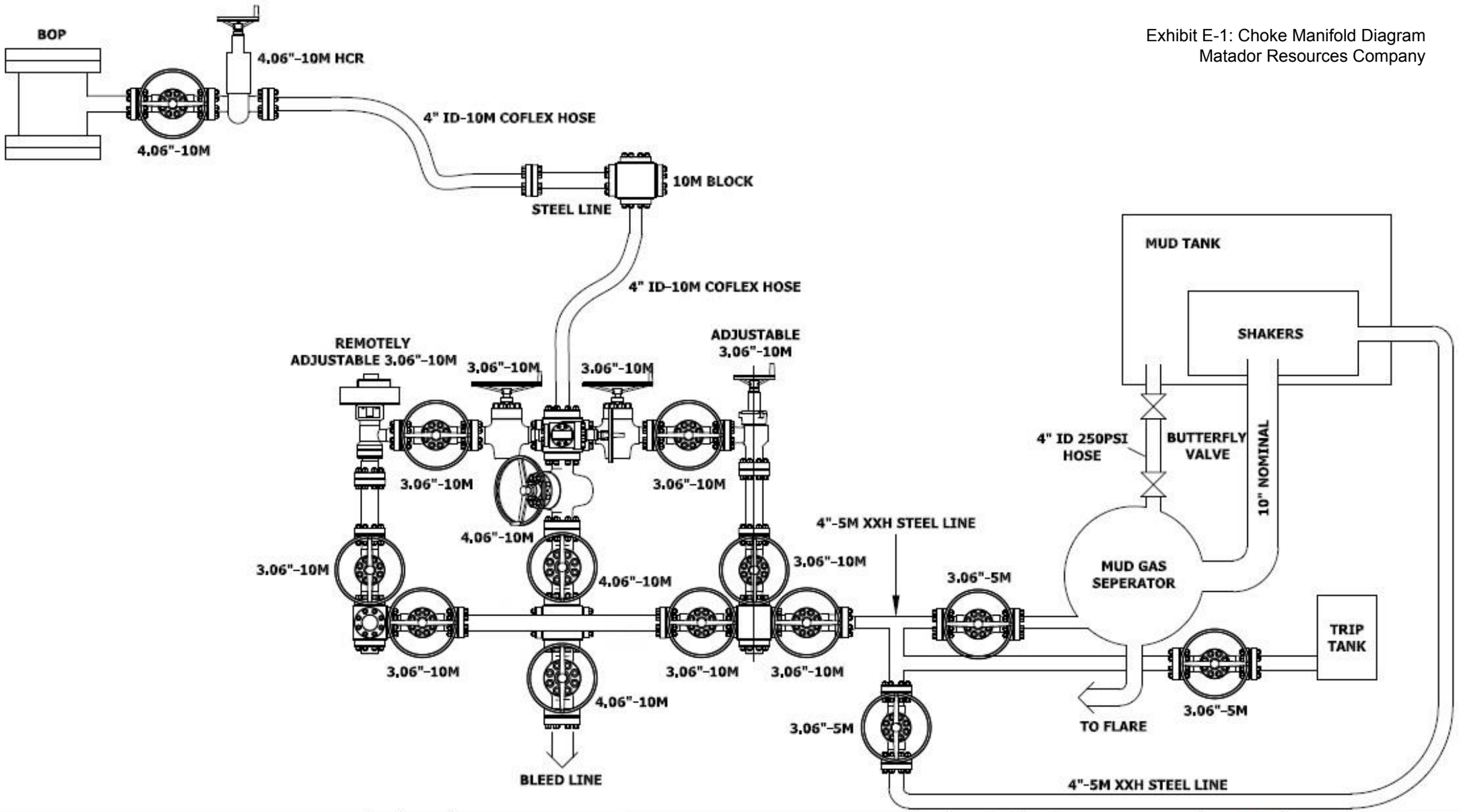
Other proposed operations facets attachment:

RR_128H_Drill_Plan_20211104160039.pdf
CoFlex_Hose_Certification_20211104160051.pdf
RR_128H_Anticollision_Report_20211104160107.pdf
Wellhead_Diagram_3string_20211104160116.pdf

Other Variance attachment:

Casing_Cementing_Variance_20211104160125.pdf

Exhibit E-1: Choke Manifold Diagram
Matador Resources Company



WELDING NOTE & TOLERANCES UNLESS OTHERWISE SPECIFIED,

GENERAL WELDING NOTE:
ALL ACCESSIBLE CONTACT SURFACES SHALL BE JOINED WITH CONTINOUS 45 DEGREE FILLET WELDS, WELD SIZE TO BE 1/16 INCH SMALLER THAN THINNER MEMBER JOINED UP TO 5/16 INCH THICKNESS AND 1/8 INCH SMALLER THAN THINNER MEMBER JOINED UP TO 3/4 INCH THICKNESS
WELDMENT TOLERANCES = +/- 1/16

MACHINING TOLERANCES
1 PLACE DECIMAL = ▲.1
2 PLACE DECIMAL = ▲.03
3 PLACE DECIMAL = ▲.015
FRACTIONAL TOLERANCES = 1/64
INSIDE MACHINED CORNER RADII = ▲.031
CHAMFER OUTSIDE CORNERS .03 X 45 DEG
ANGLE TOLERANCES = ▲1 DEGREE
MACHINED SURFACE FINISH 125 RMS
ALL UNSPECIFIED DIMENSIONS ARE IN INCHES

REV	DATE	DESCRIPTION	DRAWN BY	CHK BY	APRVD ENG.
02	8-3-15	ISSUED FOR INFORMATION	CP	CSL	
01	7-9-15	ISSUED FOR INFORMATION	CSL		

PATTERSON-UTI DRILLING COMPANY LLC

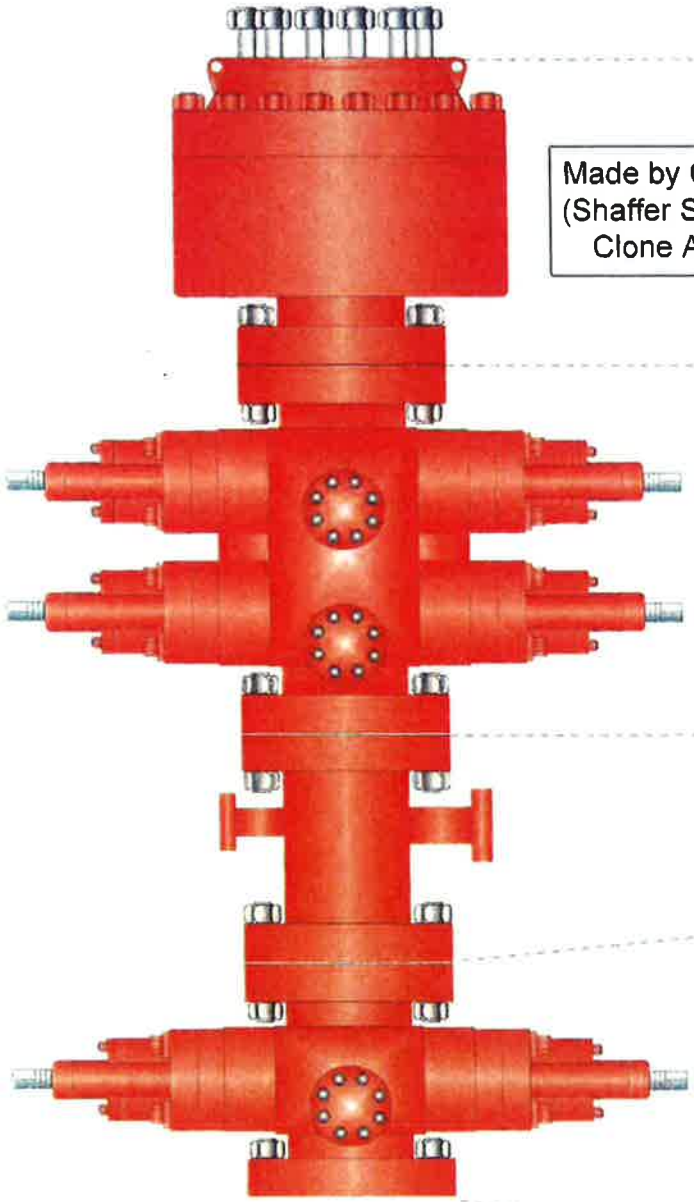
CHOKE MANIFOLD

10M CHOKE ARRANGEMENT
RIG 297

DWG No. R0297-D.001.LAY.09 | SHT 1 OF 1 | REV. 02

PATTERSON-UTI
Well Control

RIG: 297



Made by Cameron (Shaffer Spherical) Clone Annular

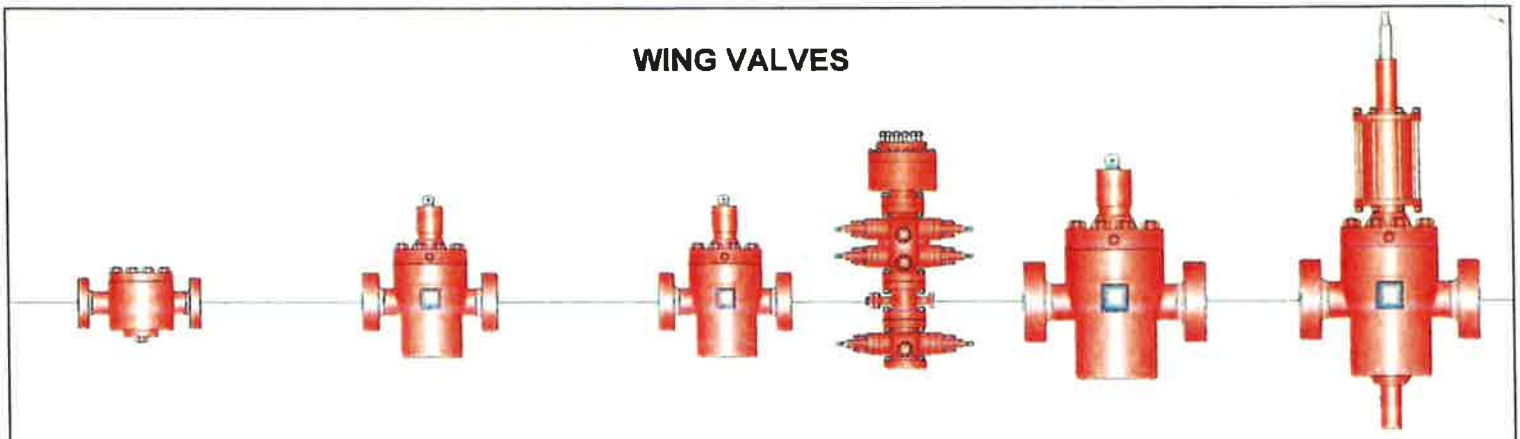
PATTERSON-UTI # PS2-628
STYLE: New Shaffer Spherical
BORE 13 5/8" **PRESSURE** 5,000
HEIGHT: 48 ½" **WEIGHT:** 13,800 lbs

PATTERSON-UTI # PC2-128
STYLE: New Cameron Type U
BORE 13 5/8" **PRESSURE** 10,000
RAMS: TOP 5" Pipe BTM Blinds
HEIGHT: 66 5/8" **WEIGHT:** 24,000 lbs

Length 40" **Outlets** 4" 10M
DSA 4" 10M x 2" 10M

PATTERSON-UTI # PC2-228
STYLE: New Cameron Type U
BORE 13 5/8" **PRESSURE** 10,000
RAMS: 5" Pipe
HEIGHT: 41 5/8" **WEIGHT:** 13,000 lbs

WING VALVES



2" Check Valve | 2" Manual Valve | 2" Manual Valve | 4" Manual Valve | 4" Hydraulic Valve

TEC-LOCK WEDGE

5.500" 20 LB/FT (.361"Wall) with 5.875" SPECIAL CLEARANCE OD
BEN P110 CY

Pipe Body Data

Nominal OD:	5.500	in
Nominal Wall:	.361	in
Nominal Weight:	20.00	lb/ft
Plain End Weight:	19.83	lb/ft
Material Grade:	P110 CY	
Mill/Specification:	BEN	
Yield Strength:	125,000	psi
Tensile Strength:	135,000	psi
Nominal ID:	4.778	in
API Drift Diameter:	4.653	in
Special Drift Diameter:	None	in
RBW:	87.5 %	
Body Yield:	729,000	lbf
Burst:	14,360	psi
Collapse:	13,010	psi

Connection Data

Standard OD:	5.875	in
Pin Bored ID:	4.778	in
Critical Section Area:	5.656	in²
Tensile Efficiency:	97 %	
Compressive Efficiency:	100 %	
Longitudinal Yield Strength:	707,000	lbf
Compressive Limit:	729,000	lbf
Internal Pressure Rating:	14,360	psi
External Pressure Rating:	13,010	psi
Maximum Bend:	101.2	°/100ft

Operational Data

Minimum Makeup Torque:	15,000	ft*lbf
Optimum Makeup Torque:	18,700	ft*lbf
Maximum Makeup Torque:	41,200	ft*lbf
Minimum Yield:	45,800	ft*lbf
Makeup Loss:	5.97	in

Notes

Operational Torque is equivalent to the Maximum Make-Up Torque

Generated on Sep 03, 2019

HUNTING

Casing Design Criteria and Load Case Assumptions

Surface Casing

Collapse: DF_C=1.125

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run (0.43 psi/ft). The effects of axial load on collapse will be considered.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and an internal force equal to mud gradient of displacement fluid (0.52 psi/ft).

Burst: DF_b=1.125

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the mud gradient in which the casing will be run (0.43 psi/ft), which is a more conservative backup force than pore pressure.

Tensile: DF_t=1.8

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy (8.3 ppg).

Intermediate #1 Casing

Collapse: DF_C=1.125

- Partial Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run (0.47 psi/ft). The effects of axial load on collapse will be considered. Internal force equal to gas gradient over half of setting depth and mud gradient with which the next hole section will be run below that.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and an internal force equal to mud gradient of displacement fluid (0.43 psi/ft).

Burst: DF_b=1.125

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the mud gradient in which the casing will be run (0.52 psi/ft), which is a more conservative backup force than pore pressure.
- Gas Kick Profile: Internal burst force at the shoe will be Fracture Pressure at that depth. Surface burst pressure will be fracture gradient at setting depth less a gas gradient to equivalent height of 50 bbl kick with Drill Pipe inside casing and mud gradient with which the next hole section will be run above that. External force will be equal to the mud gradient in which the casing will be run, which is a more conservative backup force than pore pressure.
- Fracture at Shoe with 1/3 BHP at Surface: Internal burst force at the shoe will be Fracture Pressure at setting depth. Internal burst force at surface will be 1/3 of pore pressure at setting depth. External force will be equal to the mud gradient in which the casing will be run which is a more conservative backup force than pore pressure.

Tensile: DF_t=1.8

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy.

Production Casing

Collapse: DF_C=1.125

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run. The effects of axial load on collapse will be considered.

- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and mud gradient in which the casing will be run above that and an internal force equal to mud gradient of displacement fluid (0.43 psi/ft).

Burst: DF_b=1.125

- Pressure Test: 8000 psi casing test with an external force equal to the mud gradient in which the casing will be run, which is a more conservative backup force than pore pressure.
- Injection Down Casing: 9500 psi surface injection pressure plus an internal pressure gradient of 0.50 psi/ft with an external force equal to the mud gradient in which the casing will be run, which is a more conservative backup force than pore pressure.

Tensile: DF_t=1.8

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy.

Casing Design Criteria and Load Case Assumptions

Surface Casing

Collapse: DF_C=1.125

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run (0.43 psi/ft). The effects of axial load on collapse will be considered.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and an internal force equal to mud gradient of displacement fluid (0.52 psi/ft).

Burst: DF_b=1.125

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the mud gradient in which the casing will be run (0.43 psi/ft), which is a more conservative backup force than pore pressure.

Tensile: DF_t=1.8

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy (8.3 ppg).

Intermediate #1 Casing

Collapse: DF_C=1.125

- Partial Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run (0.47 psi/ft). The effects of axial load on collapse will be considered. Internal force equal to gas gradient over half of setting depth and mud gradient with which the next hole section will be run below that.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and an internal force equal to mud gradient of displacement fluid (0.43 psi/ft).

Burst: DF_b=1.125

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Tensile: DF_t=1.8

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy.

Production Casing

Collapse: DF_C=1.125

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run. The effects of axial load on collapse will be considered.

- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and mud gradient in which the casing will be run above that and an internal force equal to mud gradient of displacement fluid (0.43 psi/ft).

Burst: DF_b=1.125

- Pressure Test: 8000 psi casing test with an external force equal to the mud gradient in which the casing will be run, which is a more conservative backup force than pore pressure.
- Injection Down Casing: 9500 psi surface injection pressure plus an internal pressure gradient of 0.50 psi/ft with an external force equal to the mud gradient in which the casing will be run, which is a more conservative backup force than pore pressure.

Tensile: DF_t=1.8

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy.

Casing Design Criteria and Load Case Assumptions

Surface Casing

Collapse: DF_C=1.125

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run (0.43 psi/ft). The effects of axial load on collapse will be considered.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and an internal force equal to mud gradient of displacement fluid (0.52 psi/ft).

Burst: DF_b=1.125

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the mud gradient in which the casing will be run (0.43 psi/ft), which is a more conservative backup force than pore pressure.

Tensile: DF_t=1.8

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy (8.3 ppg).

Intermediate #1 Casing

Collapse: DF_C=1.125

- Partial Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run (0.47 psi/ft). The effects of axial load on collapse will be considered. Internal force equal to gas gradient over half of setting depth and mud gradient with which the next hole section will be run below that.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and an internal force equal to mud gradient of displacement fluid (0.43 psi/ft).

Burst: DF_b=1.125

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the mud gradient in which the casing will be run (0.52 psi/ft), which is a more conservative backup force than pore pressure.
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Tensile: DF_t=1.8

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy.

Production Casing

Collapse: DF_C=1.125

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be run. The effects of axial load on collapse will be considered.

- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and mud gradient in which the casing will be run above that and an internal force equal to mud gradient of displacement fluid (0.43 psi/ft).

Burst: DF_b=1.125

- Pressure Test: 8000 psi casing test with an external force equal to the mud gradient in which the casing will be run, which is a more conservative backup force than pore pressure.
- Injection Down Casing: 9500 psi surface injection pressure plus an internal pressure gradient of 0.50 psi/ft with an external force equal to the mud gradient in which the casing will be run, which is a more conservative backup force than pore pressure.

Tensile: DF_t=1.8

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string utilizing the effects of buoyancy.

Hydrogen Sulfide Drilling Operations Plan Matador Resources

1 H2S safety instructions to the following:

- Characteristics of H2S
- Physical effects and hazards
- Principal and operation of H2S detectors, warning system and briefing areas
- Evacuation procedures, routes and first aid
- Proper use of safety equipment & life support systems
- Essential personnel meeting medical evaluation criteria will receive additional training on the proper use of 30min pressure demand air packs

2 H2S Detection and Alarm Systems:

- H2S sensor/detectors to be located on the drilling rig floor, in the base of the sub structure / cellar area, on the mud pits in the shale shaker area. Additional H2S detectors may be placed as deemed necessary
- An audio alarm system will be installed on the derrick floor and in the doghouse

3 Windsocks and / Wind Streamers:

- Windsocks at mud pit area should be high enough to be visible
- Windsock on the rig floor and / top of doghouse should be high enough to be visible

4 Condition Flags and Signs:

- Warning sign on access road to location
- Flags to be displayed on sign at entrance to location
    - Green Flag – Normal Safe Operation Condition
    - Yellow Flag – Potential Pressure and Danger
    - Red Flag – Danger (H2S present in dangerous concentrations) Only H2S trained personnel admitted on location

5 Well Control Equipment:

- See Exhibit E-1

6 Communication:

- While working under masks chalkboards will be used for communications
- Hand signals will be used where chalk board is inappropriate
- Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephones will be available at most drilling foreman's trailer or living quarters.

7 Drilling Stem Testing:

- No DST cores are planned at this time

8 Drilling contractor supervisor will be required to be familiar with the effects H2S has on tubulars good and other mechanical equipment
9 If H2S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas separator will be brought into service along with H2S scavengers if necessary
11 Emergency Contacts

- See exhibit E-6

MRC ENERGY CO.'S

HYDROGEN SULFIDE CONTINGENCY PLAN
Drilling, Testing, & Completion

MRC ENERGY CO.

Reviewers

---------- Operations Manager
---------- Operations Supt.
---------- Staff RES
---------- Field Supt.
Blake Hermes---Engineering

H2S Contingency Plan # 0165 **Revision#** 0

This H2S Contingency Plan is subject to updating

Effective date: July 8, 2015

TABLE OF CONTENTS

INTRODUCTION

The H2S equipment will be rigged up 2 days prior to reaching a potential H2S containing zone. Drilling into any potential H2S zone shall not commence until the on-site MRC Drilling Supervisor has confirmed this plan in place.

The onsite Drilling Foreman will give Total Safety one week (7 days) notice to prepare for rig up of H2S equipment)

To be effective, the plan requires the cooperation and effort of each person participating in the drilling of an H_2S well. Each person must know his/her responsibilities and all emergency and safety procedures. He/she should thoroughly understand and be able to use with accuracy, all safety equipment while performing his/her normal duties, if the circumstance should arise. He/she should therefore familiarize himself/herself with the location of all safety equipment and check to see that it is properly stored, easily accessible at all times, and routinely maintained.

It is the intention of MRC ENERGY CO. and the Drilling Contractor to make every effort to provide adequate safeguards against harm to persons on the rig and in the immediate vicinity from the effects of hydrogen sulfide, which may be released into the atmosphere under emergency conditions. However, the initiative rests with the individual in utilizing the safeguards provided. The ideas and suggestions of the individuals involved in the drilling of this well are highly welcomed and act as a fundamental tool for providing the safest working conditions possible.

The drilling representative is required to enforce these procedures. They are set up for your safety and the safety of all others.

II. PURPOSE

It is MRC Energy Co.'s intent to provide a safe working place, not only for its employees, but also for other contractors who are aiding in the drilling of this well. The safety of the general public is of utmost concern. All precautions will be taken to keep a safe working environment and protect the public.

There is a possibility of encountering toxic hydrogen sulfide gas. Safety procedures must be adhered to in order to protect all personnel connected with the operations as well as people living within the area.

The MRC Energy Co. representative will enforce all aspects of the H2S Contingency Plan. This job will become easier by a careful study of the following pages and training and informing all personnel that will be working on the well, their duties and responsibilities.

A. OPERATING PROCEDURES

DEFINITIONS:

For purpose of this plan, on-site personnel shall be referred to as "In Scope Personnel" or "Out of Scope Personnel", per the following definitions:

In Scope Personnel – Personnel who will be working or otherwise present in potential H2S release areas, including the rig floor, cellar, pits, and shaker areas.

Out of Scope Personnel – Personnel who will not be working or Otherwise present in potential H2S areas. Such personnel include rig Site visitor, delivery and camp services personnel.

GENERAL:

Before this H_2S contingency plan becomes operational, all regularly assigned In Scope Personnel (primarily the MRC, drilling contractor, and certain service personnel,) shall be thoroughly trained in the use of breathing equipment, emergency procedures, and responsibilities. Total Safety Technician or a designee assigned by the MRC Drilling Foreman shall keep a list of all personnel who have been through the on-site H_2S training program at the drill site.

All In Scope Personnel shall be given H2S training and the steps to be taken during H2S conditions under which the well may be drilled. General information will be explained about toxic gases, as well as the physiological effects of H_2S and the various classified operating conditions. In addition, the reader will be informed his/her general responsibility concerning safety equipment and emergency procedures.

The Total Safety H_2S Safety Technician or MRC on-site RSE Technician shall make available the H2S Contingency Plan for all personnel to review.

Without exception, all personnel that arrive on location must proceed directly to and sign-in with the on-site MRC RSE Technician. In Scope Personnel will be required to complete an on-site H2S training and respirator fit testing before starting work, or produce evidence that they have received equivalent training. Out of Scope Personnel will be required to complete a site H2S awareness and general safety briefing. This briefing will consist of a H2S hazard overview, alarm review and required response to alarms.

B. PROCEDURES TO BE INITIATED PRIOR TO H2S CONTINGENCY PLAN COMPLIANCE:

A list of emergency phone numbers and contacts will be on location and posted at the following locations:

1. MRC ENERGY CO.'S Representative's Office
2. Drilling Contractor's, Toolpusher Office
3. Living Quarters Area

All safety equipment and H_2S related hardware must be set up as required by MRC Energy Co. with regard to location of briefing areas, breathing equipment, etc. All safety equipment must be inspected periodically (at least weekly) with particular attention to resuscitators and breathing equipment.

In Scope Personnel working in the well site area will be assigned breathing apparatus. Operator and drilling contractor personnel required to work in the following areas will be provided with Self Contained Breathing Apparatus:

1. Rig Floor
2. Mud Pits
3. Derrick
4. Shale Shaker
5. Cellar

The Total Safety H_2S Safety Technician will be responsible for rigging up all H_2S continuous monitoring-type detectors. The Total Safety Technician will monitor and bump test the detector units periodically (at least at least once a week to test alarm function during drilling conditions. In the event H_2S is detected, or when drilling in a zone confirmed to contain H_2S, the units shall be bump tested at least once every 24 hours. A bump test/calibration log will be kept on location. All results will be reported to the MRC on-site Drilling Foreman.

All Total Safety H2S equipment will be maintained and inspected by a Total Safety Technician on at least a Weekly basis.

C. DRILLING BELOW CONTINGENCY PLAN DEPTH

H2S response drills will be held at least once per week if possible or as often as necessary to acquaint the crews and service company personnel of their responsibilities and the proper procedures to shut-in a well. Initial drills will be performed until crews demonstrate competency donning and working under mask. After the MRC Energy Co.'s representative is satisfied with initial blowout drill procedures, a drill will be conducted weekly with each crew, as necessary. The H2S Safety Technician or designee will conduct safety talks and maintain the safety equipment, consult and carry out the instructions of the drilling supervisor. All personnel allowed in the well work area during drilling or testing operations will be instructed in the use of breathing equipment until supervisory personnel are satisfied that they are capable of using it.

After familiarization, each person must perform a drill with breathing equipment. The drill should include getting the breathing equipment, donning the breathing apparatus, and performing expected duties for a short period. A record shall be kept of all personnel drilled and the date of the drill. H2S training records will be kept on location for all personnel.

Rig crews and service company personnel shall be made aware of the location of spare air bottles, resuscitation equipment, portable fire extinguishers, H_2S monitors and detectors. Knowledge of the location of the H_2S monitors and detectors are vital in determining as our gas location and the severity of the emergency conditions.

After any device has initially detected H2S, all areas of poor ventilation shall be inspected periodically by means of a portable H_2S detector instrument. The buddy system will be utilized. (When an alarm sounds, personnel will don an SCBA, shut the well in, and proceed to SBA for roll call. The H2S Technician or designee will mask up, with a buddy and will verify source of H2S and report back to the on-site MRC Foreman.)

D. PROCEDURES PROGRAM

1. Drill Site

   a. The drilling rig will be located to allow prevailing winds to blow across the reserve pit.

   b. A Safe Briefing Area will be provided with a breathing air cascade trailer and or 30-minute SCBA's at the Primary Area. Personnel will assemble at the most up-wind station under alarm conditions, or when so ordered by the MRC Energy Co. representative, the Contractor representative, or

the Total Safety H_2S Safety Technician. Windsocks or streamers will be anchored to various strategic places on a pole about 10 feet high, so it is in easy view from the rig floor at all times.

c. Warning signs will be posted on the perimeters. "No Smoking" signs will be posted by MRC Energy Co.as well.

d. One multi-channel automatic H_2S monitor will be provided by Total Safety and the detector heads will be at the shale shaker, bell nipple, mud pits, rig floor, and quarter's area. The monitor will be located inside HSE or Company man trailer. Should the alarm be shut off to silence the sirens, the blinker light must continue to warn of H_2S presence. The Total Safety H2S Safety Technician or designee will continuously monitor the detectors and will reactivate the alarm if H_2S concentrations increase to a dangerous level.

e. A method of escape will be open at all times.

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f. If available, land line telephone service will be provided or cell phones provided. (Primary communications provided)

g. A rig communication system will be provided, as needed.

h. A gas trap, choke manifold, and degasser will be installed.

i. A kill line, securely anchored and of ample strength, will be laid to the well-head from a safe location. This line is to be used only in an emergency.

General

a. The MRC Energy Co. representative and/or the Contractor's Toolpusher will be available at all times. The drilling supervisor, while on duty, will have complete charge of the rig and location operations and will take whatever action is deemed necessary to insure personnel safety, to protect the well, and to prevent damage.

b. A Mud Engineer will be on location at all times when drilling takes place at the depth H_2S may be expected. The mud engineer will be able to verify the presence or absence of H2S.

III. CONDITIONS AND EMERGENCY PROCEDURES

A. DEFINITION OF OPERATIONAL "CONDITIONS"

CONDITION I **"POSSIBLE DANGER"**

Warning Flags: Green

Alarms: No Alarm. Less than 10 ppm

Characterized By: Drilling operations in zones that may contain hydrogen sulfide. This condition remains in effect unless H_2S is detected and it becomes necessary to go to Condition II.

General Action:

a. Be alert for a condition change

b. Check all safety equipment for availability and proper functioning.

c. Perform all drills for familiarization and proficiency.

CONDITION II **"MODERATE DANGER"**

Warning Flags: Yellow

Alarms: Actuates at 10 ppm. Continuous flashing light.

Characterized By: Drilling operations in zones containing hydrogen sulfide. This condition will remain in effect until adding chemicals to the mud system neutralizes the hydrogen sulfide or it becomes necessary to go to Condition III.

General Action:

a. Be alert for a condition change

b. WHEN DRILLING AHEAD - Driller and designated crewmember will don 30 min SCBA, shut-in the well and immediately proceed to the Safe Briefing Area.

WHEN TRIPPING – Driller and two designated crewmembers will don 30 min SCBA, shut in the well and immediately proceed to the Safe Briefing Area. The Derrickman will

don a 5-minute escape pack, descend to the rig floor, don a 30-min SCBA (if necessary) and immediately proceed to the Safe Briefing Area.

c. All In Scope Personnel will proceed directly to the appropriate Safe Briefing Area.

d. Remain in safe briefing area, take roll call and wait for instructions

e. Contact the Total H2S Technician if not on location.

f. Personnel shall ensure that their breathing apparatus is properly fitted and operational before entering an H_2S contaminated area to provide assistance to anyone who may be injured or overcome by toxic gases.

g. All Out of Scope Personnel will report to the appropriate Safe Briefing Area.

CONDITION III **"EXTREME DANGER"**

Warning Flags — Red

Alarms — Actuate at 15 ppm. Continuous Sirens and Flashing Lights

Characterized by: — Critical well operations which pose an immediate threat of H_2S exposure to on-site personnel and a potential threat to the public.

General Action:

a. WHEN DRILLING AHEAD - Driller and designated crewmember will don 30 min SCBA, shut-in the well and immediately proceed to the Safe Briefing Area.

WHEN TRIPPING – Driller and two designated crewmembers will don 30

min SCBA, shut in the well and immediately proceed to the Safe Briefing Area. The Derrickman will don a 5-minute escape pack, descend to the rig floor, don a 30-min SCBA (if necessary) and immediately proceed to the Safe Briefing Area.

b. All In Scope Personnel should don SCBA if nearby and immediately proceed to Safe Briefing Area. If SCBA in not nearby at time of alarm, DO NOT GO TOWARDS RIG AREA, but proceed directly to the Safe Briefing Area

c. All out of Scope Personnel shall evacuate the location.

d. Remain in the Safe Briefing Area, take roll call and wait for instructions.

e. Contact the Total H2S Technician if not on location.

f. Personnel shall ensure that their breathing apparatus is properly fitted and operational before entering an H_2S contaminated area to provide assistance to anyone who may be injured or overcome by toxic gases. Use the buddy system.

g. Remain in safe briefing area, take roll call and wait for instructions.

h. A cascade breathing air systems shall be mobilized and utilized to conduct any additional on rig work required to correct the H2S release condition.

i. If well is ignited do not assume area is safe. SO2 is hazardous and not all H2S will burn.

H_2S EMERGENCY PROCEDURES; IN SCOPE PERSONNEL

A. Day To Day Drilling Operations

1. Upon discovering a release of H_2S gas in the ambient air by warning alarms or in any other way **Do Not Panic**.

2. Hold your breath donning the nearest Self Contained Breathing Apparatus and rapidly move up or across-wind away from the areas where H_2S sensing devices are in place, to the closest available safe briefing area. Continue to use breathing apparatus until it has been determined that the exposure of H_2S gas in the ambient air no longer exists. **Do Not Panic**!

3. Utilize the "Buddy System", i.e.; select and pair up each person participating in the drilling of an H_2S well prior to an emergency situation.

4. Help anyone who is overcome or affected by the H_2S gas by taking him/her up-wind out of the contaminated area. (This should be done utilizing an SCBA and with a buddy.)

5. Take necessary steps to confirm the release of the H_2S gas into the ambient air.

    - When an H2S alarm activates, two designated personnel using the buddy system, while wearing their self contained breathing apparatus, will determine by the read-out on the fixed monitor which sensing device has detected the release of the H_2S gas.

    - They will utilize the hand-held sniffer type device at the particular sensing point disclosed on the fixed monitor to corroborate the fact that H_2S gas has actually been released. This will rule out the possibility of a false alarm. This will be done with a buddy and under mask after reporting to the Safe Briefing Area for roll call and instructions by on-site MRC Foreman.

6. Refer to the Emergency Phone Numbers and call emergency personnel.

7. Take the necessary steps to suppress the release of H_2S gas into the ambient air. Comply with the MRC Energy Co. Representative to physically suppress the release of H_2S gas at the actual release point.

8. Check all of MRC Energy Co.'s monitoring devices and increase gas-monitoring activities with the portable hand-operated H_2S and gas detector units.

Do Not Panic!

The MRC Energy Co. representative will assess the situation and with assistance of the Contractor's Representative and Total Safety's H_2S Safety Technician or on site designee, will assign duties to each person to bring the situation under control.

B. RESPONSIBILITIES OF WELL-SITE PERSONNEL

In the event of a release of potentially hazardous amounts of H_2S, all personnel will immediately don their protective breathing apparatus, the well will be shut in and personnel will proceed upwind to the nearest designated safe briefing area for roll call and instructions by MRC Foreman. Consideration will be given to evacuating Out of Scope Personnel, as situation warrants.

1. MRC ENERGY CO.'S Well-site Representatives

a. If MRC Energy Co.'s well-site representative is incapacitated or not on location, this responsibility will fall to the Toolpusher/Driller.

b. Immediately upon assessing the situation, set this plan into Action by initiating the proper procedures to contain the gas and notify the appropriate people and agencies.

c. Ensure that the alarm area indicated by the fixed H_2S Monitor is checked and verified with a portable H_2S detector. (Safety Technician if on location or MRC assigned designee with a buddy utilizing SCBA's)

d. Consult Pusher/driller of remedial actions as needed.

e. Ensure that non-essential personnel proceed to the safe briefing area.

f. Ensure location entrance barricades are positioned. Keep the number of persons on location to a minimum during hazardous operations.

g. Consult each contractor, Service Company and all others allowed to enter the site, that H2S gas may be encountered and the potential hazards that may exist.

h. Authorize the evacuation of local residents if H_2S threatens Their safety.

i. Non essential personnel should be evacuated from location if Situation warrants.

2. Toolpusher

a. Toolpusher/Driller will assume responsibilities of MRC Energy Co.'s well-site representative if that person is incapacitated or not on location.

b. Ensure that the alarm area indicated by the fixed H_2S monitor is checked and verified with a portable H_2S gas detector. (Alarm area indicated by the monitor will be Checked by the H2S Technician and a buddy, under mask.) This will be done after checking in and roll call at the Upwind Safe Briefing Area.

c. Confer with MRC Energy Co.'s well-site representative or superintendent and direct remedial action to suppress the H_2S and control the well.

d. Ensure that personnel at the safe briefing area are instructed on emergency actions required.

e. Ensure that personnel at the drill floor area are instructed on emergency actions required.

f. Ensure that all personnel observe the appropriate safety and emergency procedures.

g. Ensure that all persons are accounted for and provided emergency assistance as necessary.

3. Mud Engineer

a. Run a sulfide check on the flowline mud.

b. Take steps to determine the source of the H_2S and suppress it. Lime and H_2S scavenger shall be added to the mud as necessary.

4. Total H_2S Safety Technician, if on location, or MRC Designee

a. H2S Safety Technician or designee don nearest SCBA and report to Safe Briefing Area for roll call, take a buddy masked up and check monitor and verify with a portable H_2S detector the alarm area indicated by the fixed H_2S monitor. Advise the Toolpusher/Driller and MRC Energy Co.'s well-site representative of findings. Record all findings.

b. If H_2S is flared, check for sulfur dioxide (SO_2) near the flare as necessary. Take hourly readings at different perimeters, log readings and record on location.

c. Ensure that personnel at the safe briefing area are instructed on emergency actions required.

d. Ensure that the appropriate warning flags are displayed.

e. Ensure that all personnel are in S.C.B.A. as necessary.

f. Ensure that all persons are accounted for and provide emergency assistance as necessary.

g. Be prepared to evacuate rig if order is issued.

5. General Personnel & Visitors

a. All In Scope Personnel, if not specifically designated to shut the well in or control the well, shall proceed to the (upwind) safe briefing area. All Out of Scope Personnel shall immediately proceed to the appropriate (upwind) safe briefing area or evacuate the site as conditions warrant.

b. During any emergency, use the "buddy" system to prevent anyone from entering or being left in a gas area alone, even wearing breathing apparatus.

c. Provide assistance to anyone who may be injured or overcome by toxic gases. Personnel shall ensure that their breathing apparatus is properly fitted and operational before entering a potentially H_2S contaminated area.

d. Remain in safe briefing area and wait for instructions.

C. INSTRUCTIONS FOR IGNITING THE WELL

1. The Toolpusher/Driller will confer with MRC Energy Co.'s well-site representative who will secure the approval of the "Texas Wells Delivery Manager, prior to igniting the well, if at all possible.

   The Toolpusher/Driller will be responsible for igniting the well in the event of severe well control problems. This decision should be made only as a last resort in situations where it is clear that:

   a. Human life and property are endangered, or

   b. There is no hope of controlling the well under current conditions.

2. Once the decision has been made, the following procedures should be followed:

   a. Two people wearing self-contained breathing apparatus will be needed for the actual lighting of the well. They must first establish the flammable perimeter by using an explosimeter. This should be established at 30% to 40% of the lower flammable limits.

   b. After the flammable perimeter has been established and everyone removed from the area, the ignition team should select a site upwind of the well from which to ignite the well. This site should offer the maximum protection and have a clear path for retreat from the area.

c. The ignition team should have safety belts and lifeline attached and manned before attempting ignition. If the leak is not ignited on the first attempt, move in 20 to 30 feet and fire again. Continue to monitor with the explosimeter and NEVER fire from an area with over 75% of the Lower Explosive Limit (LEL). If having trouble igniting the well, try firing 40 degrees to 90 degrees on either side of the well.

d. If ignition is not possible due to the makeup of the gas, the toxic perimeter must be established and evacuation continued until the well is contained.

e. All personnel must act only as directed by the person in charge of the operations.

NOTE: After the well is ignited, burning hydrogen sulfide (H_2S) will convert to sulfur dioxide (SO_2), which is also a highly toxic gas.

DO NOT ASSUME THE AREA IS SAFE AFTER THE WELL IS IGNITED

D. CORING PROCEDURES

Only essential personnel shall be on the rig floor. Ten (10) stands prior to retrieving core barrel; all personnel on drill floor and in derrick shall confirm self-Contained breathing apparatus available and ready for use.

A Total H2S Technician will don a SCBA with a buddy assigned from the rig crew, and continuously monitor for H2S at each connection. Any levels detected will require operations to be shut down and all involved personnel to don SCBAs. Precautions will remain in place until barrel is laid down.

All involved personnel will don SCBAs when removing the inner barrel from the outer barrel. SCBAs can be removed once the absence of H2S in confirmed by the Total H2S Technician.

Cores will be appropriately marked and sealed for transportation.

Normal Operations

1. Responsibilities of well-site personnel

a. Well-site Representative

1. Notify H_2S Technician of expected date to reach Contingency Plan implementation depth (Two (2) days prior to reaching suspected H_2S bearing zone) or prior to starting well work.

2. Ensure H_2S Safety Technician completes rig-up procedures prior to reaching Contingency Plan effective depth.

3. Restrict the number of personnel at the drilling rig or well site to a minimum while drilling, starting well work, testing or coring.

4. Ensure weekly H_2S drills/training are performed, if possible.

B. Toolpusher

1. Ensure that necessary H_2S safety equipment is provided on the rig, and that it is properly inspected and maintained.

2. Ensure that all personnel that work in the well area, are thoroughly trained in the use of H_2S safety equipment and periodic drills are held to maintain an adequate level of proficiency.

C. In Scope Personnel

1. Remain clean-shaven. Beards and long sideburns do not allow a proper facepiece seal.

2. Receive H_2S safety training on location, or confirm prior training by certification that is one year within date.

3. Familiarize yourself with the rig's Contingency Plan.

4. Inspect and practice putting on your breathing apparatus.

5. Know the location of the "safe briefing areas".

6. Keep yourself "wind conscious". Be prepared to quickly move upwind and away in the event of any emergency involving release of H_2S.

D. Total Safety H_2S Safety Technician or MRC Designee

1. Conduct training as necessary to ensure all personnel working in well area are familiar with the contingency procedures and the operation of emergency equipment.

2. Check all H_2S safety equipment to ensure that it is ready for emergency use:

   - Check pressure weekly for each shift on breathing apparatus (both 30-minute and hip-packs) to make sure they are charged to full volume.

   - Check pressure on cascade air bottles, if on location, to see that they are capable of recharging breathing apparatus.

   - Check oxygen resuscitator, if on location, to ensure that it is charged to full volume.

   - Check H_2S detectors weekly for each shift (fixed and portable), and explosimeter, to ensure they are working properly.

3. Provide a weekly report to MRC Energy Co.'s well-site representative documenting:

   - Calibrations performed on H_2S detectors.

   - Proper location and working order of H_2S safety equipment.

   - Attendance of all personnel, trained or retrained, and their company.

   - Weekly drills, if held and a list of personnel participating and summary of actions.

OUT OF SCOPE PERSONNEL

MRC Energy Co. policy will not require Out of Scope Personnel to be clean shaven, have processed medical questionnaires, fit testing, or have certified H2S Training.

SAFETY EQUIPMENT

All respirators will be designed, selected, used and maintained in conformance with ANSI Z88.2, American National Standard for respiratory protection.

Personal protective equipment must be provided and used. Those who are expected to use respiratory equipment in case of an emergency will be carefully instructed in the proper use and told why the equipment is being used. Careful attention will be given to the minute details in order to avoid possible misuse of the equipment during periods of extreme stress.

Self-contained breathing apparatus provides complete respiratory and eye protection in any concentration of toxic gases and under any condition of oxygen deficiency. The wearer is independent of the surrounding atmosphere because he/she is breathing with a system admitting no outside air. It consists of a full face mask, breathing tube, pressure demand regulator, air supply cylinder, and harness. Pure breathing air from the supply cylinder flows to the mask automatically through the pressure demand regulator which reduces the pressure to a breathing level. Upon inhalation, air flows into the mask at a rate precisely regulated to the user's demand. Upon exhalation, the flow to the mask stops and the exhaled breath passes through a valve in the face piece to the surrounding atmosphere. The apparatus includes an alarm & gauge which warns the wearer to leave the contaminated area for a new cylinder of air or cylinder refill.

The derrickman is provided with a full face piece unit attached to a 5– minute escape cylinder. He will also have his own self-contained 30-minute unit breathing apparatus located on the drilling floor. He will use the 5-minute unit to exit the derrick to the floor, donning the 30-minute unit located on the floor, if needed.

All respiratory protective equipment, when not in use, should be stored in a clean, cool, dry place, and out of direct sunlight to retard the deterioration of rubber parts. After each use, the mask assembly will be scrubbed with soap and water, rinsed thoroughly, and dried. Air cylinders can be recharged to a full condition from a cascade system.

Personnel in each crew will be trained in the proper techniques of bottle filling.

The primary piece of equipment to be utilized, should anyone be overcome by hydrogen sulfide, is the oxygen resuscitator, if on location.

When asphyxiation occurs, the victim must be moved to fresh air and immediately given artificial respiration. In order to assure readiness, the bottles of oxygen will be checked at regular intervals and an extra tank kept on hand.

Hand-operated pump-type detectors incorporating detector tubes will give more accurate readings of hydrogen sulfide. The pump-type draws air to be tested through the detector tube containing lead acetate-silica gel granules. Presence of hydrogen sulfide in the air sample is shown by the development of a dark brown stain on the granules, which is the

scale reading of the concentration of hydrogen sulfide. By changing the type of detector tube used, this detector may also be used for sulfur dioxide (SO_2) detection when hydrogen sulfide (H_2S) is being burned in the flare area.

Provisions must be made for the storage of all safety equipment as is evident from the foregoing discussion. All equipment must be stored in an available location so that anyone engaged in normal work situations is no more than "one breath away' from a mask.

V – TOXICITY OF VARIOUS GASES

Common Name	Chemical Formula	Specific Gravity[1]	PEL (OSHA)[2]	STEL[3]	Lethal ppm[4]
Hydrogen Cyanide	HCN	0.94	10	150	300
Hydrogen Sulfide	H_2S	1.18	20	Peak- 50ppm	600
Note: The ACGIH(7) recommends a TWA(6) value of 10ppm as the TLV(5) for H2S and an STEL of 15ppm.					
Sulfur Dioxide	SO_2	2.21	2	5 ppm	1000
Chlorine	CL_2	2.45	1		
Carbon Monoxide	CO	0.97	35	200/1 Hour	1000
Carbon Dioxide	CO_2	1.52	5000	5%	10%
Methane	CH_4	0.55	90000		

[1] **Air = 1.0**

[2] **Permissible -** Concentration at which is believed that all workers may repeatedly be exposed, day after day, without adverse effect.

[3] **STEL -** Short Term Exposure Limit. A 15-minute time weighted average.

[4] **Lethal -** Concentration that will cause death with short-term exposure.

TLV – Threshold Limit Value; a concentration recommended by the American Conference of Governmental Industrial Hygienists (ACGIH)

TWA – Time Weighted Average; the average concentration of contaminant one can be exposed to over a given eight-hour period.

ACGIH – (American Conference of Governmental Industrial Hygienists) is an organization comprised of Occupational Health Professionals believed by many to be the top experts in the field of Industrial Hygiene. They are recognized as an expert rexource by OSHA. The ACGIH releases a bi-annual publication "Threshold Limit Values and Biological Indices" that many safety professionals consider to be the authoritative document on airborne contaminants.
Reference: API RP-49, September 1974 - Reissued August 1978

VI. PROPERTIES OF GASES

A. CARBON DIOXIDE

1. Carbon Dioxide (CO_2) is usually considered inert and is commonly used to extinguish fires. It is 1.52 times heavier than air and will concentrate in low areas of still air. Humans cannot breathe air containing more than 10% CO_2 without losing conscience or becoming disorientation in a few minutes. Continued exposure to CO_2 after being affected will cause convulsions, coma, and respiratory failure.
2. The threshold limit of CO_2 is 5000 ppm. Short-term exposure to 50,000 ppm (5%) is reasonable. This gas is colorless, odorless, and can be tolerated in relatively high concentrations.

B. HYDROGEN SULFIDE

1. Hydrogen Sulfide (H_2S) is a colorless, transparent, flammable gas. It is heavier than air and, hence, may accumulate in low places.
2. Although the slightest presence of H_2S in the air is normally detectable by its characteristic "rotten egg" odor, it is dangerous to rely on the odor as a means of detecting excessive concentrations because the sense of smell is rapidly lost, allowing lethal concentrations to be accumulated without warning. The following table indicates the poisonous nature of H_2S.

CONCENTRATION			EFFECTS
% H_2S	PPM	GR/100 SCF[1]	
0.001	10	.65	Safe for 8 hours without respirator. Obvious and unpleasant odor.
0.0015	15	0.975	Safe for 15 minutes of exposure without respirator.
0.01	100	6.48	Kills smell in 3-15 minutes; may sting eyes and throat.
0.02	200	12.96	Kills smell quickly; stings eyes and throat.
0.05	500	32.96	Dizziness; breathing ceases in a few minutes; need prompt artificial respiration.
0.07	700	45.92	Rapid Unconsciousness; death will result if not rescued promptly.
0.1	1000	64.80	Instant unconsciousness, followed by death within minutes.

[1] Grains per 100 Cubic Feet

VII. Treatment Procedures for Hydrogen Sulfide Poisoning

A. Remove the victim to fresh air.

B. If breathing has ceased or is labored, begin resuscitation immediately.
Note: This is the quickest and preferred method of clearing victim's lungs of contaminated air; however, under disaster conditions, it may not be practical to move the victim to fresh air. In such instances, where those rendering first aid must continue to wear masks, a resuscitator should be used.

C. Apply resuscitator to help purge H_2S from the blood stream.

D. Keep the victim at rest and prevent chilling.

E. Get victim under physician's care as soon as possible.

C. SULPHUR DIOXIDE

1. Sulfur Dioxide (SO_2) is a colorless, non-flammable, transparent gas.

2. SO_2 is produced during the burning of H_2S. Although SO_2 is heavier than air, it can be picked up by a breeze and carried downwind at elevated temperatures. Since SO_2 is extremely irritating to the eyes and mucous membranes of the upper respiratory tract, it has exceptionally good warning powers in this respect. The following table indicates the toxic nature of SO_2:

CONCENTRATION		**EFFECTS**
% SO_2	**PPM**	
0.0005	3 to 5	Pungent odor, normally a person can detect SO_2 in this range.
0.0012	12	Throat irritation, coughing, constriction of the chest, tearing and smarting of eyes.
0.015	150	So irritating that it can only be endured for a few minutes.
.05	500	Causes a sense of suffocation, event with the first breath.

VIII. BREATHING AIR EQUIPMENT DRILLS FOR ON & OFF DUTY PERSONNEL

An H_2S Drill and Training Session must be given once a week to ALL on-duty personnel with off duty personnel. On-duty and Off-duty personnel will reverse roles on alternate drills.
An H2S drill and training session must be given once a week to all off-duty personnel in coincidence with on-duty personnel reversing roles on alternate drills.

The purpose of this drill is to instruct the crews in the operation and use of breathing air and H_2S related emergency equipment and to allow the personnel to become acquainted with using the equipment under working conditions. The crews should be trained to put on the breathing air equipment within one minute when required or requested to do so.

The following procedure should be used for weekly drills. The MRC supervisor must be satisfied that the crews are proficient with the equipment.

1. All personnel should be informed that a drill will be held.

2. The Total H2S Safety Technician or a designee assigned by the MRC Drilling Foreman should initiate the drill by signaling as he/she would if H2S was detected.

3. Personnel should don their breathing apparatus.

4. Once the breathing air equipment is on, the H2S Technician should check all personnel to insure proper operation.

A training and information session will be conducted after each drill to answer any H_2S related questions and to cover any gaps identified from one of the following topics:

- Condition II, and III alerts and steps to be taken by all personnel.
- The importance of wind direction when dealing with H_2S.
- Proper use and storage of all types of breathing equipment.
- Proper use and storage of oxygen resuscitators.
- Proper use and storage of H_2S detectors (Mini Checks or equivalent).
- The "buddy system" and the procedure for rescuing a person overcome by H_2S.
- Responsibilities and duties.
- Location of H_2S safety equipment.
- Other parts of the "H_2S Contingency Plan" that should be reviewed.

NOTE: A record of attendance must be kept for weekly drills and training sessions.

IX. HYDROGEN SULFIDE TRAINING CURRICULUM

(FOR EMPLOYERS, VISITORS, AND CONTRACTORS)

EACH PERSON WILL BE INFORMED ON THE RESTRICTIONS OF HAVING BEARDS AND CONTACT LENS. THEY WILL ALSO BE INFORMED OF THE AVAILABILITY OF SPECTACLE KITS.

AFTER THE H2S EQUIPMENT IS RIGGED UP, ALL IN SCOPE PERSONNEL WILL BE H2S TRAINED AND PUT THROUGH A DRILL. ANY DEFICIENCIES WILL BE CORRECTED.

Training Completion cards are good for one year and will indicate date of completion or expiration. Personnel previously trained on another facility and visiting, must attend a "supplemental briefing" on H2S equipment and procedures before beginning duty. Visitors who remain on the location more than 24 hours must receive full H2S training given all crew members. A "supplemental briefing" will include but not be limited to: Location of respirators, familiarization with safe briefing areas, alarms with instruction on responsibilities in the event of a release and hazards of H2S and (SO2, if applicable). A training and drill log will be kept.

Topics for full H2S training shall include the following equipment if on location, but not be limited to the following:

1. **Brief Introduction on H2S**
   - A. Slide or Computer presentation (If Available)
   - B. H2S material will be distributed
   - C. Re-emphasize the properties, toxicity, and hazards of H2S
   - D. Source of SO2 (if applicable)

2. **H2S Detection**
   - A. Description of H2S sensors
   - B. Description of warning system (how it works & it's location)
   - C. Actual location of H2S sensors
   - D. Instruction on use of pump type detector (Gastec)
   - E. Use of card detectors, ampoules, or dosimeters
   - F. Use of combustible gas detector
   - G. Other personnel detectors used
   - H. Alarm conditions I & II,
   - I. SO2 alarms (if applicable)

3. **H2S Protection**
   - A. Types of breathing apparatus provided (30-minute SCBA & 5-minute SCBA (with voice diaphragms for communication if supplied)
   - B. Principle of how breathing apparatus works
   - C. Demonstration on how to use breathing apparatus
   - D. Location of breathing apparatus

4. **Cascade System**
   - A. Description of cascade system
   - B. How system works
   - C. Cascade location of rig with reference to briefing areas
   - D. How to use cascade system (with 5-minute hose work line units & refill, if supplied)
   - E. Importance of wind direction and actual location of Windsocks
   - F. Purpose of compressor/function (if one is on site)

5. **H2S Rescue and First Aid**
   - A. Importance of wind direction
   - B. Safe briefing area
   - C. Buddy system
   - D. H2S symptoms
   - E. Methods of rescue

6. **Hands on Training**
   - A. Donning/familiarization of SCBA 30-minue unit
   - B. Donning/familiarization of SKADA 5- MIN. Packs
   - C. Familiarization of cascades
   - D. Use of O2 resuscitator
   - E. Alarm conditions - upwind briefing areas, etc...
   - F. Duties and responsibilities of all personnel
   - G. Procedures for evacuation
   - H. Search and Rescue teams

7. **Certification**
   - A. Testing on material covered

TOTAL SAFETY US INC., FIT TEST

X. EMPLOYEE INFORMATION

Employee Name: _____ Date: _____

Date of Employee Medical Evaluation: _____

Medical Status (circle): Unrestricted Limitations on Use Use Not Authorized

RESPIRATOR INFORMATIOIN

Respirator Type (Dustmask, SCBA, etc):_____

Brand:_____

Size: (circle): XS S M L XL

FIT TEST INFORMATION

Type of Fit Test Performed:

Quantitative

Porta Count	Fit Factor:_____
Fittester 3000	Fit Factor:_____

Qualitative

Irritant Smoke	Passed / Failed
Isoamyl Acetate (Banana Oil)	Passed / Failed
Saccharin	Passed / Failed
Bitrex	Passed / Failed

I hereby certify that this fittest was conducted in accordance with the OSHA Fit Testing Protocols found in Appendix A of 1910.134.

Fit Tester Name (Print):_____

Signature:_____ Date:_____

XI. H_2S SAFETY SERVICES

HYDROGEN SULFIDE SAFETY PACKAGE – Contained on location in Total Safety H2S Equipment Trailer, unless otherwise noted:

RESPIRATORY SAFETY SYSTEMS

QTY	DESCRIPTION
12	30-Minute Pressure Demand SCBA (4-Primary Safe Briefing Area, 4-Secondary Safe Briefing Area, 4-floor with one of these for derrick man)
9	Hose Line 5-minute Work Unit w/Escape Cylinder (1 in derrick, 6 on drill floor, 1 in mud pit wt area, 1 in shaker area)

The following shall be part of the package if requested by the MRC Foremen (at least one trailer with cascade system is required to be located in the MRC Magnolia asset for use as needed)

1	Breathing air cascade of 10 bottles w/regulator
2	Refill lines to refill 30-minute units on location
1	6-Man manifold that can be rigged up to work area on floor, if needed
6	25 foot hose lines
2	50 foot hose lines
100	Feet of hose line to rig cascade up to 12 man manifold on floor
12	30-minute Self Contained Breathing apparatus

DETECTION AND ALARM SAFETY SYSTEM

1	H2S Fixed Monitor w/8Channels (Loc determined at rig up) suggested. (Mud pit area, shaker area, bell nipple area, floor/driller area, & outside quarters)
5	H2S Sensors
3	Explosion Proof Alarms (Light and Siren) (1 on floor, 1 in work area, 1 in trailer area where quarters are located)
2	Personal H2S monitors
1	Portable Tri-Gas Hand Held Meter (O2, LEL, H2S)
1	Sensidyne/Gastech Manual Pump Type Detector
8	Boxes H2S Tubes Various Ranges
2	Boxes SO2 Tubes Various Ranges
1	Calibration Gas
1	Set Paper Work for Records: Training, Cal, Inspection, other

MRC ENERGY CO.'S

ADDITIONAL SAFETY RELATED EQUIPMENT

QTY	DESCRIPTION
2	Windsocks with Pole and Bracket
1	Set Well Condition Sign w/Green, Yellow, Red Flags
1	Primary Safe Briefing Area Sign
1	Secondary Safe Briefing Area Sign
6	Operating Condition Signs for Work Areas & Living Quarters

TRAILER WITH BREATHING AIR CASCADE WILL ALSO INCLUDE THE FOLLOWING:

This equipment will be part of the H2S equipment stored in the trailer, when on location

1	First aid kit
1	Fire Blanket
1	Eye wash station
2	Safety Harness w/150' safety line

XII. EMERGENCY PHONE NUMBERS (Updated March 18, 2009)

EMERGENCY PHONE NUMBERS

MRC Energy Co. Emergency Phone #
MRC Energy Co. Permian Operations Phone----------
MRC Energy Co. Production
113 Daw Rd
Mansfield LA 71052

Title	Names	Phone	Cell
Operations Manager			
Operation Supt.			
Operations Supervisor			
Operations Supervisor			
Office Supervisor			
HSE			
Scheduler Planner			

Hydrogen Sulfide Safety Consultants

Total Safety W. Bender Blvd. Hobbs, NM	575-392-2973	After Hours 24 Hour Call Center Through Office Number
Tommy Throckmorton Operations Manager	575-392-2973	940-268-9614
Rodney Jourdan Sales Contact	575-392-2973	432-349-3928

MRC Energy Co. MEDICAL RESPONSE PLAN AND IT'S MEDICAL PROTOCOLS WILL BE FOLLOWED

MEDICAL COORDINATOR # ----------

Emergency Numbers & Directions

Hospitals (911)

Artesia General Hospital 702 N. 13th St. Artesia, NM 88210	**Main Phone Number**	**575-748-3333**
Nor-Lea General Hospital 1600 N. Main Ave. Lovington, NM 88260	**Main Phone Number**	**575-396-6611**
Lea Regional Medical Center 5419 N. Lovington Hwy Hobbs, NM 88240	**Main Phone Number**	**575-492-5260**
Carlsbad General Hospital 2430 W. Pierce St. Carlsbad, NM	**Main Phone Number**	**575-887-4100**
Lovelace Regional Hospital 117 E. 19th St Roswell, NM 88201	**Main Phone Number**	**575-627-7000**
Winkler Co. Memorial Hospital 821 Jeffee Dr. Kermit, Texas 79745	**Main Phone Number**	**432-586-8299**
Reeves County Hospital 2323 Texas St. Pecos, Texas 79772	**Main Phone Number**	**432-447-3551**

State Police (911)

Texas DPS Loving co. 225 N.Pecos Mentone, Texas 79754	**Office Number**	**432-377-2411**
Texas DPS Winkler Co. 100 E Winkler Kermit, Texas 79745	**Office Number**	**432-586-3465**
Texas DPS Pecos Co. 148 N I-20 Frontage RD Pecos, Texas 79772	**Office Number**	**432-447-3532**
New Mexico State Police 3300 W. Main St Artesia, NM	**Office Number**	**575-748-9718**
New Mexico State Police 304 N. Canyon St Carlsbad, NM 88220	**Office Number**	**575-885-3137**
New Mexico State Police 5100 Jack Gomez Blvd. Hobbs, NM 88240	**Office Number**	**575-392-5588**

Local Law Enforcement (911) (Sheriff)

Reeves Co. Sheriff 500 N. Oak ST Pecos, Texas 79722	**Office Number**	**432-445-4901**
Winkler Co. Sheriff 1300 Bellaire St. Kermit, Texas 79745	**Office Number**	**432-586-3461**
Loving Co. Sheriff Courthouse Mentone, Texas	**Office Number**	**432-377-2411**
Lea Co. Sheriff 1417 S. Commercial St. Lovington, NM 88260	**Office Number**	
Eddy Co. Sheriff 305 N 7th St. Artesia, NM 88210	**Office Number**	**575-766-9888**
Eddy Co. Sheriff 305 N 7th St. Carlsbad, NM 88220	**Office Number**	**575-746-9888**

MRC ENERGY CO.'S

Federal & State Agencies

OSHA Lubbock Area Office 1205 Texas Av. Room 806 Lubbock, Texas 79401	**Main Number**	**806-472-7681 EXT 7685**
New Mexico Environment Department 400 N Pennsylvania Roswell, NM 88201	**Joe Fresquez**	**575-623-3935**
Texas Railroad Commission Midland, Texas	**Main Number**	**844-773-0305**
BLM Carlsbad, NM Field Office 620 E. Green ST Carlsbad, NM 88220	**Main Number**	**575-234-5972**
BLM Hobbs Field Station 414 W. Taylor Rd. Hobbs, NM 88240	**Main Number**	**575-393-3612**
BLM Roswell District Office 2909 W. Second St. Roswell, NM 88201	**Main Number**	**575-627-0272**
TECQ Texas Commission on Environmental Quality	**Main Number**	**800-832-8224**
New Mexico OCD		
U.S. Environmental Protection Agency Region 6 Texas/New Mexico	**Main Number**	**214-655-2222**
National Response Center Toxic Chemicals & Oil Spills	**Main Number**	**800-424-8802**

Rig Company

XIII. EVACUATION OF THE GENERAL PUBLIC

The procedure to be used in alerting nearby persons in the event of any occurrence that could pose a threat to life or property will be arranged and completed with public officials in detail, prior to drilling into the hydrogen sulfide formations.

In the event of an actual emergency, the following steps will be immediately taken:

1. The MRC Energy Co.'s representative will dispatch sufficient personnel to immediately warn each resident and transients down-wind within radius of exposure from the well site. Then warn all residence in the radius of exposure. Additional evacuation zones may be necessary as the situation warrants.

2. The MRC Energy Co.'s representative will immediately notify proper authorities, including the Sheriff's Office, Highway Patrol, and any other public officials as described above and will enlist their assistance in warning residents and transients in the calculated radius of exposure.

3. The MRC Energy Co.'s representative will dispatch sufficient personnel to divert traffic in the vicinity away from the potentially dangerous area. A guard to the entrance of the well site will be posted to monitor essential and non essential traffic.

4. General:

   A. The area included within the radius of exposure is considered to be the zone of maximum potential hazard from a hydrogen sulfide gas escape. Immediate evacuation of public areas, in accordance with the provisions of this contingency plan, is imperative. When it is determined that conditions exist which create an additional area (beyond the initial zone of maximum potential hazard) vulnerable to possible hazard, public areas in the additional hazardous area will be evacuated in accordance with the contingency plan.

   B. In the event of a disaster, after the public areas have been evacuated and traffic stopped, it is expected that local civil authorities will have arrived and within a few hours will have assumed direction of and control of the public, including all public areas. MRC Energy Co. will cooperate with these authorities to the fullest extent and will exert every effort by careful advice to such authorities to prevent panic or rumors.

   C. MRC Energy Co. will dispatch appropriate management personnel at the disaster site as soon as possible. The company's personnel

will cooperate with and provide such information to civil authorities as they might require.

D. One of the products of the combustion of hydrogen sulfide is sulfur dioxide (SO_2). Under certain conditions this gas may be equally as dangerous as H_2S. A pump type detector device, which determines the percent of SO_2 in air through concentrations in ppm, will be available. Although normal air movement is sufficient to dissipate this material to safe levels, the SO_2 detector should be utilized to check concentrations in the proximity of the well once every hour, or as necessary and the situation warrants. Also, if any low areas are suspected of having high concentrations, personnel should be made aware of these areas, and steps should be taken to determine whether or not these low areas are hazardous.

MRC ENERGY CO.'S

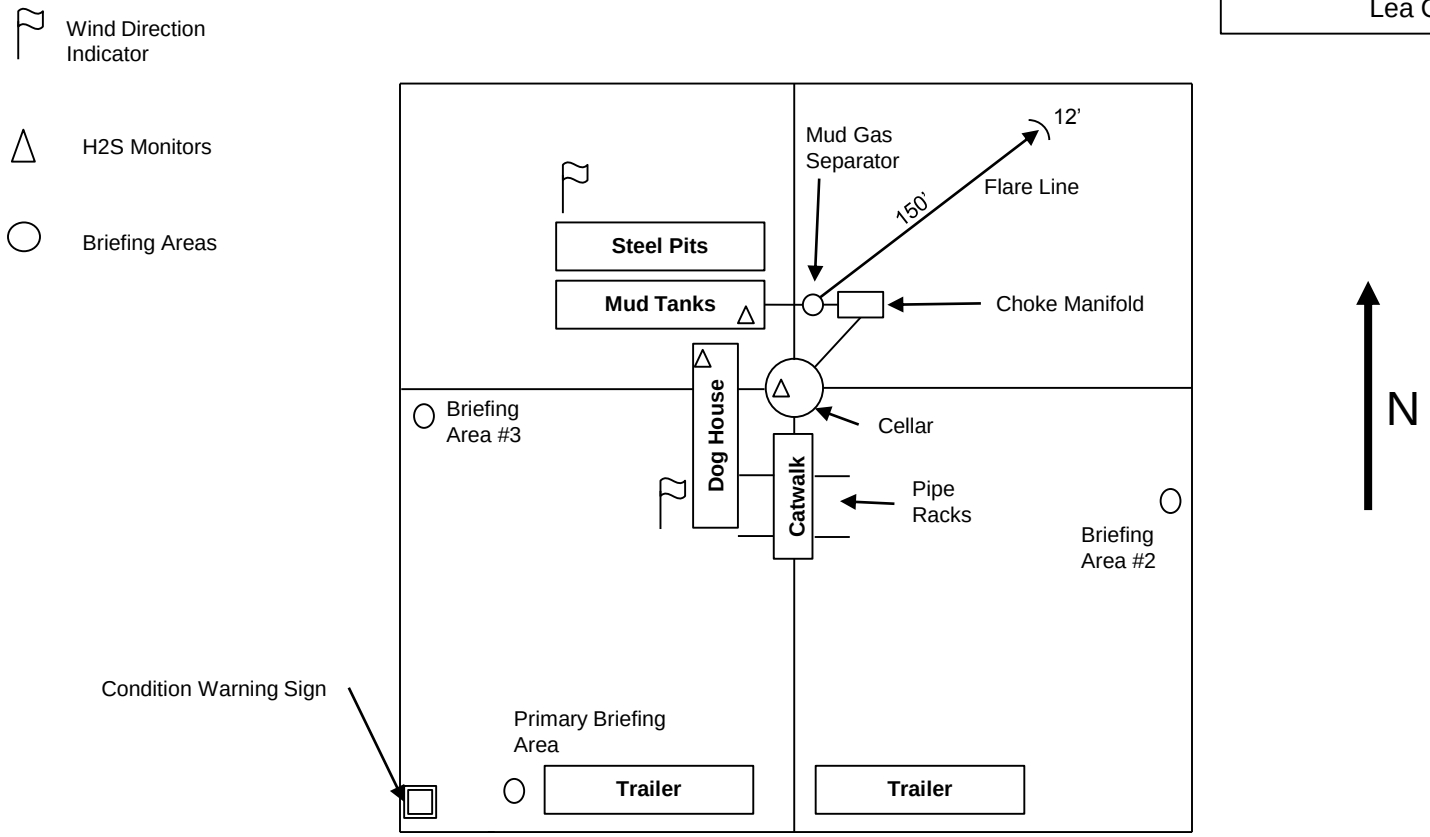
Exhibit E-6: H2S Contingency Plan Emergency Contacts
Matador Resources Company

Company Office			
Matador Resources Company	(972)-371-5200		
Key Personnel			
Name	**Title**	**Office**	**Mobile**
Billy Goodwin	Vice President Drilling	972-371-5210	817-522-2928
Gary Martin	Drilling Superintendent		601-669-1774
Dee Smith	Drilling Superintendent	972-371-5447	972-822-1010
Blake Hermes	Drilling Engineer	972-371-5485	713-876-8558
	Construction Superintendent		
	Construction Superintendent		

Artesia		
Ambulance	911	
State Police	575-746-2703	
City Police	575-746-2703	
Sheriff's Office	575-746-9888	
Fire Department	575-746-2701	
Local Emergency Planning Committee	575-746-2122	
New Mexico Oil Conservation Division	575-748-1283	
Carlsbad		
Ambulance	911	
State Police	575-885-3137	
City Police	575-885-2111	
Sheriff's Office	575-887-7551	
Fire Department	575-887-3798	
Local Emergency Planning Committee	575-887-6544	
New Mexico Oil Conservation Division	575-887-6544	
Santa Fe		
New Mexico Emergency Response Comission (Santa Fe)	505-476-9600	
New Mexico Emergency Response Comission (Santa Fe) 24 hrs	505-827-9126	
New Mexico State Emergency Operations Center	505-476-9635	
National		
National Emegency Response Center (Washington, D.C.)	800-424-8802	
Medical		
Flight for Life- 4000 24th St.; Lubbock, TX	806-743-9911	
Aerocare- R3, Box 49F; Lubbock, TX	806-747-8923	
Med Flight Air Amb- 2301 Yale Blvd S.E., D3; Albuquerque, NM	505-842-4433	
SB Air Med Service- 2505 Clark Carr Loop S.E.; Albuquerque, NM	505-842-4949	
Other		
Boots & Coots IWC	800-256-9688	or 281-931-8884
Cudd Pressure Control	432-699-0139	or 432-563-3356
Haliburton	575-746-2757	
B.J. Services	575-746-3569	

Rig Diagram

Exhibit E-3: Rig Diagram
Rodney Robinson Slot 4 Wells
Matador Resources Company
6-23S-33E
Lea County, NM



Matador Production Company

Rodney Robinson Slot 4
H_2S Contingency Plan:
2 Mile Radius Map

Section 7, Township 23S, Range 33E
Lea County, New Mexico

Pad Center

1:27,000

0 0.25 0.5 1

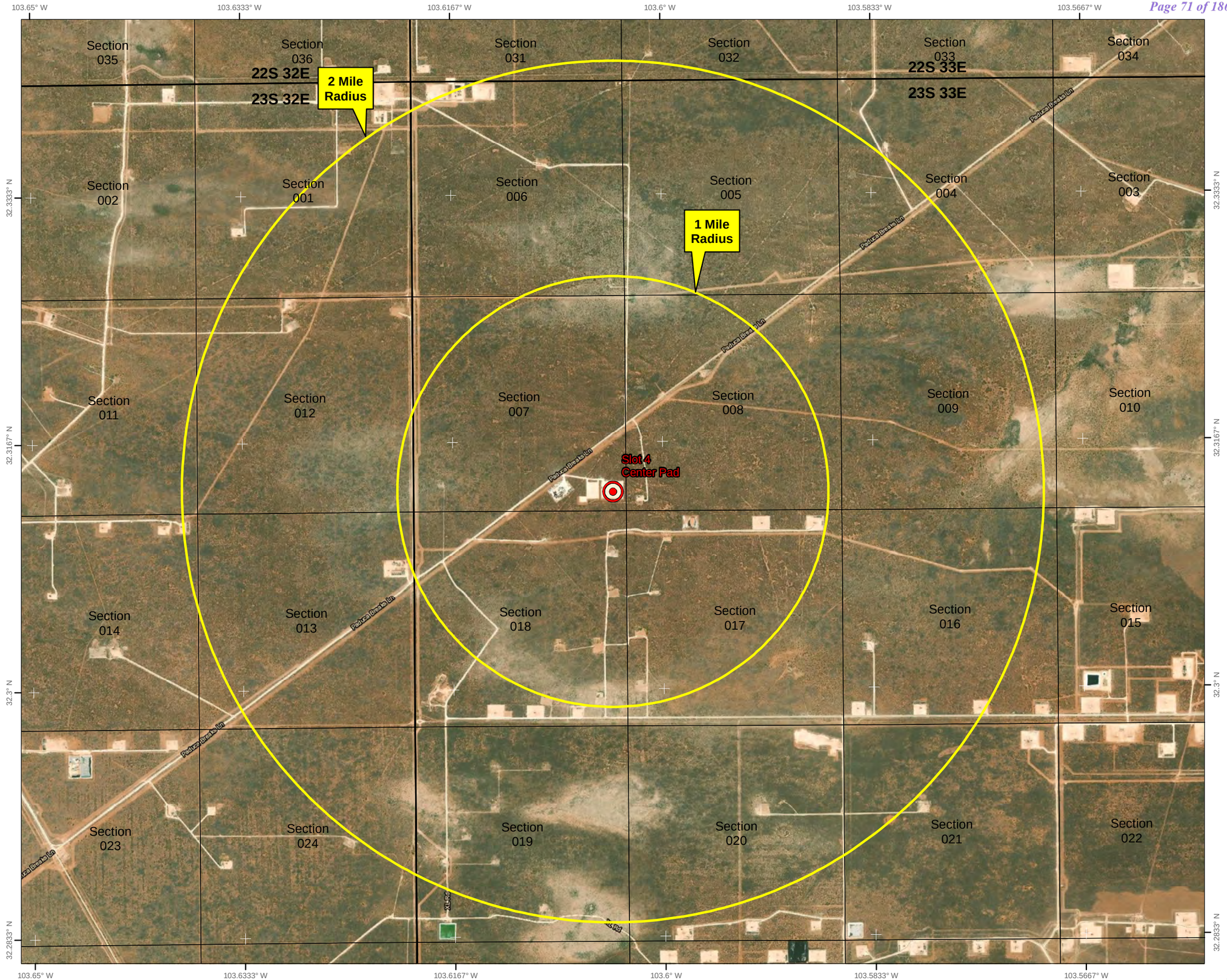
Miles

N

NAD 1983 New Mexico State Plane East
FIPS 3001 Feet

PERMITS WEST

Prepared by Permits West, Inc., October 27, 2021
for Matador Production Company



Company: Matador Production Company
Well: Rodney Robinson Fed Com #128H
County: Lea county, New Mexico
Wellbore: Wellbore #1
Plan: BLM Plan #1
Date: 1/31/2021

Geodetic System: US State Plane 1927 (Exact solution)
Datum: NAD 1927 (NADCON CONUS)
Ellipsoid: Clarke 1866
Zone: New Mexico East 3001
System Datum: Mean Sea Level

To convert a Magnetic Direction to a Grid Direction, Add 6.19°
To convert a Magnetic Direction to a True Direction, Add 6.58° East
To convert a True Direction to a Grid Direction, Subtract 0.39°

Azimuths to Grid North
True North: -0.39°
Magnetic North: 6.19°

Magnetic Field
Strength: 47612.7snT
Dip Angle: 60.09°
Date: 1/31/2021
Model: IGRF2015

SURVEY PROGRAM

Depth From	Depth To	Survey/Plan	Tool
0.0	20867.4	BLM Plan #1 (Wellbore #1)	MWD

WELL DETAILS: Rodney Robinson Fed Com #128H

GL @ 3719.0 KB @ 3747.5usft

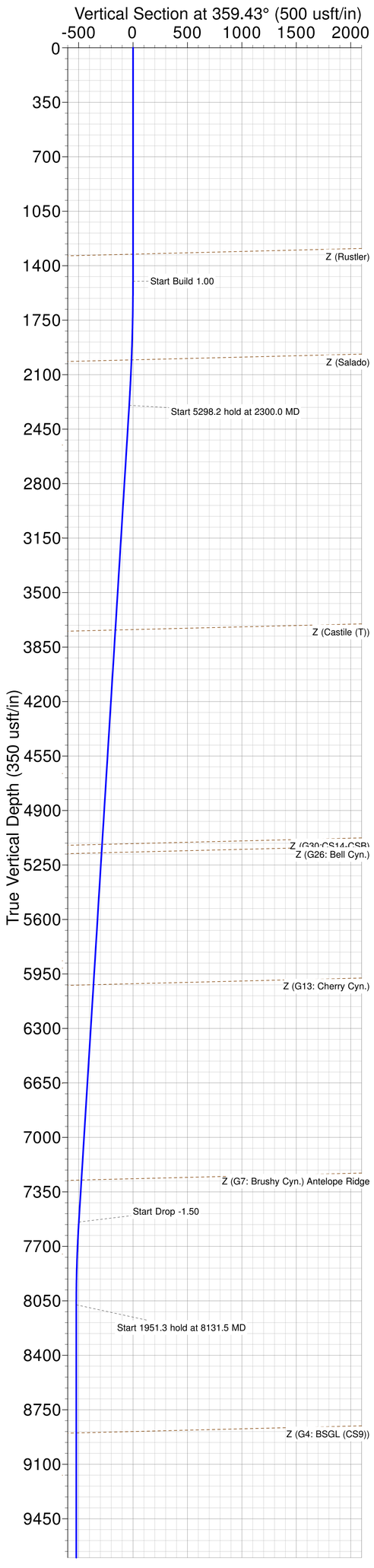
+N/-S	+E/-W	Northing	Easting	Latittude	Longitude	Slot
0.0	0.0	478523.44	725416.11	32° 18' 48.485 N	103° 36' 13.275 W	

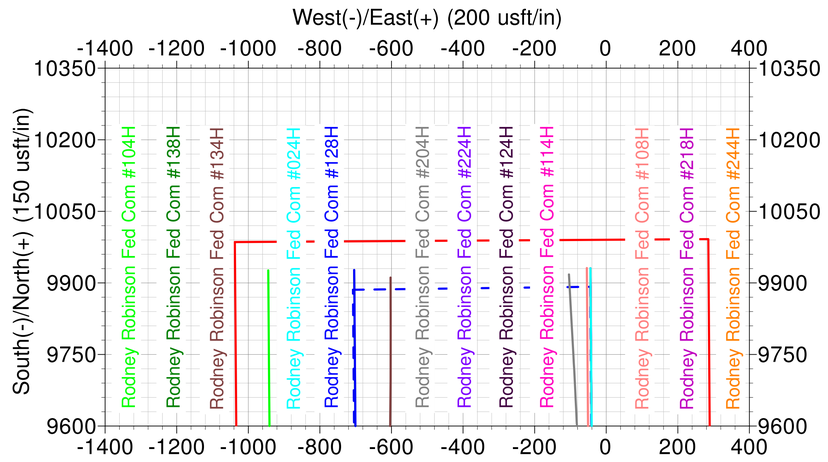
DESIGN TARGET DETAILS

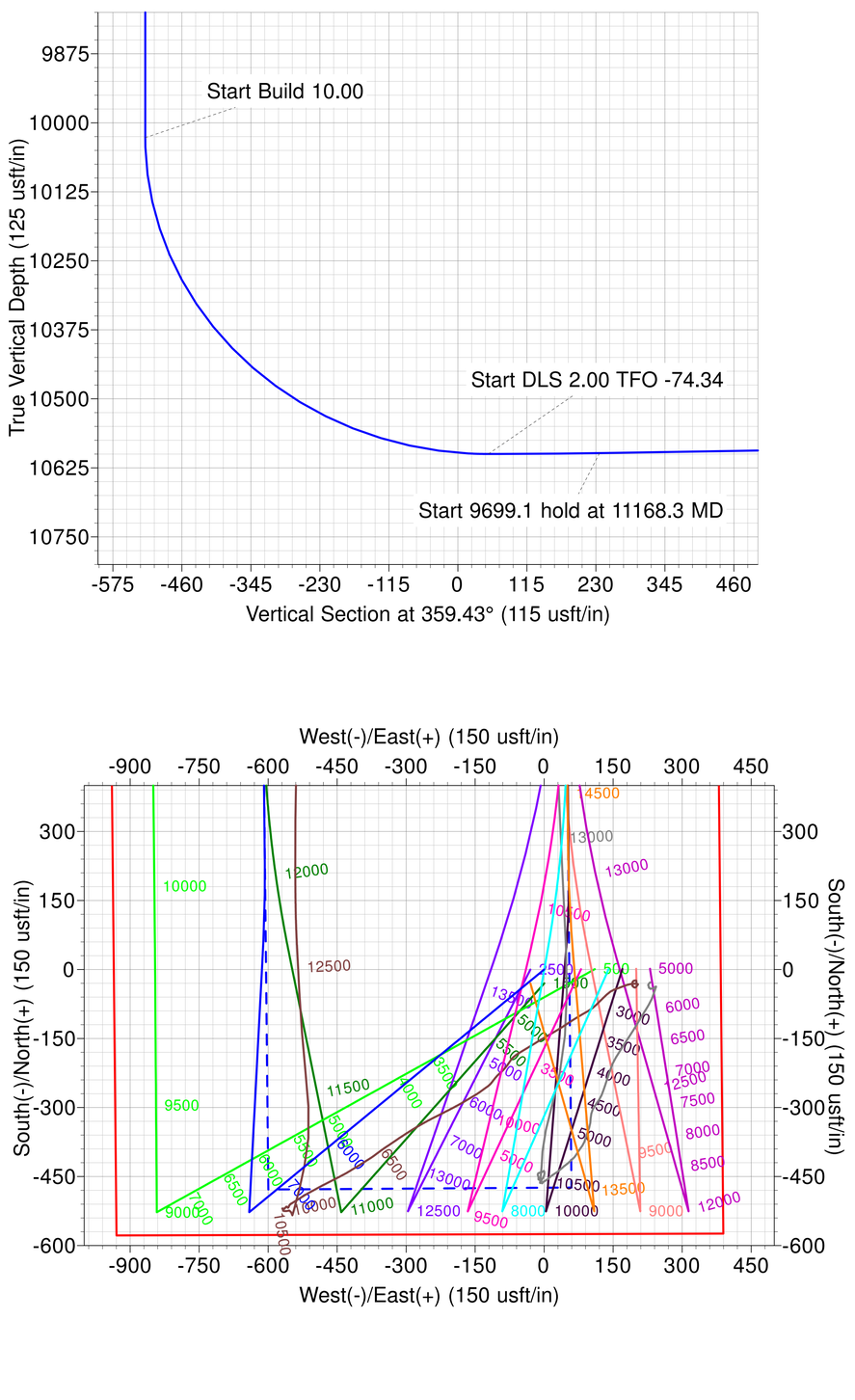
Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
VP - Rodney Robinson Federal #128H	10027.0	-527.5	-641.2	477996.00	724775.00	32° 18' 43.309 N	103° 36' 20.787 W
BHL - Rodney Robinson Federal #128H	10429.0	9927.2	-704.0	488450.41	724712.12	32° 20' 26.764 N	103° 36' 20.692 W

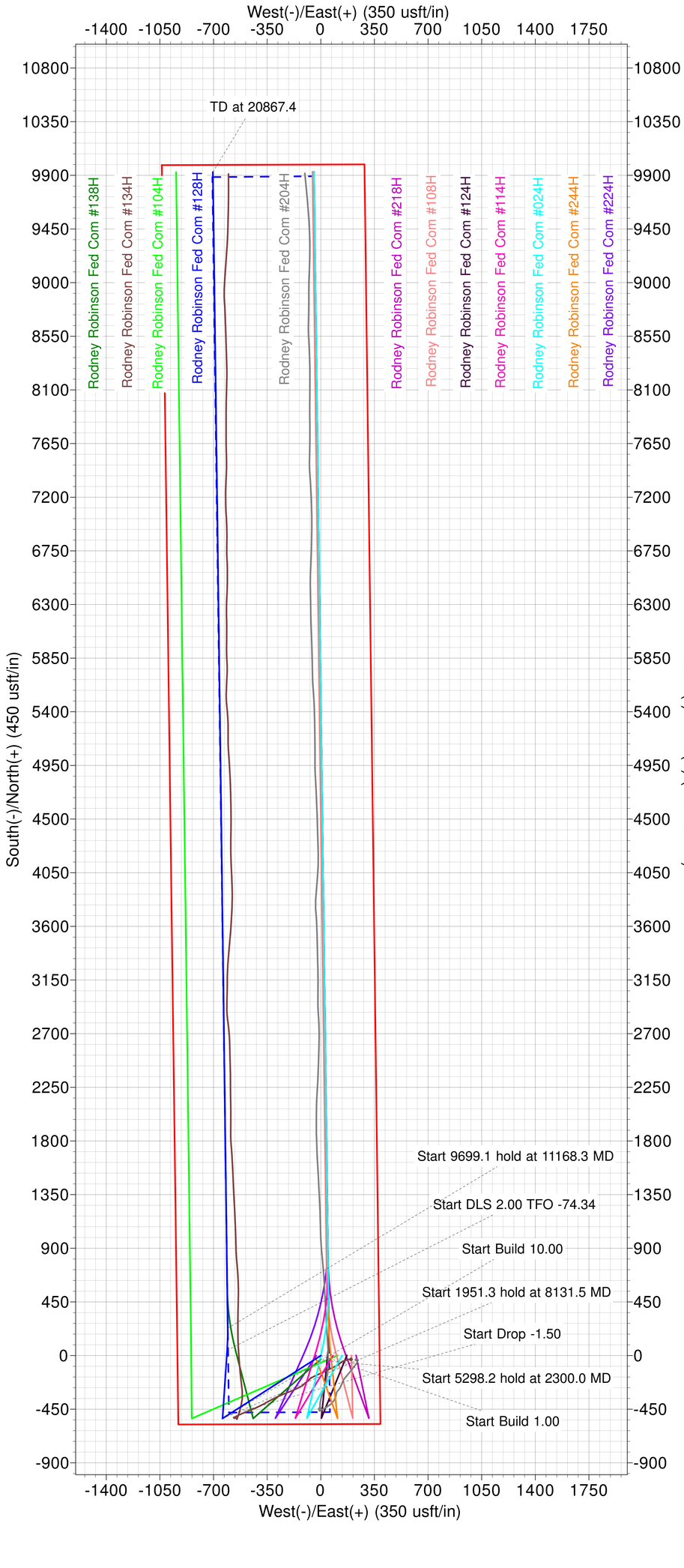
SECTION DETAILS

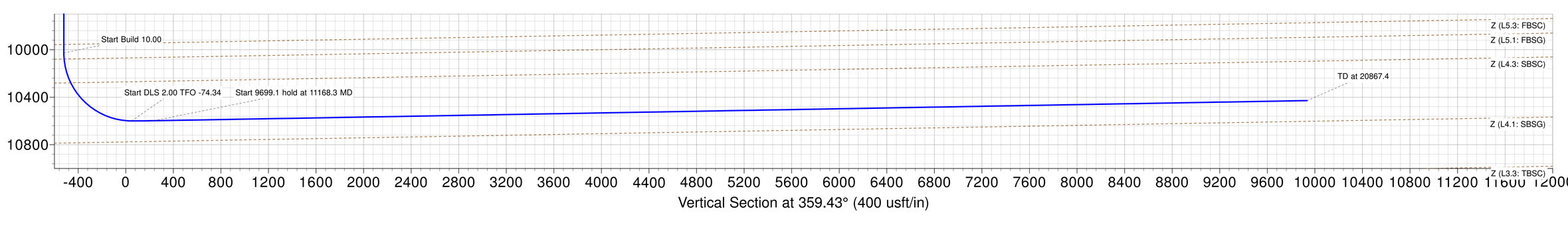
MD	Inc	Azi	TVD	+N/-S	+E/-W	DIeg	TFace	VSect	Annotation
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
1500.0	0.00	0.00	1500.0	0.0	0.0	0.00	0.00	0.0	Start Build 1.00
2300.0	8.00	230.56	2297.4	-35.4	-43.1	1.00	230.56	-35.0	Start 5298.2 hold at 2300.0 MD
7598.2	8.00	230.56	7544.1	-503.9	-612.5	0.00	0.00	-497.8	Start Drop -1.50
8131.5	0.00	0.00	8075.7	-527.5	-641.2	1.50	180.00	-521.1	Start 1951.3 hold at 8131.5 MD
10082.9	0.00	0.00	10027.0	-527.5	-641.2	0.00	0.00	-521.1	Start Build 10.00
10982.9	90.00	3.00	10600.0	44.7	-611.2	10.00	3.00	50.7	Start DLS 2.00 TFO -74.34
11168.3	91.00	359.43	10598.3	230.0	-607.3	2.00	-74.34	236.1	Start 9699.1 hold at 11168.3 MD
20867.4	91.00	359.43	10429.0	9927.2	-704.0	0.00	0.00	9933.7	TD at 20867.4











Matador Production Company

Antelope Ridge
Rodney Robinson
Rodney Robinson Fed Com #128H

Wellbore #1

Plan: BLM Plan #1

Standard Planning Report

26 March, 2021

Planning Report

Database:	EDM 5000.14 Server	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Company:	Matador Production Company	**TVD Reference:**	KB @ 3747.5usft
Project:	Antelope Ridge	**MD Reference:**	KB @ 3747.5usft
Site:	Rodney Robinson	**North Reference:**	Grid
Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	BLM Plan #1		

Project Antelope Ridge

Map System:	US State Plane 1927 (Exact solution)	**System Datum:**	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		Using geodetic scale factor

Site Rodney Robinson

Site Position:		**Northing:**	478,347.00 usft	**Latitude:**	32° 18' 46.826 N
From:	Map	**Easting:**	724,121.00 usft	**Longitude:**	103° 36' 28.379 W
Position Uncertainty:	0.0 usft	**Slot Radius:**	13-3/16 "	**Grid Convergence:**	0.39 °

Well Rodney Robinson Fed Com #128H

Well Position	**+N/-S**	176.4 usft	**Northing:**	478,523.44 usft	**Latitude:**	32° 18' 48.485 N
	+E/-W	1,295.2 usft	**Easting:**	725,416.11 usft	**Longitude:**	103° 36' 13.275 W
Position Uncertainty		0.0 usft	**Wellhead Elevation:**		**Ground Level:**	3,719.0 usft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	1/31/2021	6.58	60.09	47,612.67563847

Design BLM Plan #1

Audit Notes:

Version:	1	**Phase:**	PLAN	**Tie On Depth:**	0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	359.43

Plan Survey Tool Program **Date** 3/26/2021

	Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks
1	0.0	20,867.4	BLM Plan #1 (Wellbore #1)	MWD	
				OWSG MWD - Standard	

Plan Sections

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,300.0	8.00	230.56	2,297.4	-35.4	-43.1	1.00	1.00	0.00	230.56	
7,598.2	8.00	230.56	7,544.1	-503.9	-612.5	0.00	0.00	0.00	0.00	
8,131.5	0.00	0.00	8,075.7	-527.5	-641.2	1.50	-1.50	0.00	180.00	
10,082.9	0.00	0.00	10,027.0	-527.5	-641.2	0.00	0.00	0.00	0.00	VP - Rodney Robin
10,982.9	90.00	3.00	10,600.0	44.7	-611.2	10.00	10.00	0.00	3.00	
11,168.3	91.00	359.43	10,598.3	230.0	-607.3	2.00	0.54	-1.93	-74.34	
20,867.4	91.00	359.43	10,429.0	9,927.2	-704.0	0.00	0.00	0.00	0.00	BHL - Rodney Robi

Planning Report

Database:	EDM 5000.14 Server	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Company:	Matador Production Company	**TVD Reference:**	KB @ 3747.5usft
Project:	Antelope Ridge	**MD Reference:**	KB @ 3747.5usft
Site:	Rodney Robinson	**North Reference:**	Grid
Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	BLM Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,326.0	0.00	0.00	1,326.0	0.0	0.0	0.0	0.00	0.00	0.00
Z (Rustler)									
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
Start Build 1.00									
1,600.0	1.00	230.56	1,600.0	-0.6	-0.7	-0.5	1.00	1.00	0.00
1,700.0	2.00	230.56	1,700.0	-2.2	-2.7	-2.2	1.00	1.00	0.00
1,800.0	3.00	230.56	1,799.9	-5.0	-6.1	-4.9	1.00	1.00	0.00
1,900.0	4.00	230.56	1,899.7	-8.9	-10.8	-8.8	1.00	1.00	0.00
2,000.0	5.00	230.56	1,999.4	-13.9	-16.8	-13.7	1.00	1.00	0.00
2,005.9	5.06	230.56	2,005.2	-14.2	-17.2	-14.0	1.00	1.00	0.00
Z (Salado)									
2,100.0	6.00	230.56	2,098.9	-19.9	-24.2	-19.7	1.00	1.00	0.00
2,200.0	7.00	230.56	2,198.3	-27.1	-33.0	-26.8	1.00	1.00	0.00
2,300.0	8.00	230.56	2,297.4	-35.4	-43.1	-35.0	1.00	1.00	0.00
Start 5298.2 hold at 2300.0 MD									
2,400.0	8.00	230.56	2,396.4	-44.3	-53.8	-43.7	0.00	0.00	0.00
2,500.0	8.00	230.56	2,495.5	-53.1	-64.6	-52.5	0.00	0.00	0.00
2,600.0	8.00	230.56	2,594.5	-62.0	-75.3	-61.2	0.00	0.00	0.00
2,700.0	8.00	230.56	2,693.5	-70.8	-86.1	-69.9	0.00	0.00	0.00
2,800.0	8.00	230.56	2,792.5	-79.6	-96.8	-78.7	0.00	0.00	0.00
2,900.0	8.00	230.56	2,891.6	-88.5	-107.5	-87.4	0.00	0.00	0.00
3,000.0	8.00	230.56	2,990.6	-97.3	-118.3	-96.1	0.00	0.00	0.00
3,100.0	8.00	230.56	3,089.6	-106.2	-129.0	-104.9	0.00	0.00	0.00
3,200.0	8.00	230.56	3,188.6	-115.0	-139.8	-113.6	0.00	0.00	0.00
3,300.0	8.00	230.56	3,287.7	-123.8	-150.5	-122.3	0.00	0.00	0.00
3,400.0	8.00	230.56	3,386.7	-132.7	-161.3	-131.1	0.00	0.00	0.00
3,500.0	8.00	230.56	3,485.7	-141.5	-172.0	-139.8	0.00	0.00	0.00
3,600.0	8.00	230.56	3,584.8	-150.4	-182.8	-148.5	0.00	0.00	0.00
3,700.0	8.00	230.56	3,683.8	-159.2	-193.5	-157.3	0.00	0.00	0.00
3,757.6	8.00	230.56	3,740.8	-164.3	-199.7	-162.3	0.00	0.00	0.00
Z (Castile (T))									
3,800.0	8.00	230.56	3,782.8	-168.1	-204.3	-166.0	0.00	0.00	0.00
3,900.0	8.00	230.56	3,881.8	-176.9	-215.0	-174.7	0.00	0.00	0.00
4,000.0	8.00	230.56	3,980.9	-185.7	-225.8	-183.5	0.00	0.00	0.00
4,100.0	8.00	230.56	4,079.9	-194.6	-236.5	-192.2	0.00	0.00	0.00
4,200.0	8.00	230.56	4,178.9	-203.4	-247.3	-201.0	0.00	0.00	0.00
4,300.0	8.00	230.56	4,277.9	-212.3	-258.0	-209.7	0.00	0.00	0.00
4,400.0	8.00	230.56	4,377.0	-221.1	-268.8	-218.4	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.14 Server	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Company:	Matador Production Company	**TVD Reference:**	KB @ 3747.5usft
Project:	Antelope Ridge	**MD Reference:**	KB @ 3747.5usft
Site:	Rodney Robinson	**North Reference:**	Grid
Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	BLM Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,500.0	8.00	230.56	4,476.0	-229.9	-279.5	-227.2	0.00	0.00	0.00
4,600.0	8.00	230.56	4,575.0	-238.8	-290.3	-235.9	0.00	0.00	0.00
4,700.0	8.00	230.56	4,674.0	-247.6	-301.0	-244.6	0.00	0.00	0.00
4,800.0	8.00	230.56	4,773.1	-256.5	-311.8	-253.4	0.00	0.00	0.00
4,900.0	8.00	230.56	4,872.1	-265.3	-322.5	-262.1	0.00	0.00	0.00
5,000.0	8.00	230.56	4,971.1	-274.2	-333.2	-270.8	0.00	0.00	0.00
5,100.0	8.00	230.56	5,070.2	-283.0	-344.0	-279.6	0.00	0.00	0.00
5,148.3	8.00	230.56	5,118.0	-287.3	-349.2	-283.8	0.00	0.00	0.00
Z (G30:CS14-CSB)									
5,200.0	8.00	230.56	5,169.2	-291.8	-354.7	-288.3	0.00	0.00	0.00
5,202.9	8.00	230.56	5,172.0	-292.1	-355.1	-288.6	0.00	0.00	0.00
Z (G26: Bell Cyn.)									
5,300.0	8.00	230.56	5,268.2	-300.7	-365.5	-297.0	0.00	0.00	0.00
5,400.0	8.00	230.56	5,367.2	-309.5	-376.2	-305.8	0.00	0.00	0.00
5,500.0	8.00	230.56	5,466.3	-318.4	-387.0	-314.5	0.00	0.00	0.00
5,600.0	8.00	230.56	5,565.3	-327.2	-397.7	-323.2	0.00	0.00	0.00
5,700.0	8.00	230.56	5,664.3	-336.1	-408.5	-332.0	0.00	0.00	0.00
5,800.0	8.00	230.56	5,763.3	-344.9	-419.2	-340.7	0.00	0.00	0.00
5,900.0	8.00	230.56	5,862.4	-353.7	-430.0	-349.4	0.00	0.00	0.00
6,000.0	8.00	230.56	5,961.4	-362.6	-440.7	-358.2	0.00	0.00	0.00
6,058.5	8.00	230.56	6,019.3	-367.8	-447.0	-363.3	0.00	0.00	0.00
Z (G13: Cherry Cyn.)									
6,100.0	8.00	230.56	6,060.4	-371.4	-451.5	-366.9	0.00	0.00	0.00
6,200.0	8.00	230.56	6,159.4	-380.3	-462.2	-375.6	0.00	0.00	0.00
6,300.0	8.00	230.56	6,258.5	-389.1	-473.0	-384.4	0.00	0.00	0.00
6,400.0	8.00	230.56	6,357.5	-397.9	-483.7	-393.1	0.00	0.00	0.00
6,500.0	8.00	230.56	6,456.5	-406.8	-494.5	-401.8	0.00	0.00	0.00
6,600.0	8.00	230.56	6,555.6	-415.6	-505.2	-410.6	0.00	0.00	0.00
6,700.0	8.00	230.56	6,654.6	-424.5	-516.0	-419.3	0.00	0.00	0.00
6,800.0	8.00	230.56	6,753.6	-433.3	-526.7	-428.1	0.00	0.00	0.00
6,900.0	8.00	230.56	6,852.6	-442.2	-537.5	-436.8	0.00	0.00	0.00
7,000.0	8.00	230.56	6,951.7	-451.0	-548.2	-445.5	0.00	0.00	0.00
7,100.0	8.00	230.56	7,050.7	-459.8	-558.9	-454.3	0.00	0.00	0.00
7,200.0	8.00	230.56	7,149.7	-468.7	-569.7	-463.0	0.00	0.00	0.00
7,300.0	8.00	230.56	7,248.7	-477.5	-580.4	-471.7	0.00	0.00	0.00
7,325.8	8.00	230.56	7,274.3	-479.8	-583.2	-474.0	0.00	0.00	0.00
Z (G7: Brushy Cyn.) Antelope Ridge									
7,400.0	8.00	230.56	7,347.8	-486.4	-591.2	-480.5	0.00	0.00	0.00
7,500.0	8.00	230.56	7,446.8	-495.2	-601.9	-489.2	0.00	0.00	0.00
7,598.2	8.00	230.56	7,544.1	-503.9	-612.5	-497.8	0.00	0.00	0.00
Start Drop -1.50									
7,600.0	7.97	230.56	7,545.8	-504.0	-612.7	-497.9	1.50	-1.50	0.00
7,700.0	6.47	230.56	7,645.0	-512.0	-622.4	-505.8	1.50	-1.50	0.00
7,800.0	4.97	230.56	7,744.5	-518.4	-630.1	-512.1	1.50	-1.50	0.00
7,900.0	3.47	230.56	7,844.3	-523.0	-635.8	-516.7	1.50	-1.50	0.00
8,000.0	1.97	230.56	7,944.1	-526.1	-639.5	-519.7	1.50	-1.50	0.00
8,100.0	0.47	230.56	8,044.1	-527.4	-641.1	-521.0	1.50	-1.50	0.00
8,131.5	0.00	0.00	8,075.7	-527.5	-641.2	-521.1	1.50	-1.50	0.00
Start 1951.3 hold at 8131.5 MD									
8,200.0	0.00	0.00	8,144.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
8,300.0	0.00	0.00	8,244.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
8,400.0	0.00	0.00	8,344.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
8,500.0	0.00	0.00	8,444.1	-527.5	-641.2	-521.1	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.14 Server	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Company:	Matador Production Company	**TVD Reference:**	KB @ 3747.5usft
Project:	Antelope Ridge	**MD Reference:**	KB @ 3747.5usft
Site:	Rodney Robinson	**North Reference:**	Grid
Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	BLM Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,600.0	0.00	0.00	8,544.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
8,700.0	0.00	0.00	8,644.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
8,800.0	0.00	0.00	8,744.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
8,900.0	0.00	0.00	8,844.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
8,955.0	0.00	0.00	8,899.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
Z (G4: BSGL (CS9))									
9,000.0	0.00	0.00	8,944.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
9,100.0	0.00	0.00	9,044.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
9,200.0	0.00	0.00	9,144.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
9,300.0	0.00	0.00	9,244.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
9,400.0	0.00	0.00	9,344.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
9,500.0	0.00	0.00	9,444.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
9,600.0	0.00	0.00	9,544.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
9,700.0	0.00	0.00	9,644.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
9,800.0	0.00	0.00	9,744.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
9,900.0	0.00	0.00	9,844.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
10,000.0	0.00	0.00	9,944.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
10,012.0	0.00	0.00	9,956.1	-527.5	-641.2	-521.1	0.00	0.00	0.00
Z (L5.3: FBSC)									
10,082.9	0.00	0.00	10,027.0	-527.5	-641.2	-521.1	0.00	0.00	0.00
Start Build 10.00 - VP - Rodney Robinson Federal #128H									
10,100.0	1.71	3.00	10,044.1	-527.3	-641.2	-520.8	10.00	10.00	0.00
10,135.0	5.21	3.00	10,079.1	-525.1	-641.1	-518.7	10.00	10.00	0.00
Z (L5.1: FBSG)									
10,200.0	11.71	3.00	10,143.3	-515.6	-640.6	-509.2	10.00	10.00	0.00
10,300.0	21.71	3.00	10,239.0	-486.9	-639.1	-480.5	10.00	10.00	0.00
10,343.9	26.10	3.00	10,279.1	-469.2	-638.1	-462.8	10.00	10.00	0.00
Z (L4.3: SBSC)									
10,400.0	31.71	3.00	10,328.2	-442.1	-636.7	-435.7	10.00	10.00	0.00
10,500.0	41.71	3.00	10,408.2	-382.5	-633.6	-376.1	10.00	10.00	0.00
10,600.0	51.71	3.00	10,476.7	-309.9	-629.8	-303.6	10.00	10.00	0.00
10,700.0	61.71	3.00	10,531.5	-226.5	-625.4	-220.3	10.00	10.00	0.00
10,800.0	71.71	3.00	10,571.0	-134.9	-620.6	-128.7	10.00	10.00	0.00
10,900.0	81.71	3.00	10,594.0	-37.8	-615.5	-31.7	10.00	10.00	0.00
10,982.9	90.00	3.00	10,600.0	44.7	-611.2	50.7	10.00	10.00	0.00
Start DLS 2.00 TFO -74.34									
11,000.0	90.09	2.67	10,599.9	61.8	-610.4	67.8	2.00	0.54	-1.93
11,100.0	90.63	0.74	10,599.3	161.7	-607.4	167.7	2.00	0.54	-1.93
11,168.3	91.00	359.43	10,598.3	230.0	-607.3	236.1	2.00	0.54	-1.93
Start 9699.1 hold at 11168.3 MD									
11,200.0	91.00	359.43	10,597.8	261.7	-607.6	267.7	0.00	0.00	0.00
11,300.0	91.00	359.43	10,596.0	361.7	-608.6	367.7	0.00	0.00	0.00
11,400.0	91.00	359.43	10,594.3	461.6	-609.6	467.7	0.00	0.00	0.00
11,500.0	91.00	359.43	10,592.5	561.6	-610.6	567.7	0.00	0.00	0.00
11,600.0	91.00	359.43	10,590.8	661.6	-611.6	667.7	0.00	0.00	0.00
11,700.0	91.00	359.43	10,589.1	761.6	-612.6	767.6	0.00	0.00	0.00
11,800.0	91.00	359.43	10,587.3	861.6	-613.6	867.6	0.00	0.00	0.00
11,900.0	91.00	359.43	10,585.6	961.5	-614.6	967.6	0.00	0.00	0.00
12,000.0	91.00	359.43	10,583.8	1,061.5	-615.6	1,067.6	0.00	0.00	0.00
12,100.0	91.00	359.43	10,582.1	1,161.5	-616.6	1,167.6	0.00	0.00	0.00
12,200.0	91.00	359.43	10,580.3	1,261.5	-617.6	1,267.6	0.00	0.00	0.00
12,300.0	91.00	359.43	10,578.6	1,361.5	-618.6	1,367.6	0.00	0.00	0.00
12,400.0	91.00	359.43	10,576.8	1,461.4	-619.6	1,467.5	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.14 Server	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Company:	Matador Production Company	**TVD Reference:**	KB @ 3747.5usft
Project:	Antelope Ridge	**MD Reference:**	KB @ 3747.5usft
Site:	Rodney Robinson	**North Reference:**	Grid
Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	BLM Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
12,500.0	91.00	359.43	10,575.1	1,561.4	-620.6	1,567.5	0.00	0.00	0.00
12,600.0	91.00	359.43	10,573.3	1,661.4	-621.6	1,667.5	0.00	0.00	0.00
12,700.0	91.00	359.43	10,571.6	1,761.4	-622.6	1,767.5	0.00	0.00	0.00
12,800.0	91.00	359.43	10,569.9	1,861.4	-623.6	1,867.5	0.00	0.00	0.00
12,900.0	91.00	359.43	10,568.1	1,961.3	-624.6	1,967.5	0.00	0.00	0.00
13,000.0	91.00	359.43	10,566.4	2,061.3	-625.6	2,067.4	0.00	0.00	0.00
13,100.0	91.00	359.43	10,564.6	2,161.3	-626.5	2,167.4	0.00	0.00	0.00
13,200.0	91.00	359.43	10,562.9	2,261.3	-627.5	2,267.4	0.00	0.00	0.00
13,300.0	91.00	359.43	10,561.1	2,361.3	-628.5	2,367.4	0.00	0.00	0.00
13,400.0	91.00	359.43	10,559.4	2,461.2	-629.5	2,467.4	0.00	0.00	0.00
13,500.0	91.00	359.43	10,557.6	2,561.2	-630.5	2,567.4	0.00	0.00	0.00
13,600.0	91.00	359.43	10,555.9	2,661.2	-631.5	2,667.4	0.00	0.00	0.00
13,700.0	91.00	359.43	10,554.1	2,761.2	-632.5	2,767.3	0.00	0.00	0.00
13,800.0	91.00	359.43	10,552.4	2,861.2	-633.5	2,867.3	0.00	0.00	0.00
13,900.0	91.00	359.43	10,550.6	2,961.1	-634.5	2,967.3	0.00	0.00	0.00
14,000.0	91.00	359.43	10,548.9	3,061.1	-635.5	3,067.3	0.00	0.00	0.00
14,100.0	91.00	359.43	10,547.2	3,161.1	-636.5	3,167.3	0.00	0.00	0.00
14,200.0	91.00	359.43	10,545.4	3,261.1	-637.5	3,267.3	0.00	0.00	0.00
14,300.0	91.00	359.43	10,543.7	3,361.1	-638.5	3,367.2	0.00	0.00	0.00
14,400.0	91.00	359.43	10,541.9	3,461.0	-639.5	3,467.2	0.00	0.00	0.00
14,500.0	91.00	359.43	10,540.2	3,561.0	-640.5	3,567.2	0.00	0.00	0.00
14,600.0	91.00	359.43	10,538.4	3,661.0	-641.5	3,667.2	0.00	0.00	0.00
14,700.0	91.00	359.43	10,536.7	3,761.0	-642.5	3,767.2	0.00	0.00	0.00
14,800.0	91.00	359.43	10,534.9	3,861.0	-643.5	3,867.2	0.00	0.00	0.00
14,900.0	91.00	359.43	10,533.2	3,960.9	-644.5	3,967.2	0.00	0.00	0.00
15,000.0	91.00	359.43	10,531.4	4,060.9	-645.5	4,067.1	0.00	0.00	0.00
15,100.0	91.00	359.43	10,529.7	4,160.9	-646.5	4,167.1	0.00	0.00	0.00
15,200.0	91.00	359.43	10,527.9	4,260.9	-647.5	4,267.1	0.00	0.00	0.00
15,300.0	91.00	359.43	10,526.2	4,360.9	-648.5	4,367.1	0.00	0.00	0.00
15,400.0	91.00	359.43	10,524.5	4,460.8	-649.5	4,467.1	0.00	0.00	0.00
15,500.0	91.00	359.43	10,522.7	4,560.8	-650.5	4,567.1	0.00	0.00	0.00
15,600.0	91.00	359.43	10,521.0	4,660.8	-651.5	4,667.0	0.00	0.00	0.00
15,700.0	91.00	359.43	10,519.2	4,760.8	-652.5	4,767.0	0.00	0.00	0.00
15,800.0	91.00	359.43	10,517.5	4,860.8	-653.5	4,867.0	0.00	0.00	0.00
15,900.0	91.00	359.43	10,515.7	4,960.7	-654.5	4,967.0	0.00	0.00	0.00
16,000.0	91.00	359.43	10,514.0	5,060.7	-655.5	5,067.0	0.00	0.00	0.00
16,100.0	91.00	359.43	10,512.2	5,160.7	-656.5	5,167.0	0.00	0.00	0.00
16,200.0	91.00	359.43	10,510.5	5,260.7	-657.5	5,267.0	0.00	0.00	0.00
16,300.0	91.00	359.43	10,508.7	5,360.7	-658.5	5,366.9	0.00	0.00	0.00
16,400.0	91.00	359.43	10,507.0	5,460.6	-659.5	5,466.9	0.00	0.00	0.00
16,500.0	91.00	359.43	10,505.3	5,560.6	-660.5	5,566.9	0.00	0.00	0.00
16,600.0	91.00	359.43	10,503.5	5,660.6	-661.5	5,666.9	0.00	0.00	0.00
16,700.0	91.00	359.43	10,501.8	5,760.6	-662.5	5,766.9	0.00	0.00	0.00
16,800.0	91.00	359.43	10,500.0	5,860.6	-663.4	5,866.9	0.00	0.00	0.00
16,900.0	91.00	359.43	10,498.3	5,960.5	-664.4	5,966.9	0.00	0.00	0.00
17,000.0	91.00	359.43	10,496.5	6,060.5	-665.4	6,066.8	0.00	0.00	0.00
17,100.0	91.00	359.43	10,494.8	6,160.5	-666.4	6,166.8	0.00	0.00	0.00
17,200.0	91.00	359.43	10,493.0	6,260.5	-667.4	6,266.8	0.00	0.00	0.00
17,300.0	91.00	359.43	10,491.3	6,360.5	-668.4	6,366.8	0.00	0.00	0.00
17,400.0	91.00	359.43	10,489.5	6,460.4	-669.4	6,466.8	0.00	0.00	0.00
17,500.0	91.00	359.43	10,487.8	6,560.4	-670.4	6,566.8	0.00	0.00	0.00
17,600.0	91.00	359.43	10,486.0	6,660.4	-671.4	6,666.7	0.00	0.00	0.00
17,700.0	91.00	359.43	10,484.3	6,760.4	-672.4	6,766.7	0.00	0.00	0.00
17,800.0	91.00	359.43	10,482.6	6,860.4	-673.4	6,866.7	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.14 Server	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Company:	Matador Production Company	**TVD Reference:**	KB @ 3747.5usft
Project:	Antelope Ridge	**MD Reference:**	KB @ 3747.5usft
Site:	Rodney Robinson	**North Reference:**	Grid
Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	BLM Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
17,900.0	91.00	359.43	10,480.8	6,960.3	-674.4	6,966.7	0.00	0.00	0.00
18,000.0	91.00	359.43	10,479.1	7,060.3	-675.4	7,066.7	0.00	0.00	0.00
18,100.0	91.00	359.43	10,477.3	7,160.3	-676.4	7,166.7	0.00	0.00	0.00
18,200.0	91.00	359.43	10,475.6	7,260.3	-677.4	7,266.7	0.00	0.00	0.00
18,300.0	91.00	359.43	10,473.8	7,360.3	-678.4	7,366.6	0.00	0.00	0.00
18,400.0	91.00	359.43	10,472.1	7,460.2	-679.4	7,466.6	0.00	0.00	0.00
18,500.0	91.00	359.43	10,470.3	7,560.2	-680.4	7,566.6	0.00	0.00	0.00
18,600.0	91.00	359.43	10,468.6	7,660.2	-681.4	7,666.6	0.00	0.00	0.00
18,700.0	91.00	359.43	10,466.8	7,760.2	-682.4	7,766.6	0.00	0.00	0.00
18,800.0	91.00	359.43	10,465.1	7,860.2	-683.4	7,866.6	0.00	0.00	0.00
18,900.0	91.00	359.43	10,463.3	7,960.1	-684.4	7,966.5	0.00	0.00	0.00
19,000.0	91.00	359.43	10,461.6	8,060.1	-685.4	8,066.5	0.00	0.00	0.00
19,100.0	91.00	359.43	10,459.9	8,160.1	-686.4	8,166.5	0.00	0.00	0.00
19,200.0	91.00	359.43	10,458.1	8,260.1	-687.4	8,266.5	0.00	0.00	0.00
19,300.0	91.00	359.43	10,456.4	8,360.1	-688.4	8,366.5	0.00	0.00	0.00
19,400.0	91.00	359.43	10,454.6	8,460.0	-689.4	8,466.5	0.00	0.00	0.00
19,500.0	91.00	359.43	10,452.9	8,560.0	-690.4	8,566.5	0.00	0.00	0.00
19,600.0	91.00	359.43	10,451.1	8,660.0	-691.4	8,666.4	0.00	0.00	0.00
19,700.0	91.00	359.43	10,449.4	8,760.0	-692.4	8,766.4	0.00	0.00	0.00
19,800.0	91.00	359.43	10,447.6	8,859.9	-693.4	8,866.4	0.00	0.00	0.00
19,900.0	91.00	359.43	10,445.9	8,959.9	-694.4	8,966.4	0.00	0.00	0.00
20,000.0	91.00	359.43	10,444.1	9,059.9	-695.4	9,066.4	0.00	0.00	0.00
20,100.0	91.00	359.43	10,442.4	9,159.9	-696.4	9,166.4	0.00	0.00	0.00
20,200.0	91.00	359.43	10,440.7	9,259.9	-697.4	9,266.3	0.00	0.00	0.00
20,300.0	91.00	359.43	10,438.9	9,359.8	-698.4	9,366.3	0.00	0.00	0.00
20,400.0	91.00	359.43	10,437.2	9,459.8	-699.3	9,466.3	0.00	0.00	0.00
20,500.0	91.00	359.43	10,435.4	9,559.8	-700.3	9,566.3	0.00	0.00	0.00
20,600.0	91.00	359.43	10,433.7	9,659.8	-701.3	9,666.3	0.00	0.00	0.00
20,700.0	91.00	359.43	10,431.9	9,759.8	-702.3	9,766.3	0.00	0.00	0.00
20,800.0	91.00	359.43	10,430.2	9,859.7	-703.3	9,866.3	0.00	0.00	0.00
20,867.4	91.00	359.43	10,429.0	9,927.2	-704.0	9,933.7	0.00	0.00	0.00
TD at 20867.4 - BHL - Rodney Robinson Federal #128H									

Design Targets

Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
VP - Rodney Robinso - plan hits target center - Point	0.00	0.00	10,027.0	-527.5	-641.2	477,996.00	724,775.00	32° 18' 43.309 N	103° 36' 20.787 W
BHL - Rodney Robins - plan hits target center - Point	0.00	0.00	10,429.0	9,927.2	-704.0	488,450.41	724,712.11	32° 20' 26.764 N	103° 36' 20.692 W

Planning Report

Database:	EDM 5000.14 Server	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Company:	Matador Production Company	**TVD Reference:**	KB @ 3747.5usft
Project:	Antelope Ridge	**MD Reference:**	KB @ 3747.5usft
Site:	Rodney Robinson	**North Reference:**	Grid
Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	BLM Plan #1		

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,326.0	1,326.0	Z (Rustler)		-1.00	359.43
2,005.9	2,005.2	Z (Salado)		-1.00	359.43
3,757.6	3,740.8	Z (Castile (T))		-1.00	359.43
5,148.3	5,118.0	Z (G30:CS14-CSB)		-1.00	359.43
5,202.9	5,172.0	Z (G26: Bell Cyn.)		-1.00	359.43
6,058.5	6,019.3	Z (G13: Cherry Cyn.)		-1.00	359.43
7,325.8	7,274.3	Z (G7: Brushy Cyn.) Antelope Ridge		-1.00	359.43
8,955.0	8,899.1	Z (G4: BSGL (CS9))		-1.00	359.43
10,012.0	9,956.1	Z (L5.3: FBSC)		-1.00	359.43
10,135.0	10,079.1	Z (L5.1: FBSG)		-1.00	359.43
10,343.9	10,279.1	Z (L4.3: SBSC)		-1.00	359.43

Plan Annotations

Measured Depth (usft)	Vertical Depth (usft)	Local Coordinates +N/-S (usft)	Local Coordinates +E/-W (usft)	Comment
1,500.0	1,500.0	0.0	0.0	Start Build 1.00
2,300.0	2,297.4	-35.4	-43.1	Start 5298.2 hold at 2300.0 MD
7,598.2	7,544.1	-503.9	-612.5	Start Drop -1.50
8,131.5	8,075.7	-527.5	-641.2	Start 1951.3 hold at 8131.5 MD
10,082.9	10,027.0	-527.5	-641.2	Start Build 10.00
10,982.9	10,600.0	44.7	-611.2	Start DLS 2.00 TFO -74.34
11,168.3	10,598.3	230.0	-607.3	Start 9699.1 hold at 11168.3 MD
20,867.4	10,429.0	9,927.2	-704.0	TD at 20867.4

Rodney Robinson Federal #128H
SHL: 575' FSL & 385' FEL Section 7
BHL: 60' FNL & 990' FEL Section 6
Township/Range: 23S 33E
Elevation Above Sea Level: 3720'

Drilling Operation Plan

Proposed Drilling Depth: 20867' MD / 10429' TVD

Type of well: Horizontal well, no pilot hole

Permitted Well Type: Oil

Geologic Name of Surface Formation Quaternary Deposits

KOP Lat/Long (NAD83): 32.31229035990485 / -103.60612618479973
TD Lat/Long (NAD83): 32.34088996458956 / -103.60623185712444

1. Estimated Tops

Formation	MD (ft)	TVD (ft)	Thickness (ft)	Lithology	Resource
Rustler	1,326	1,326	679	Anhydrite	Barren
Salado (Top of Salt)	2,005	2,005	1,733	Salt	Barren
Castile	3,738	3,738	1,429	Salt	Barren
Bell Canyon	5,167	5,167	846	Sandstone	Oil/Natural Gas
Cherry Canyon	6,013	6,013	1,253	Sandstone	Oil/Natural Gas
Brushy Canyon	7,266	7,266	1,624	Sandstone	Oil/Natural Gas
Bone Spring Lime	8,890	8,890	1,180	Limestone	Oil/Natural Gas
1st Bone Spring Sand	10,135	10,070	201	Sandstone	Oil/Natural Gas
KOP	10,083	10,027	-	Sandstone	Oil/Natural Gas
2nd Bone Spring Carb	10,344	10,271	-	Carbonate	Oil/Natural Gas
TD	20,867	10,429	-	Carbonate	Oil/Natural Gas

2. Notable Zones

2nd Bone Spring is the goal. All perforations will be within the setback requirements as prescribed or permitted by the New Mexico Oil Conservation Division. OSE estimated ground water depth at this location is 78

3. Pressure Control

Equipment
A 12,000' 5,000-psi BOP stack consisting of 3 rams with 2 pipe rams, 1 blind ram, and one annular preventer will be utilized below surface casing to TD. See attachments for BOP and choke manifold diagrams.

An accumulator complying with Onshore Order #2 requirements for the pressure rating of the BOP stack will be present. A rotating head will also be installed as needed.

Testing Procedure

BOP will be inspected and operated as required in Onshore Order #2. Kelly cock and sub equipped with a full opening valve sized to fit the drill pipe and collars will be available on the rig floor in the open position.

A third party company will test the BOPs.

After setting surface casing, a minimum 5M BOPE system will be installed. Test pressures will be 250 psi low and 5,000 psi high with the annular preventer being tested to 250 psi low and 2500 psi high before drilling below surface shoe. In the event that the rig drills multiple wells on the pad and any seal subject to test pressures are broken, a full BOP test will be performed when the rig returns and the 5M BOPE system is re-installed.

Variance Request
Matador requests a variance to have the option of running a multi-bowl wellhead assembly for setting the Intermediate 1, and Production Strings. The BOPs will not be tested again unless any flanges are separated.

Matador requests a variance to drill this well using a co-flex line between the BOP and choke manifold. Certification for proposed co-flex hose is attached. The hose is not required by the manufacturer to be anchored. If the specific hose is not available, then one of equal or higher rating will be used.

Matador requests a variance to have the option of batch drilling this well with other wells on the same pad. In the event that this well is batch drilled, the wellbore will be secured with a blind flange of like pressure. When the rig returns to this well and BOPs are installed, the operator will perform a full BOP test.

4. Casing & Cement

All casing will be API and new. See attached casing assumption worksheet.

String	Hole Size (in)	Set MD (ft)	Set TVD (ft)	Casing Size (in)	Wt. (lb/ft)	Grade	Joint	Collapse	Burst	Tension
Surface	17.5	0 - 1351	0 - 1351	13.375	54.5	J-55	BUTT	1.125	1.125	1.8
Intermediate 1	9.875	0 - 10033	0 - 10033	7.625	29.7	P-110	BUTT	1.125	1.125	1.8
Production	6.75	0 - 20867	0 - 10429	5.5	20	P-110	Hunting TLW-SC	1.125	1.125	1.8

- All casing strings will be tested in accordance with Onshore Order #2 - III.B.1.h
- Rustler top will be validated via drilling parameters (i.e. reduction in ROP) and surface casing setting depth revised accordingly if needed
- All non-API joint connections will be of like or greater quality, and as run specification sheets will be on location for review
- Request the option to deepen the Intermediate 1 casing set depth to 80° in curve, no changes in pipe grade or weight is neccesary.

Variance Request

Matador request a variance to wave the centralizer requirement for the 7-5/8" casing and the 5-1/2" SF/Flush casing in the 6-3/4" hole.

If a DV tool is used, depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above the current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Matador request option to perform a bradenhead cement squeeze on Intermediate 1 string.

Matador request a variance to utilize a surface setting rig. If this is used, Matador request the option to drill either 17.5" or 20" surface hole.

String	Type	Sacks	Yield	Cu. Ft.	Weight	Percent Excess	Top of Cement	Class	Blend
Surface	Lead	680	1.72	1167	13.5	50%	0	C	5% NaCl + LCM
	Tail	250	1.38	347	14.8	50%	1051	C	5% NaCl + LCM
Intermediate 1	Lead	720	3.66	2619	10.3	35%	0	A/C	Bentonite + 1% CaCL2 + 8% NaCl + LCM
	Tail	210	1.38	290	13.2	35%	9033	A/C	5% NaCl + LCM
Production	Tail	750	1.35	1014	13.2	10%	9833	A/C	Fluid Loss + Dispersant + Retarder

5. Mud Program

An electronic Pason mud monitoring system complying with Onshore Order 2 will be used. All necessary mud products (barite, bentonite, LCM) for weight addition and fluid loss control will be on location at all times. Mud program is subject to change due to hole conditions.

Hole Section	Hole Size (in)	Mud Type	Interval MD (ft)	Density (lb/gal)	Viscosity	Fluid Loss
Surface	17.5	Spud Mud	0 - 1351	8.4 - 8.8	28-30	NC
Intermediate 1	9.875	Diesel Brine Emulsion	1351 - 10033	8.7 - 9.4	28-30	NC
Production	6.75	OBM/Cut Brine	10033 - 20867	8.8 - 9.4	40-60	<20

6. Cores, Test, & Logs

No core or drill stem test is planned.

No electric logs are planned at this time. GR will be collected through the MWD tools from Intermediate casing to TD. CBL with CCL will be run as far as gravity will let it fall to top of curve.

7. Down Hole Conditions

Drill Plan

No abnormal pressure or temperature is expected. Bottom hole pressure is 5098 psi. Maximum anticipated surface pressure is 2803 psi. Expected bottom hole temperature is 150 F.

In accordance with Onshore Order 6, Matador does not anticipate that there will be enough H2S from the surface to the Bone Spring formations to meet the BLM's minimum requirements for the submission of an "H2S Drilling Operation Plan" or "Public Protection Plan" for the drilling and completion of this well. Since we have an H2S safety package on all wells, attached is an "H2S Drilling Operations Plan". Adequate flare lines will be installed off the mud/gas separator where gas may be flared safely. All personnel will be familiar with all aspects of safe operation of equipment being used.

GATES ENGINEERING & SERVICES NORTH AMERICA
7603 Prairie Oak Dr.
Houston, TX 77086

PHONE: (281) 602 - 4119
FAX:
EMAIL: Troy.Schmidt@gates.com
WEB: www.gates.com

10K CHOKE & KILL ASSEMBLY PRESSURE TEST CERTIFICATE

Customer:	A-7 AUSTIN INC DBA AUSTIN HOSE	Test Date:	1/21/2019
Customer Ref.:	4110435	Hose Serial No.:	H3-012119-5
Invoice No.:	513755	Created By:	Cristian Rivera

Product Description:	10KF3.035.0CK41/1610KFLGFXxFLT LE HT SSA

End Fitting 1:	4 1/16 10K FLANGES FIXED	End Fitting 2:	4 1/16 10K FLANGES FLOAT
Gates Part No.:	68503010-9721632	Assembly Code:	L41422010819H3-012119-5
Working Pressure:	10,000 psi.	Test Pressure:	15,000 psi.

Gates Engineering & Services North America certifies that the following hose assembly has successfully passed all pressure testing requirements set forth in Gates specifications: GTS-04-052 (for 5K assemblies) or GTS-04-053 (10K assemblies), which include reference to Specification API 16C (2nd Edition); sections 7.5.4, 7.5.9, and 10.8.7. A test graph will accompany this test certificate to illustrate conformity to test requirements

Quality:	QUALITY	Production:	PRODUCTION
Date :	1/21/2019	Date :	1/21/2019
Signature :		Signature :	

Form PTC - 01 Rev.0 2

Matador Production Company

Antelope Ridge
Rodney Robinson
Rodney Robinson Fed Com #128H

Wellbore #1
BLM Plan #1

Anticollision Report

26 March, 2021

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Reference BLM Plan #1

Filter type:	NO GLOBAL FILTER: Using user defined selection & filtering criteria		
Interpolation Method:	Stations	**Error Model:**	ISCWSA
Depth Range:	Unlimited	**Scan Method:**	Closest Approach 3D
Results Limited by:	Maximum center-center distance of 10,000.0 us	**Error Surface:**	Pedal Curve
Warning Levels Evaluated at:	2.00 **Sigma**	**Casing Method:**	Not applied

Survey Tool Program **Date** 3/26/2021

From (usft)	To (usft)	Survey (Wellbore)	Tool Name	Description
0.0	20,867.4	BLM Plan #1 (Wellbore #1)	MWD	OWSG MWD - Standard

Summary

Site Name / Offset Well - Wellbore - Design	Reference Measured Depth (usft)	Offset Measured Depth (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Separation Factor	Warning
Rodney Robinson						
Rodney Robinson Fed Com #024H - Wellbore #1 - BLM	1,500.0	1,501.0	140.1	129.8	13.604	CC
Rodney Robinson Fed Com #024H - Wellbore #1 - BLM	1,600.0	1,601.0	140.8	129.8	12.798	ES
Rodney Robinson Fed Com #024H - Wellbore #1 - BLM	20,867.4	18,989.7	1,824.5	1,589.5	7.761	SF
Rodney Robinson Fed Com #104H - Wellbore #1 - BLM	2,396.2	2,401.1	48.5	31.7	2.881	CC
Rodney Robinson Fed Com #104H - Wellbore #1 - BLM	2,600.0	2,604.7	49.4	31.1	2.702	ES
Rodney Robinson Fed Com #104H - Wellbore #1 - BLM	2,900.0	2,904.4	53.5	33.2	2.636	SF
Rodney Robinson Fed Com #108H - Wellbore #1 - BLM	1,500.0	1,501.0	200.1	189.8	19.428	CC
Rodney Robinson Fed Com #108H - Wellbore #1 - BLM	1,600.0	1,601.0	200.7	189.7	18.250	ES
Rodney Robinson Fed Com #108H - Wellbore #1 - BLM	20,867.4	19,908.4	1,017.6	679.6	3.010	SF
Rodney Robinson Fed Com #114H - Wellbore #1 - BLM	1,500.0	1,500.0	80.1	69.8	7.780	CC
Rodney Robinson Fed Com #114H - Wellbore #1 - BLM	1,600.0	1,600.6	80.4	69.4	7.321	ES
Rodney Robinson Fed Com #114H - Wellbore #1 - BLM	20,867.4	20,295.2	775.9	351.3	1.828	SF
Rodney Robinson Fed Com #124H - Wellbore #1 - BLM	1,500.0	1,502.0	170.0	159.7	16.506	CC
Rodney Robinson Fed Com #124H - Wellbore #1 - BLM	1,600.0	1,602.0	170.7	159.7	15.514	ES
Rodney Robinson Fed Com #124H - Wellbore #1 - BLM	20,867.4	21,005.1	736.0	419.0	2.322	SF
Rodney Robinson Fed Com #134H - Wellbore #1 - Wellb	9,740.1	9,744.4	72.4	2.1	1.030	Level 2, CC
Rodney Robinson Fed Com #134H - Wellbore #1 - Wellb	10,150.0	10,153.8	73.6	0.1	1.001	Level 2, ES, SF
Rodney Robinson Fed Com #138H - Wellbore #1 - BLM	1,965.1	1,965.5	23.3	9.8	1.721	CC
Rodney Robinson Fed Com #138H - Wellbore #1 - BLM	2,000.0	2,000.4	23.5	9.7	1.704	ES, SF
Rodney Robinson Fed Com #204H - Wellbore #1 - Actua	537.2	537.3	228.5	225.1	68.504	CC
Rodney Robinson Fed Com #204H - Wellbore #1 - Actua	600.0	597.8	228.8	225.1	60.606	ES
Rodney Robinson Fed Com #204H - Wellbore #1 - Actua	10,500.0	10,422.1	632.3	557.9	8.492	SF
Rodney Robinson Fed Com #218H - Wellbore #1 - BLM	1,500.0	1,502.0	230.1	219.8	22.334	CC
Rodney Robinson Fed Com #218H - Wellbore #1 - BLM	1,600.0	1,602.0	230.7	219.7	20.970	ES
Rodney Robinson Fed Com #218H - Wellbore #1 - BLM	20,867.4	22,722.9	2,124.1	1,900.2	9.486	SF
Rodney Robinson Fed Com #224H - Wellbore #1 - BLM	2,017.1	2,017.4	18.9	5.0	1.361	Level 3, CC, ES, SF
Rodney Robinson Fed Com #244H - Wellbore #1 - BLM	1,000.0	1,001.0	42.4	35.7	6.322	CC
Rodney Robinson Fed Com #244H - Wellbore #1 - BLM	1,100.0	1,100.6	42.9	35.5	5.787	ES
Rodney Robinson Fed Com #244H - Wellbore #1 - BLM	1,300.0	1,299.6	46.8	38.1	5.333	SF

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #024H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	1.0	-1.0	0.0	0.0	89.58	1.0	140.1	140.1				
100.0	100.0	101.0	99.0	0.1	0.1	89.58	1.0	140.1	140.1	139.8	0.26	539.008	
200.0	200.0	201.0	199.0	0.5	0.5	89.58	1.0	140.1	140.1	139.1	0.98	143.406	
300.0	300.0	301.0	299.0	0.8	0.8	89.58	1.0	140.1	140.1	138.4	1.69	82.705	
400.0	400.0	401.0	399.0	1.2	1.2	89.58	1.0	140.1	140.1	137.7	2.41	58.109	
500.0	500.0	501.0	499.0	1.6	1.6	89.58	1.0	140.1	140.1	137.0	3.13	44.789	
600.0	600.0	601.0	599.0	1.9	1.9	89.58	1.0	140.1	140.1	136.2	3.84	36.437	
700.0	700.0	701.0	699.0	2.3	2.3	89.58	1.0	140.1	140.1	135.5	4.56	30.710	
800.0	800.0	801.0	799.0	2.6	2.6	89.58	1.0	140.1	140.1	134.8	5.28	26.539	
900.0	900.0	901.0	899.0	3.0	3.0	89.58	1.0	140.1	140.1	134.1	6.00	23.365	
1,000.0	1,000.0	1,001.0	999.0	3.4	3.4	89.58	1.0	140.1	140.1	133.4	6.71	20.870	
1,100.0	1,100.0	1,101.0	1,099.0	3.7	3.7	89.58	1.0	140.1	140.1	132.7	7.43	18.856	
1,200.0	1,200.0	1,201.0	1,199.0	4.1	4.1	89.58	1.0	140.1	140.1	131.9	8.15	17.196	
1,300.0	1,300.0	1,301.0	1,299.0	4.4	4.4	89.58	1.0	140.1	140.1	131.2	8.86	15.805	
1,400.0	1,400.0	1,401.0	1,399.0	4.8	4.8	89.58	1.0	140.1	140.1	130.5	9.58	14.622	
1,500.0	1,500.0	1,501.0	1,499.0	5.1	5.2	89.58	1.0	140.1	140.1	129.8	10.30	13.604	CC
1,600.0	1,600.0	1,601.0	1,599.0	5.5	5.5	-141.20	1.0	140.1	140.8	129.8	11.00	12.798	ES
1,700.0	1,700.0	1,701.0	1,699.0	5.8	5.9	-141.84	1.0	140.1	142.8	131.1	11.69	12.217	
1,800.0	1,799.9	1,801.1	1,798.9	6.2	6.2	-142.88	1.0	140.1	146.3	133.9	12.38	11.812	
1,900.0	1,899.7	1,901.3	1,898.7	6.5	6.6	-144.24	1.0	140.1	151.2	138.1	13.08	11.559	
2,000.0	1,999.4	2,001.6	1,998.4	6.8	6.9	-145.87	1.0	140.1	157.6	143.8	13.78	11.439	
2,100.0	2,098.9	2,102.1	2,097.9	7.2	7.3	-147.69	1.0	140.1	165.7	151.2	14.48	11.438	
2,200.0	2,198.3	2,202.7	2,197.3	7.5	7.7	-149.61	1.0	140.1	175.3	160.1	15.19	11.544	
2,300.0	2,297.4	2,303.6	2,296.4	7.9	8.0	-151.58	1.0	140.1	186.7	170.8	15.90	11.746	
2,400.0	2,396.4	2,404.6	2,395.4	8.3	8.4	-153.48	1.0	140.1	199.1	182.5	16.61	11.988	
2,500.0	2,495.5	2,505.5	2,494.5	8.7	8.8	-155.16	1.0	140.1	211.7	194.4	17.32	12.221	
2,600.0	2,594.5	2,606.5	2,593.5	9.0	9.1	-156.65	1.0	140.1	224.4	206.4	18.03	12.443	
2,700.0	2,693.5	2,707.5	2,692.5	9.4	9.5	-157.98	1.0	140.1	237.3	218.5	18.75	12.655	
2,800.0	2,792.5	2,808.5	2,791.5	9.8	9.8	-159.18	1.0	140.1	250.2	230.8	19.46	12.856	
2,900.0	2,891.6	2,909.4	2,890.6	10.2	10.2	-160.25	1.0	140.1	263.3	243.1	20.18	13.047	
3,000.0	2,990.6	2,989.6	2,989.6	10.6	10.5	-161.22	1.0	140.1	276.5	255.6	20.82	13.276	
3,100.0	3,089.6	3,091.9	3,091.9	11.0	10.8	-162.03	0.4	139.8	289.2	267.6	21.54	13.428	
3,200.0	3,188.6	3,195.0	3,195.0	11.4	11.2	-162.54	-2.0	138.7	300.7	278.4	22.23	13.525	
3,300.0	3,287.7	3,298.5	3,298.3	11.8	11.5	-162.76	-6.1	137.0	310.9	288.0	22.93	13.560	
3,400.0	3,386.7	3,402.2	3,401.8	12.2	11.9	-162.74	-11.9	134.4	319.8	296.2	23.63	13.537	
3,500.0	3,485.7	3,506.1	3,505.4	12.6	12.2	-162.49	-19.4	131.1	327.5	303.1	24.33	13.460	
3,600.0	3,584.8	3,610.1	3,609.0	13.0	12.6	-162.02	-28.7	127.0	333.8	308.8	25.04	13.333	
3,700.0	3,683.8	3,714.2	3,712.4	13.4	12.9	-161.35	-39.7	122.2	338.9	313.2	25.75	13.161	
3,800.0	3,782.8	3,817.6	3,814.8	13.8	13.3	-160.47	-52.3	116.7	342.8	316.3	26.48	12.947	
3,900.0	3,881.8	3,917.4	3,913.6	14.2	13.7	-159.58	-65.0	111.1	346.4	319.1	27.22	12.726	
4,000.0	3,980.9	4,017.2	4,012.5	14.6	14.1	-158.70	-77.7	105.5	350.0	322.0	27.97	12.515	
4,100.0	4,079.9	4,117.0	4,111.3	15.0	14.5	-157.84	-90.4	100.0	353.7	325.0	28.72	12.314	
4,200.0	4,178.9	4,216.8	4,210.1	15.4	14.9	-157.00	-103.1	94.4	357.5	328.0	29.49	12.121	
4,300.0	4,277.9	4,316.6	4,308.9	15.8	15.3	-156.17	-115.9	88.8	361.4	331.1	30.27	11.937	
4,400.0	4,377.0	4,416.3	4,407.7	16.3	15.8	-155.36	-128.6	83.2	365.3	334.3	31.06	11.761	
4,500.0	4,476.0	4,516.1	4,506.6	16.7	16.2	-154.57	-141.3	77.6	369.3	337.5	31.86	11.593	
4,600.0	4,575.0	4,615.9	4,605.4	17.1	16.7	-153.80	-154.0	72.0	373.4	340.7	32.66	11.432	
4,700.0	4,674.0	4,715.7	4,704.2	17.5	17.1	-153.05	-166.7	66.5	377.6	344.1	33.48	11.279	
4,800.0	4,773.1	4,815.5	4,803.0	17.9	17.6	-152.31	-179.5	60.9	381.8	347.5	34.30	11.131	
4,900.0	4,872.1	4,915.3	4,901.8	18.3	18.0	-151.58	-192.2	55.3	386.0	350.9	35.13	10.990	
5,000.0	4,971.1	5,015.1	5,000.7	18.7	18.5	-150.88	-204.9	49.7	390.4	354.4	35.96	10.855	
5,100.0	5,070.2	5,114.9	5,099.5	19.2	19.0	-150.18	-217.6	44.1	394.8	358.0	36.81	10.726	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #024H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,200.0	5,169.2	5,214.7	5,198.3	19.6	19.5	-149.51	-230.3	38.6	399.2	361.6	37.66	10.602	
5,300.0	5,268.2	5,314.5	5,297.1	20.0	19.9	-148.85	-243.0	33.0	403.7	365.2	38.51	10.483	
5,400.0	5,367.2	5,414.3	5,395.9	20.4	20.4	-148.20	-255.8	27.4	408.3	368.9	39.38	10.369	
5,500.0	5,466.3	5,514.0	5,494.8	20.8	20.9	-147.57	-268.5	21.8	412.9	372.7	40.24	10.260	
5,600.0	5,565.3	5,613.8	5,593.6	21.2	21.4	-146.95	-281.2	16.2	417.6	376.4	41.12	10.155	
5,700.0	5,664.3	5,713.6	5,692.4	21.6	21.9	-146.34	-293.9	10.7	422.3	380.3	42.00	10.055	
5,800.0	5,763.3	5,813.4	5,791.2	22.1	22.4	-145.75	-306.6	5.1	427.0	384.1	42.88	9.958	
5,900.0	5,862.4	5,913.2	5,890.0	22.5	22.9	-145.18	-319.4	-0.5	431.8	388.0	43.77	9.866	
6,000.0	5,961.4	6,013.0	5,988.9	22.9	23.4	-144.61	-332.1	-6.1	436.6	392.0	44.66	9.777	
6,100.0	6,060.4	6,112.8	6,087.7	23.3	23.9	-144.06	-344.8	-11.7	441.5	396.0	45.56	9.691	
6,200.0	6,159.4	6,212.6	6,186.5	23.7	24.4	-143.52	-357.5	-17.2	446.4	400.0	46.46	9.609	
6,300.0	6,258.5	6,312.4	6,285.3	24.2	24.9	-142.99	-370.2	-22.8	451.4	404.0	47.37	9.530	
6,400.0	6,357.5	6,412.2	6,384.1	24.6	25.4	-142.47	-382.9	-28.4	456.4	408.1	48.28	9.454	
6,500.0	6,456.5	6,512.0	6,483.0	25.0	25.9	-141.96	-395.7	-34.0	461.4	412.2	49.19	9.381	
6,600.0	6,555.6	6,611.7	6,581.8	25.4	26.4	-141.47	-408.4	-39.6	466.5	416.4	50.10	9.311	
6,700.0	6,654.6	6,711.5	6,680.6	25.8	26.9	-140.98	-421.1	-45.1	471.6	420.6	51.02	9.243	
6,800.0	6,753.6	6,811.3	6,779.4	26.3	27.5	-140.51	-433.8	-50.7	476.7	424.8	51.95	9.178	
6,900.0	6,852.6	6,911.1	6,878.2	26.7	28.0	-140.04	-446.5	-56.3	481.9	429.0	52.87	9.115	
7,000.0	6,951.7	7,010.9	6,977.1	27.1	28.5	-139.59	-459.2	-61.9	487.1	433.3	53.80	9.055	
7,100.0	7,050.7	7,110.7	7,075.9	27.5	29.0	-139.14	-472.0	-67.5	492.3	437.6	54.73	8.996	
7,200.0	7,149.7	7,210.5	7,174.7	27.9	29.5	-138.71	-484.7	-73.0	497.6	441.9	55.66	8.940	
7,300.0	7,248.7	7,308.1	7,271.4	28.4	30.0	-138.32	-496.9	-78.4	503.0	446.4	56.57	8.891	
7,400.0	7,347.8	7,403.3	7,365.9	28.8	30.5	-138.16	-506.9	-82.8	509.2	451.7	57.42	8.867	
7,500.0	7,446.8	7,498.4	7,460.6	29.2	30.9	-138.25	-514.8	-86.3	516.3	458.1	58.21	8.869	
7,598.2	7,544.1	7,591.5	7,553.6	29.6	31.3	-138.58	-520.4	-88.7	524.1	465.2	58.93	8.895	
7,600.0	7,545.8	7,593.2	7,555.3	29.6	31.3	-138.58	-520.5	-88.8	524.3	465.3	58.94	8.896	
7,700.0	7,645.0	7,687.8	7,649.8	30.0	31.7	-139.13	-524.1	-90.3	532.2	472.6	59.60	8.930	
7,800.0	7,744.5	7,782.4	7,744.3	30.4	32.0	-139.70	-525.5	-90.9	539.2	479.0	60.21	8.956	
7,900.0	7,844.3	7,881.3	7,843.3	30.8	32.2	-140.25	-525.5	-90.9	544.8	484.0	60.81	8.959	
8,000.0	7,944.1	7,981.2	7,943.1	31.2	32.5	-140.60	-525.5	-90.9	548.5	487.1	61.43	8.929	
8,100.0	8,044.1	8,081.1	8,043.1	31.5	32.8	-140.76	-525.5	-90.9	550.2	488.1	62.05	8.866	
8,131.5	8,075.7	8,112.7	8,074.7	31.6	32.9	89.79	-525.5	-90.9	550.3	488.0	62.25	8.840	
8,200.0	8,144.1	8,181.1	8,143.1	31.8	33.1	89.79	-525.5	-90.9	550.3	487.6	62.67	8.780	
8,300.0	8,244.1	8,267.9	8,229.6	32.1	33.3	89.28	-520.6	-90.1	551.3	488.2	63.08	8.740	
8,400.0	8,344.1	8,350.0	8,310.0	32.4	33.5	87.59	-504.2	-87.2	555.4	492.2	63.20	8.788	
8,500.0	8,444.1	8,425.7	8,381.3	32.7	33.6	85.05	-479.2	-82.9	563.8	500.8	62.97	8.953	
8,600.0	8,544.1	8,493.8	8,442.0	33.0	33.7	82.07	-449.0	-77.7	577.9	515.6	62.30	9.276	
8,700.0	8,644.1	8,550.0	8,489.1	33.3	33.8	79.19	-418.9	-72.4	599.2	538.1	61.05	9.815	
8,800.0	8,744.1	8,600.0	8,528.4	33.6	33.9	76.37	-388.3	-67.1	628.5	569.2	59.29	10.601	
8,900.0	8,844.1	8,650.0	8,564.7	34.0	33.9	73.40	-354.6	-61.3	666.1	608.8	57.28	11.629	
9,000.0	8,944.1	8,689.1	8,591.0	34.3	34.0	71.00	-326.1	-56.3	711.8	656.9	54.86	12.975	
9,100.0	9,044.1	8,722.4	8,611.8	34.6	34.1	68.93	-300.4	-51.9	764.8	712.5	52.28	14.628	
9,200.0	9,144.1	8,750.0	8,627.9	34.9	34.2	67.21	-278.3	-48.0	824.3	774.6	49.66	16.598	
9,300.0	9,244.1	8,776.4	8,642.2	35.2	34.3	65.58	-256.5	-44.2	889.3	842.1	47.22	18.832	
9,400.0	9,344.1	8,800.0	8,654.1	35.5	34.4	64.14	-236.4	-40.8	959.1	914.2	44.95	21.336	
9,500.0	9,444.1	8,817.7	8,662.5	35.8	34.5	63.06	-221.0	-38.1	1,032.9	990.1	42.79	24.139	
9,600.0	9,544.1	8,834.9	8,670.2	36.2	34.6	62.04	-206.0	-35.5	1,110.1	1,069.2	40.88	27.153	
9,700.0	9,644.1	8,850.0	8,676.6	36.5	34.7	61.14	-192.4	-33.1	1,190.0	1,150.9	39.18	30.376	
9,800.0	9,744.1	8,850.0	8,676.6	36.8	34.7	61.14	-192.4	-33.1	1,272.6	1,235.3	37.34	34.085	
9,900.0	9,844.1	8,875.9	8,686.7	37.1	34.8	59.64	-168.9	-29.0	1,356.7	1,320.4	36.36	37.317	
10,000.0	9,944.1	8,900.0	8,695.1	37.4	35.0	58.28	-146.7	-25.2	1,443.0	1,407.5	35.49	40.657	
10,082.9	10,027.0	8,900.0	8,695.1	37.7	35.0	58.28	-146.7	-25.2	1,515.2	1,480.8	34.46	43.976	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #024H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
10,100.0	10,044.1	8,900.0	8,695.1	37.8	35.0	52.77	-146.7	-25.2	1,530.2	1,495.9	34.25	44.672	
10,150.0	10,094.0	8,900.0	8,695.1	37.9	35.0	46.28	-146.7	-25.2	1,573.3	1,539.7	33.66	46.737	
10,200.0	10,143.3	8,900.0	8,695.1	38.0	35.0	40.95	-146.7	-25.2	1,615.3	1,582.3	33.07	48.842	
10,250.0	10,191.8	8,900.0	8,695.1	38.2	35.0	36.58	-146.7	-25.2	1,656.0	1,623.5	32.49	50.967	
10,300.0	10,239.0	8,924.2	8,702.5	38.3	35.2	32.61	-124.0	-21.2	1,694.4	1,662.0	32.36	52.361	
10,350.0	10,284.5	8,932.6	8,704.9	38.4	35.2	29.68	-116.1	-19.9	1,731.2	1,699.2	31.94	54.207	
10,400.0	10,328.2	8,950.0	8,709.4	38.4	35.3	27.21	-99.5	-17.0	1,765.9	1,734.3	31.67	55.757	
10,450.0	10,369.5	8,950.0	8,709.4	38.5	35.3	25.33	-99.5	-17.0	1,798.2	1,767.1	31.14	57.744	
10,500.0	10,408.2	8,950.0	8,709.4	38.5	35.3	23.77	-99.5	-17.0	1,828.3	1,797.7	30.66	59.636	
10,550.0	10,444.1	8,971.1	8,714.3	38.5	35.5	22.39	-79.2	-13.5	1,855.6	1,825.1	30.51	60.814	
10,600.0	10,476.7	8,981.7	8,716.4	38.6	35.6	21.31	-69.0	-11.7	1,880.3	1,850.0	30.25	62.152	
10,650.0	10,505.9	9,000.0	8,719.6	38.6	35.8	20.42	-51.3	-8.6	1,902.2	1,872.1	30.13	63.139	
10,700.0	10,531.5	9,000.0	8,719.6	38.5	35.8	19.72	-51.3	-8.6	1,921.1	1,891.3	29.86	64.344	
10,750.0	10,553.3	9,000.0	8,719.6	38.5	35.8	19.15	-51.3	-8.6	1,937.3	1,907.7	29.68	65.277	
10,800.0	10,571.0	9,026.2	8,723.2	38.5	36.0	18.74	-25.7	-4.2	1,950.1	1,920.3	29.80	65.449	
10,850.0	10,584.6	9,050.0	8,725.4	38.4	36.2	18.46	-2.4	-0.1	1,960.1	1,930.2	29.93	65.480	
10,900.0	10,594.0	9,050.0	8,725.4	38.4	36.2	18.25	-2.4	-0.1	1,966.7	1,936.7	29.99	65.568	
10,950.0	10,599.0	9,050.0	8,725.4	38.4	36.2	18.14	-2.4	-0.1	1,970.4	1,940.2	30.17	65.316	
10,982.9	10,600.0	9,068.6	8,726.5	38.3	36.4	18.18	15.9	3.1	1,970.9	1,940.5	30.40	64.835	
10,987.2	10,600.0	9,069.6	8,726.5	38.3	36.5	18.18	16.9	3.2	1,970.9	1,940.4	30.43	64.778	
11,000.0	10,599.9	9,072.5	8,726.6	38.3	36.5	18.19	19.8	3.7	1,970.9	1,940.4	30.51	64.600	
11,100.0	10,599.3	9,112.2	8,727.0	38.2	36.9	18.30	58.9	10.5	1,973.4	1,942.0	31.35	62.951	
11,168.3	10,598.3	9,198.9	8,727.0	38.2	38.0	18.60	144.6	23.4	1,975.7	1,943.6	32.10	61.556	
11,200.0	10,597.8	9,239.3	8,727.0	38.3	38.6	18.76	184.6	28.5	1,976.6	1,944.1	32.48	60.863	
11,300.0	10,596.0	9,367.6	8,727.0	38.6	40.5	19.16	312.4	41.1	1,978.4	1,944.7	33.70	58.701	
11,400.0	10,594.3	9,497.0	8,727.0	39.1	42.7	19.40	441.5	48.0	1,978.9	1,943.9	34.99	56.562	
11,500.0	10,592.5	9,623.6	8,727.0	39.6	45.0	19.49	568.2	49.1	1,977.8	1,941.6	36.29	54.497	
11,600.0	10,590.8	9,723.6	8,727.0	40.1	47.0	19.50	668.2	48.1	1,976.2	1,938.6	37.56	52.619	
11,700.0	10,589.1	9,823.6	8,727.0	40.7	49.0	19.52	768.2	47.1	1,974.6	1,935.7	38.90	50.760	
11,800.0	10,587.3	9,923.6	8,727.0	41.4	51.2	19.54	868.1	46.1	1,972.9	1,932.6	40.32	48.935	
11,900.0	10,585.6	10,023.6	8,727.0	42.1	53.5	19.55	968.1	45.1	1,971.3	1,929.5	41.80	47.159	
12,000.0	10,583.8	10,123.6	8,727.0	42.9	55.8	19.57	1,068.1	44.1	1,969.6	1,926.3	43.34	45.442	
12,100.0	10,582.1	10,223.5	8,727.0	43.7	58.3	19.59	1,168.1	43.1	1,968.0	1,923.0	44.94	43.791	
12,200.0	10,580.3	10,323.5	8,727.0	44.6	60.7	19.61	1,268.1	42.1	1,966.3	1,919.7	46.59	42.208	
12,300.0	10,578.6	10,423.5	8,727.0	45.5	63.3	19.62	1,368.0	41.1	1,964.7	1,916.4	48.28	40.696	
12,400.0	10,576.8	10,523.5	8,727.0	46.4	65.9	19.64	1,468.0	40.1	1,963.0	1,913.0	50.01	39.255	
12,500.0	10,575.1	10,623.5	8,727.0	47.4	68.5	19.66	1,568.0	39.1	1,961.4	1,909.6	51.77	37.884	
12,600.0	10,573.3	10,723.5	8,727.0	48.4	71.1	19.67	1,668.0	38.1	1,959.8	1,906.2	53.57	36.580	
12,700.0	10,571.6	10,823.5	8,727.0	49.4	73.8	19.69	1,768.0	37.1	1,958.1	1,902.7	55.40	35.342	
12,800.0	10,569.9	10,923.4	8,727.0	50.5	76.5	19.71	1,867.9	36.1	1,956.5	1,899.2	57.26	34.166	
12,900.0	10,568.1	11,023.4	8,727.0	51.6	79.3	19.73	1,967.9	35.1	1,954.8	1,895.7	59.15	33.050	
13,000.0	10,566.4	11,123.4	8,727.0	52.8	82.1	19.74	2,067.9	34.1	1,953.2	1,892.1	61.05	31.991	
13,100.0	10,564.6	11,223.4	8,727.0	53.9	84.9	19.76	2,167.9	33.1	1,951.5	1,888.6	62.98	30.986	
13,200.0	10,562.9	11,323.4	8,727.0	55.1	87.7	19.78	2,267.9	32.2	1,949.9	1,885.0	64.93	30.031	
13,300.0	10,561.1	11,423.4	8,727.0	56.3	90.5	19.80	2,367.8	31.2	1,948.3	1,881.4	66.90	29.123	
13,400.0	10,559.4	11,523.3	8,727.0	57.6	93.3	19.81	2,467.8	30.2	1,946.6	1,877.7	68.88	28.261	
13,500.0	10,557.6	11,623.3	8,727.0	58.8	96.2	19.83	2,567.8	29.2	1,945.0	1,874.1	70.88	27.440	
13,600.0	10,555.9	11,723.3	8,727.0	60.1	99.1	19.85	2,667.8	28.2	1,943.3	1,870.4	72.89	26.660	
13,700.0	10,554.1	11,823.3	8,727.0	61.4	101.9	19.87	2,767.8	27.2	1,941.7	1,866.8	74.92	25.916	
13,800.0	10,552.4	11,923.3	8,727.0	62.7	104.8	19.88	2,867.7	26.2	1,940.0	1,863.1	76.96	25.208	
13,900.0	10,550.6	12,023.3	8,727.0	64.0	107.7	19.90	2,967.7	25.2	1,938.4	1,859.4	79.01	24.532	
14,000.0	10,548.9	12,123.3	8,727.0	65.4	110.7	19.92	3,067.7	24.2	1,936.8	1,855.7	81.08	23.888	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #024H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
14,100.0	10,547.2	12,223.2	8,727.0	66.7	113.6	19.94	3,167.7	23.2	1,935.1	1,852.0	83.15	23.272	
14,200.0	10,545.4	12,323.2	8,727.0	68.1	116.5	19.95	3,267.6	22.2	1,933.5	1,848.2	85.24	22.684	
14,300.0	10,543.7	12,423.2	8,727.0	69.5	119.4	19.97	3,367.6	21.2	1,931.8	1,844.5	87.33	22.121	
14,400.0	10,541.9	12,523.2	8,727.0	70.9	122.4	19.99	3,467.6	20.2	1,930.2	1,840.8	89.43	21.582	
14,500.0	10,540.2	12,623.2	8,727.0	72.3	125.3	20.01	3,567.6	19.2	1,928.6	1,837.0	91.55	21.067	
14,600.0	10,538.4	12,723.2	8,727.0	73.7	128.3	20.03	3,667.6	18.2	1,926.9	1,833.3	93.66	20.573	
14,700.0	10,536.7	12,823.2	8,727.0	75.1	131.3	20.04	3,767.5	17.2	1,925.3	1,829.5	95.79	20.099	
14,800.0	10,534.9	12,923.1	8,727.0	76.5	134.2	20.06	3,867.5	16.2	1,923.6	1,825.7	97.93	19.644	
14,900.0	10,533.2	13,023.1	8,727.0	78.0	137.2	20.08	3,967.5	15.3	1,922.0	1,821.9	100.07	19.207	
15,000.0	10,531.4	13,123.1	8,727.0	79.4	140.2	20.10	4,067.5	14.3	1,920.4	1,818.2	102.22	18.787	
15,100.0	10,529.7	13,223.1	8,727.0	80.9	143.2	20.12	4,167.5	13.3	1,918.7	1,814.4	104.37	18.384	
15,200.0	10,527.9	13,323.1	8,727.0	82.4	146.1	20.13	4,267.4	12.3	1,917.1	1,810.6	106.53	17.996	
15,300.0	10,526.2	13,423.1	8,727.0	83.8	149.1	20.15	4,367.4	11.3	1,915.5	1,806.8	108.70	17.622	
15,400.0	10,524.5	13,523.0	8,727.0	85.3	152.1	20.17	4,467.4	10.3	1,913.8	1,802.9	110.87	17.262	
15,500.0	10,522.7	13,623.0	8,727.0	86.8	155.1	20.19	4,567.4	9.3	1,912.2	1,799.1	113.05	16.915	
15,600.0	10,521.0	13,723.0	8,727.0	88.3	158.1	20.21	4,667.4	8.3	1,910.5	1,795.3	115.23	16.580	
15,700.0	10,519.2	13,823.0	8,727.0	89.8	161.1	20.22	4,767.3	7.3	1,908.9	1,791.5	117.42	16.257	
15,800.0	10,517.5	13,923.0	8,727.0	91.3	164.1	20.24	4,867.3	6.3	1,907.3	1,787.7	119.61	15.946	
15,900.0	10,515.7	14,023.0	8,727.0	92.8	167.1	20.26	4,967.3	5.3	1,905.6	1,783.8	121.81	15.644	
16,000.0	10,514.0	14,123.0	8,727.0	94.3	170.1	20.28	5,067.3	4.3	1,904.0	1,780.0	124.01	15.353	
16,100.0	10,512.2	14,222.9	8,727.0	95.8	173.1	20.30	5,167.3	3.3	1,902.4	1,776.1	126.22	15.072	
16,200.0	10,510.5	14,322.9	8,727.0	97.3	176.2	20.32	5,267.2	2.3	1,900.7	1,772.3	128.43	14.800	
16,300.0	10,508.7	14,422.9	8,727.0	98.9	179.2	20.33	5,367.2	1.3	1,899.1	1,768.4	130.65	14.536	
16,400.0	10,507.0	14,522.9	8,727.0	100.4	182.2	20.35	5,467.2	0.3	1,897.4	1,764.6	132.87	14.281	
16,500.0	10,505.3	14,622.9	8,727.0	101.9	185.2	20.37	5,567.2	-0.7	1,895.8	1,760.7	135.09	14.034	
16,600.0	10,503.5	14,722.9	8,727.0	103.5	188.2	20.39	5,667.2	-1.6	1,894.2	1,756.9	137.32	13.794	
16,700.0	10,501.8	14,822.8	8,727.0	105.0	191.3	20.41	5,767.1	-2.6	1,892.5	1,753.0	139.55	13.562	
16,800.0	10,500.0	14,922.8	8,727.0	106.6	194.3	20.43	5,867.1	-3.6	1,890.9	1,749.1	141.79	13.336	
16,900.0	10,498.3	15,022.8	8,727.0	108.1	197.3	20.45	5,967.1	-4.6	1,889.3	1,745.2	144.03	13.118	
17,000.0	10,496.5	15,122.8	8,727.0	109.7	200.3	20.46	6,067.1	-5.6	1,887.6	1,741.4	146.27	12.905	
17,100.0	10,494.8	15,222.8	8,727.0	111.2	203.4	20.48	6,167.1	-6.6	1,886.0	1,737.5	148.52	12.699	
17,200.0	10,493.0	15,322.8	8,727.0	112.8	206.4	20.50	6,267.0	-7.6	1,884.4	1,733.6	150.77	12.498	
17,300.0	10,491.3	15,422.8	8,727.0	114.3	209.4	20.52	6,367.0	-8.6	1,882.7	1,729.7	153.02	12.304	
17,400.0	10,489.5	15,522.7	8,727.0	115.9	212.5	20.54	6,467.0	-9.6	1,881.1	1,725.8	155.28	12.114	
17,500.0	10,487.8	15,622.7	8,727.0	117.5	215.5	20.56	6,567.0	-10.6	1,879.5	1,721.9	157.54	11.930	
17,600.0	10,486.0	15,722.7	8,727.0	119.0	218.5	20.58	6,667.0	-11.6	1,877.8	1,718.0	159.80	11.751	
17,700.0	10,484.3	15,822.7	8,727.0	120.6	221.6	20.59	6,766.9	-12.6	1,876.2	1,714.1	162.07	11.576	
17,800.0	10,482.6	15,922.7	8,727.0	122.2	224.6	20.61	6,866.9	-13.6	1,874.6	1,710.2	164.34	11.406	
17,900.0	10,480.8	16,022.7	8,727.0	123.7	227.6	20.63	6,966.9	-14.6	1,872.9	1,706.3	166.62	11.241	
18,000.0	10,479.1	16,122.6	8,727.0	125.3	230.7	20.65	7,066.9	-15.6	1,871.3	1,702.4	168.89	11.080	
18,100.0	10,477.3	16,222.6	8,727.0	126.9	233.7	20.67	7,166.9	-16.6	1,869.7	1,698.5	171.17	10.922	
18,200.0	10,475.6	16,322.6	8,727.0	128.5	236.8	20.69	7,266.8	-17.6	1,868.0	1,694.6	173.46	10.769	
18,300.0	10,473.8	16,422.6	8,727.0	130.1	239.8	20.71	7,366.8	-18.5	1,866.4	1,690.6	175.75	10.620	
18,400.0	10,472.1	16,522.6	8,727.0	131.7	242.9	20.73	7,466.8	-19.5	1,864.8	1,686.7	178.04	10.474	
18,500.0	10,470.3	16,622.6	8,727.0	133.2	245.9	20.75	7,566.8	-20.5	1,863.1	1,682.8	180.33	10.332	
18,600.0	10,468.6	16,722.6	8,727.0	134.8	248.9	20.77	7,666.8	-21.5	1,861.5	1,678.9	182.62	10.193	
18,700.0	10,466.8	16,822.5	8,727.0	136.4	252.0	20.78	7,766.7	-22.5	1,859.9	1,674.9	184.92	10.058	
18,800.0	10,465.1	16,922.5	8,727.0	138.0	255.0	20.80	7,866.7	-23.5	1,858.2	1,671.0	187.22	9.925	
18,900.0	10,463.3	17,022.5	8,727.0	139.6	258.1	20.82	7,966.7	-24.5	1,856.6	1,667.1	189.53	9.796	
19,000.0	10,461.6	17,122.5	8,727.0	141.2	261.1	20.84	8,066.7	-25.5	1,855.0	1,663.1	191.84	9.669	
19,100.0	10,459.9	17,222.5	8,727.0	142.8	264.2	20.86	8,166.7	-26.5	1,853.3	1,659.2	194.15	9.546	
19,200.0	10,458.1	17,322.5	8,727.0	144.4	267.2	20.88	8,266.6	-27.5	1,851.7	1,655.2	196.46	9.425	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #024H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
19,300.0	10,456.4	17,422.5	8,727.0	146.0	270.3	20.90	8,366.6	-28.5	1,850.1	1,651.3	198.78	9.307	
19,400.0	10,454.6	17,522.4	8,727.0	147.6	273.3	20.92	8,466.6	-29.5	1,848.4	1,647.3	201.10	9.192	
19,500.0	10,452.9	17,622.4	8,727.0	149.2	276.4	20.94	8,566.6	-30.5	1,846.8	1,643.4	203.42	9.079	
19,600.0	10,451.1	17,722.4	8,727.0	150.8	279.4	20.96	8,666.6	-31.5	1,845.2	1,639.4	205.74	8.968	
19,700.0	10,449.4	17,822.4	8,727.0	152.4	282.5	20.98	8,766.5	-32.5	1,843.6	1,635.5	208.07	8.860	
19,800.0	10,447.6	17,922.4	8,727.0	154.0	285.5	21.00	8,866.5	-33.5	1,841.9	1,631.5	210.40	8.754	
19,900.0	10,445.9	18,022.4	8,727.0	155.6	288.6	21.02	8,966.5	-34.5	1,840.3	1,627.6	212.73	8.651	
20,000.0	10,444.1	18,122.3	8,727.0	157.2	291.6	21.04	9,066.5	-35.4	1,838.7	1,623.6	215.07	8.549	
20,100.0	10,442.4	18,222.3	8,727.0	158.8	294.7	21.06	9,166.5	-36.4	1,837.0	1,619.6	217.41	8.450	
20,200.0	10,440.7	18,322.3	8,727.0	160.4	297.7	21.08	9,266.4	-37.4	1,835.4	1,615.7	219.75	8.352	
20,300.0	10,438.9	18,422.3	8,727.0	162.0	300.8	21.10	9,366.4	-38.4	1,833.8	1,611.7	222.09	8.257	
20,400.0	10,437.2	18,522.3	8,727.0	163.6	303.9	21.12	9,466.4	-39.4	1,832.2	1,607.7	224.44	8.163	
20,500.0	10,435.4	18,622.3	8,727.0	165.3	306.9	21.14	9,566.4	-40.4	1,830.5	1,603.7	226.79	8.071	
20,600.0	10,433.7	18,722.3	8,727.0	166.9	310.0	21.16	9,666.4	-41.4	1,828.9	1,599.8	229.14	7.981	
20,700.0	10,431.9	18,822.2	8,727.0	168.5	313.0	21.18	9,766.3	-42.4	1,827.3	1,595.8	231.50	7.893	
20,800.0	10,430.2	18,922.2	8,727.0	170.1	315.9	21.20	9,866.3	-43.4	1,825.6	1,591.9	233.77	7.810	
20,867.4	10,429.0	18,989.7	8,727.0	171.2	317.6	21.21	9,933.7	-44.1	1,824.5	1,589.5	235.09	7.761	SF

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #104H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	1.0	-1.0	0.0	0.0	89.57	0.8	110.0	110.1				
100.0	100.0	101.0	99.0	0.1	0.1	89.57	0.8	110.0	110.1	109.8	0.26	423.456	
200.0	200.0	201.0	199.0	0.5	0.5	89.57	0.8	110.0	110.1	109.1	0.98	112.663	
300.0	300.0	301.0	299.0	0.8	0.8	89.57	0.8	110.0	110.1	108.4	1.69	64.975	
400.0	400.0	401.0	399.0	1.2	1.2	89.57	0.8	110.0	110.1	107.6	2.41	45.651	
500.0	500.0	501.0	499.0	1.6	1.6	89.57	0.8	110.0	110.1	106.9	3.13	35.187	
600.0	600.0	601.0	599.0	1.9	1.9	89.57	0.8	110.0	110.1	106.2	3.84	28.625	
700.0	700.0	701.0	699.0	2.3	2.3	89.57	0.8	110.0	110.1	105.5	4.56	24.126	
800.0	800.0	799.0	799.0	2.6	2.6	89.57	0.8	110.0	110.1	104.8	5.27	20.878	
900.0	900.0	900.7	900.7	3.0	3.0	89.79	0.4	109.3	109.3	103.3	5.98	18.271	
1,000.0	1,000.0	1,002.3	1,002.3	3.4	3.3	90.49	-0.9	106.9	107.0	100.3	6.68	16.009	
1,100.0	1,100.0	1,103.8	1,103.7	3.7	3.7	91.72	-3.1	103.0	103.2	95.8	7.39	13.965	
1,200.0	1,200.0	1,205.2	1,204.8	4.1	4.0	93.59	-6.1	97.5	97.9	89.8	8.09	12.096	
1,300.0	1,300.0	1,306.2	1,305.6	4.4	4.4	96.32	-10.0	90.5	91.3	82.5	8.80	10.373	
1,400.0	1,400.0	1,407.0	1,405.9	4.8	4.8	100.21	-14.8	82.0	83.6	74.1	9.51	8.785	
1,500.0	1,500.0	1,507.4	1,505.6	5.1	5.1	105.79	-20.3	71.9	75.0	64.8	10.23	7.334	
1,600.0	1,600.0	1,607.4	1,604.8	5.5	5.5	-117.42	-26.7	60.4	66.7	55.7	10.95	6.091	
1,700.0	1,700.0	1,707.3	1,703.5	5.8	5.9	-108.32	-34.0	47.4	59.5	47.8	11.67	5.093	
1,800.0	1,799.9	1,806.9	1,801.7	6.2	6.3	-97.17	-42.0	32.9	53.8	41.4	12.43	4.329	
1,900.0	1,899.7	1,906.2	1,899.5	6.5	6.7	-85.20	-50.4	17.8	50.4	37.2	13.19	3.819	
2,000.0	1,999.4	2,005.7	1,997.5	6.8	7.1	-74.05	-58.7	2.7	49.0	35.0	13.95	3.510	
2,087.9	2,086.9	2,106.6	2,083.8	7.2	7.5	-65.53	-66.1	-10.6	48.7	34.0	14.66	3.322	
2,100.0	2,098.9	2,105.4	2,095.7	7.2	7.5	-64.47	-67.1	-12.4	48.7	34.0	14.69	3.315	
2,200.0	2,198.3	2,205.2	2,193.9	7.5	8.0	-56.71	-75.5	-27.6	48.8	33.4	15.42	3.166	
2,300.0	2,297.4	2,305.0	2,292.3	7.9	8.4	-50.68	-84.0	-42.7	48.7	32.6	16.15	3.016	
2,396.2	2,392.6	2,401.1	2,386.9	8.3	8.8	-45.60	-92.1	-57.3	48.5	31.7	16.84	2.881	CC
2,400.0	2,396.4	2,404.9	2,390.7	8.3	8.8	-45.39	-92.4	-57.9	48.5	31.7	16.87	2.876	
2,500.0	2,495.5	2,504.8	2,489.1	8.7	9.2	-40.12	-100.8	-73.1	48.7	31.2	17.58	2.773	
2,600.0	2,594.5	2,604.7	2,587.4	9.0	9.7	-34.93	-109.2	-88.3	49.4	31.1	18.27	2.702	ES
2,700.0	2,693.5	2,704.6	2,685.8	9.4	10.1	-29.91	-117.6	-103.4	50.4	31.4	18.95	2.659	
2,800.0	2,792.5	2,804.5	2,784.2	9.8	10.6	-25.13	-126.0	-118.6	51.8	32.2	19.63	2.638	
2,900.0	2,891.6	2,904.4	2,882.6	10.2	11.0	-20.63	-134.5	-133.8	53.5	33.2	20.31	2.636	SF
3,000.0	2,990.6	3,004.3	2,981.0	10.6	11.4	-16.44	-142.9	-148.9	55.6	34.6	20.99	2.648	
3,100.0	3,089.6	3,104.2	3,079.4	11.0	11.9	-12.56	-151.3	-164.1	57.9	36.2	21.67	2.672	
3,200.0	3,188.6	3,204.1	3,177.7	11.4	12.3	-8.99	-159.7	-179.3	60.5	38.1	22.35	2.705	
3,300.0	3,287.7	3,304.0	3,276.1	11.8	12.8	-5.73	-168.1	-194.4	63.2	40.2	23.05	2.744	
3,400.0	3,386.7	3,403.9	3,374.5	12.2	13.2	-2.75	-176.5	-209.6	66.2	42.5	23.75	2.787	
3,500.0	3,485.7	3,503.8	3,472.9	12.6	13.7	-0.03	-185.0	-224.8	69.3	44.9	24.47	2.834	
3,600.0	3,584.8	3,603.7	3,571.3	13.0	14.1	2.45	-193.4	-239.9	72.6	47.4	25.19	2.883	
3,700.0	3,683.8	3,703.6	3,669.6	13.4	14.5	4.71	-201.8	-255.1	76.0	50.1	25.92	2.933	
3,800.0	3,782.8	3,803.5	3,768.0	13.8	15.0	6.77	-210.2	-270.3	79.5	52.9	26.65	2.984	
3,900.0	3,881.8	3,903.4	3,866.4	14.2	15.4	8.66	-218.6	-285.4	83.1	55.7	27.39	3.034	
4,000.0	3,980.9	4,003.3	3,964.8	14.6	15.9	10.39	-227.0	-300.6	86.8	58.7	28.14	3.085	
4,100.0	4,079.9	4,103.2	4,063.2	15.0	16.3	11.98	-235.5	-315.8	90.6	61.7	28.89	3.134	
4,200.0	4,178.9	4,203.1	4,161.5	15.4	16.8	13.44	-243.9	-331.0	94.4	64.7	29.65	3.183	
4,300.0	4,277.9	4,303.0	4,259.9	15.8	17.2	14.79	-252.3	-346.1	98.3	67.8	30.41	3.231	
4,400.0	4,377.0	4,402.9	4,358.3	16.3	17.7	16.03	-260.7	-361.3	102.2	71.0	31.18	3.277	
4,500.0	4,476.0	4,502.8	4,456.7	16.7	18.1	17.18	-269.1	-376.5	106.2	74.2	31.95	3.323	
4,600.0	4,575.0	4,602.7	4,555.1	17.1	18.6	18.25	-277.5	-391.6	110.2	77.4	32.72	3.367	
4,700.0	4,674.0	4,702.6	4,653.5	17.5	19.0	19.24	-286.0	-406.8	114.2	80.7	33.49	3.410	
4,800.0	4,773.1	4,802.5	4,751.8	17.9	19.5	20.17	-294.4	-422.0	118.3	84.0	34.27	3.452	
4,900.0	4,872.1	4,902.4	4,850.2	18.3	19.9	21.03	-302.8	-437.1	122.4	87.4	35.05	3.492	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #104H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,000.0	4,971.1	5,002.3	4,948.6	18.7	20.4	21.83	-311.2	-452.3	126.5	90.7	35.83	3.532	
5,100.0	5,070.2	5,102.2	5,047.0	19.2	20.8	22.59	-319.6	-467.5	130.7	94.1	36.61	3.570	
5,200.0	5,169.2	5,202.1	5,145.4	19.6	21.3	23.30	-328.1	-482.6	134.9	97.5	37.40	3.606	
5,300.0	5,268.2	5,302.0	5,243.7	20.0	21.7	23.96	-336.5	-497.8	139.1	100.9	38.18	3.642	
5,400.0	5,367.2	5,401.9	5,342.1	20.4	22.2	24.59	-344.9	-513.0	143.3	104.3	38.97	3.677	
5,500.0	5,466.3	5,501.8	5,440.5	20.8	22.6	25.18	-353.3	-528.1	147.5	107.8	39.76	3.710	
5,600.0	5,565.3	5,601.7	5,538.9	21.2	23.1	25.74	-361.7	-543.3	151.8	111.2	40.54	3.743	
5,700.0	5,664.3	5,701.6	5,637.3	21.6	23.6	26.27	-370.1	-558.5	156.0	114.7	41.33	3.774	
5,800.0	5,763.3	5,801.5	5,735.7	22.1	24.0	26.76	-378.6	-573.6	160.3	118.2	42.12	3.805	
5,900.0	5,862.4	5,901.4	5,834.0	22.5	24.5	27.24	-387.0	-588.8	164.6	121.7	42.92	3.835	
6,000.0	5,961.4	6,001.3	5,932.4	22.9	24.9	27.69	-395.4	-604.0	168.9	125.2	43.71	3.863	
6,100.0	6,060.4	6,101.2	6,030.8	23.3	25.4	28.11	-403.8	-619.2	173.2	128.7	44.50	3.891	
6,200.0	6,159.4	6,201.1	6,129.2	23.7	25.8	28.52	-412.2	-634.3	177.5	132.2	45.29	3.918	
6,300.0	6,258.5	6,301.0	6,227.6	24.2	26.3	28.91	-420.6	-649.5	181.8	135.7	46.09	3.945	
6,400.0	6,357.5	6,400.9	6,325.9	24.6	26.7	29.28	-429.1	-664.7	186.1	139.2	46.88	3.970	
6,500.0	6,456.5	6,500.8	6,424.3	25.0	27.2	29.63	-437.5	-679.8	190.5	142.8	47.68	3.995	
6,600.0	6,555.6	6,600.7	6,522.7	25.4	27.6	29.97	-445.9	-695.0	194.8	146.3	48.47	4.019	
6,700.0	6,654.6	6,700.6	6,621.1	25.8	28.1	30.29	-454.3	-710.2	199.2	149.9	49.27	4.042	
6,800.0	6,753.6	6,800.5	6,719.5	26.3	28.5	30.60	-462.7	-725.3	203.5	153.4	50.07	4.065	
6,900.0	6,852.6	6,900.4	6,817.8	26.7	29.0	30.89	-471.1	-740.5	207.9	157.0	50.86	4.087	
7,000.0	6,951.7	7,000.3	6,916.2	27.1	29.4	31.17	-479.6	-755.7	212.2	160.6	51.66	4.108	
7,100.0	7,050.7	7,100.2	7,014.6	27.5	29.9	31.45	-488.0	-770.8	216.6	164.2	52.46	4.129	
7,200.0	7,149.7	7,200.1	7,113.0	27.9	30.3	31.71	-496.4	-786.0	221.0	167.7	53.26	4.149	
7,300.0	7,248.7	7,303.8	7,215.2	28.4	30.8	32.02	-504.8	-801.2	224.8	170.7	54.11	4.155	
7,400.0	7,347.8	7,409.5	7,319.9	28.8	31.3	32.60	-512.1	-814.4	226.3	171.3	54.98	4.116	
7,500.0	7,446.8	7,515.2	7,424.9	29.2	31.7	33.45	-518.0	-825.0	225.2	169.3	55.83	4.033	
7,598.2	7,544.1	7,618.8	7,528.1	29.6	32.1	34.59	-522.4	-832.9	221.7	165.0	56.66	3.913	
7,600.0	7,545.8	7,620.7	7,530.0	29.6	32.1	34.62	-522.5	-833.0	221.6	164.9	56.68	3.910	
7,700.0	7,645.0	7,726.0	7,635.0	30.0	32.5	35.89	-525.5	-838.5	216.8	159.3	57.50	3.770	
7,800.0	7,744.5	7,831.0	7,740.0	30.4	32.8	37.11	-527.2	-841.5	211.6	153.4	58.27	3.632	
7,900.0	7,844.3	7,934.3	7,843.3	30.8	33.1	38.26	-527.5	-842.1	206.3	147.3	59.01	3.497	
8,000.0	7,944.1	8,034.2	7,943.1	31.2	33.4	39.06	-527.5	-842.1	202.6	142.9	59.77	3.390	
8,100.0	8,044.1	8,134.1	8,043.1	31.5	33.7	39.42	-527.5	-842.1	201.0	140.5	60.47	3.324	
8,131.5	8,075.7	8,165.7	8,074.7	31.6	33.8	-90.00	-527.5	-842.1	200.9	140.2	60.67	3.311	
8,200.0	8,144.1	8,234.1	8,143.1	31.8	34.0	-90.00	-527.5	-842.1	200.9	139.8	61.10	3.287	
8,300.0	8,244.1	8,334.1	8,243.1	32.1	34.2	-90.00	-527.5	-842.1	200.9	139.1	61.73	3.254	
8,400.0	8,344.1	8,434.1	8,343.1	32.4	34.5	-90.00	-527.5	-842.1	200.9	138.5	62.36	3.221	
8,500.0	8,444.1	8,534.1	8,443.1	32.7	34.8	-90.00	-527.5	-842.1	200.9	137.9	62.99	3.189	
8,600.0	8,544.1	8,634.1	8,543.1	33.0	35.1	-90.00	-527.5	-842.1	200.9	137.2	63.63	3.157	
8,700.0	8,644.1	8,734.1	8,643.1	33.3	35.4	-90.00	-527.5	-842.1	200.9	136.6	64.26	3.126	
8,800.0	8,744.1	8,834.1	8,743.1	33.6	35.7	-90.00	-527.5	-842.1	200.9	136.0	64.90	3.095	
8,900.0	8,844.1	8,934.1	8,843.1	34.0	36.0	-90.00	-527.5	-842.1	200.9	135.3	65.54	3.065	
8,900.1	8,844.2	8,934.2	8,843.2	34.0	36.0	-90.00	-527.5	-842.1	200.9	135.3	65.54	3.065	
9,000.0	8,944.1	9,033.6	8,942.4	34.3	36.3	-88.76	-523.2	-842.1	201.0	134.6	66.31	3.030	
9,100.0	9,044.1	9,128.9	9,035.6	34.6	36.5	-83.23	-503.6	-842.2	202.6	135.0	67.58	2.998	
9,200.0	9,144.1	9,215.7	9,116.6	34.9	36.7	-74.76	-472.7	-842.5	210.3	141.4	68.85	3.054	
9,300.0	9,244.1	9,291.7	9,182.9	35.2	36.7	-65.53	-435.8	-842.7	229.4	160.6	68.81	3.335	
9,400.0	9,344.1	9,356.6	9,235.4	35.5	36.8	-57.22	-397.5	-843.0	263.1	196.4	66.65	3.948	
9,500.0	9,444.1	9,411.4	9,276.0	35.8	36.8	-50.48	-360.8	-843.2	310.7	247.8	62.93	4.937	
9,600.0	9,544.1	9,457.4	9,307.3	36.2	36.8	-45.27	-327.1	-843.5	369.7	311.0	58.68	6.300	
9,700.0	9,644.1	9,500.0	9,333.8	36.5	36.8	-40.90	-293.8	-843.7	437.4	382.5	54.91	7.966	
9,800.0	9,744.1	9,529.0	9,350.3	36.8	36.8	-38.20	-269.9	-843.9	511.6	460.6	50.96	10.037	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #104H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
9,900.0	9,844.1	9,550.0	9,361.6	37.1	36.8	-36.38	-252.2	-844.0	590.6	543.2	47.37	12.467	
10,000.0	9,944.1	9,581.0	9,376.9	37.4	36.7	-33.89	-225.3	-844.2	673.1	627.9	45.21	14.889	
10,082.9	10,027.0	9,600.0	9,385.6	37.7	36.7	-32.48	-208.4	-844.3	743.7	700.3	43.44	17.122	
10,100.0	10,044.1	9,600.0	9,385.6	37.8	36.7	-33.85	-208.4	-844.3	758.4	715.5	42.89	17.682	
10,150.0	10,094.0	9,612.6	9,391.1	37.9	36.7	-29.12	-197.1	-844.4	800.4	758.4	41.95	19.078	
10,200.0	10,143.3	9,624.2	9,395.9	38.0	36.7	-25.51	-186.5	-844.5	840.8	799.9	40.92	20.547	
10,250.0	10,191.8	9,636.5	9,400.8	38.2	36.7	-22.65	-175.2	-844.5	879.6	839.7	39.90	22.043	
10,300.0	10,239.0	9,650.0	9,405.8	38.3	36.7	-20.37	-162.7	-844.6	916.4	877.5	38.92	23.547	
10,350.0	10,284.5	9,650.0	9,405.8	38.4	36.7	-18.72	-162.7	-844.6	951.5	914.1	37.39	25.449	
10,400.0	10,328.2	9,677.3	9,415.1	38.4	36.7	-17.06	-137.1	-844.8	984.0	947.0	36.98	26.610	
10,450.0	10,369.5	9,700.0	9,421.9	38.5	36.6	-15.78	-115.4	-845.0	1,014.5	978.1	36.37	27.897	
10,500.0	10,408.2	9,700.0	9,421.9	38.5	36.6	-14.89	-115.4	-845.0	1,042.5	1,007.5	35.01	29.775	
10,550.0	10,444.1	9,722.0	9,427.7	38.5	36.6	-14.04	-94.1	-845.1	1,068.1	1,033.6	34.45	31.000	
10,600.0	10,476.7	9,750.0	9,433.8	38.6	36.6	-13.34	-66.8	-845.3	1,091.3	1,057.2	34.09	32.012	
10,650.0	10,505.9	9,750.0	9,433.8	38.6	36.6	-12.84	-66.8	-845.3	1,111.6	1,078.5	33.08	33.599	
10,700.0	10,531.5	9,769.4	9,437.3	38.5	36.6	-12.40	-47.8	-845.4	1,129.4	1,096.7	32.67	34.565	
10,750.0	10,553.3	9,800.0	9,441.5	38.5	36.5	-12.06	-17.4	-845.6	1,144.7	1,112.1	32.55	35.162	
10,800.0	10,571.0	9,800.0	9,441.5	38.5	36.5	-11.80	-17.4	-845.6	1,156.7	1,124.7	32.06	36.082	
10,850.0	10,584.6	9,818.3	9,443.2	38.4	36.5	-11.63	0.8	-845.8	1,166.2	1,134.2	32.00	36.446	
10,900.0	10,594.0	9,834.8	9,444.3	38.4	36.5	-11.52	17.2	-845.9	1,172.9	1,140.8	32.07	36.577	
10,950.0	10,599.0	9,850.0	9,444.8	38.4	36.5	-11.47	32.4	-846.0	1,176.7	1,144.4	32.29	36.447	
10,982.9	10,600.0	9,863.0	9,445.0	38.3	36.5	-11.49	45.4	-846.1	1,177.7	1,145.1	32.52	36.217	
11,000.0	10,599.9	9,877.0	9,445.0	38.3	36.5	-11.53	59.4	-846.2	1,177.8	1,145.2	32.65	36.073	
11,100.0	10,599.3	9,976.9	9,445.0	38.2	36.4	-11.74	159.3	-847.2	1,178.0	1,144.6	33.42	35.252	
11,168.3	10,598.3	10,045.2	9,445.0	38.2	36.4	-11.79	227.6	-847.9	1,177.2	1,143.3	33.92	34.708	
11,200.0	10,597.8	10,076.9	9,445.0	38.3	36.4	-11.80	259.3	-848.2	1,176.7	1,142.5	34.15	34.459	
11,300.0	10,596.0	10,176.9	9,445.0	38.6	36.6	-11.82	359.3	-849.2	1,175.0	1,140.1	34.92	33.648	
11,400.0	10,594.3	10,276.9	9,445.0	39.1	36.8	-11.83	459.3	-850.2	1,173.3	1,137.5	35.75	32.815	
11,500.0	10,592.5	10,376.8	9,445.0	39.6	37.2	-11.85	559.2	-851.2	1,171.6	1,134.9	36.65	31.970	
11,600.0	10,590.8	10,476.8	9,445.0	40.1	37.8	-11.87	659.2	-852.2	1,169.8	1,132.3	37.59	31.119	
11,700.0	10,589.1	10,576.8	9,445.0	40.7	38.4	-11.89	759.2	-853.1	1,168.1	1,129.5	38.59	30.271	
11,800.0	10,587.3	10,676.8	9,445.0	41.4	39.0	-11.90	859.2	-854.1	1,166.4	1,126.8	39.63	29.430	
11,900.0	10,585.6	10,776.8	9,445.0	42.1	39.8	-11.92	959.2	-855.1	1,164.7	1,124.0	40.72	28.603	
12,000.0	10,583.8	10,876.8	9,445.0	42.9	40.6	-11.94	1,059.1	-856.1	1,163.0	1,121.2	41.85	27.792	
12,100.0	10,582.1	10,976.8	9,445.0	43.7	41.4	-11.96	1,159.1	-857.1	1,161.3	1,118.3	43.01	27.000	
12,200.0	10,580.3	11,076.7	9,445.0	44.6	42.3	-11.97	1,259.1	-858.1	1,159.6	1,115.4	44.21	26.230	
12,300.0	10,578.6	11,176.7	9,445.0	45.5	43.2	-11.99	1,359.1	-859.1	1,157.9	1,112.4	45.44	25.483	
12,400.0	10,576.8	11,276.7	9,445.0	46.4	44.2	-12.01	1,459.1	-860.1	1,156.2	1,109.5	46.69	24.760	
12,500.0	10,575.1	11,376.7	9,445.0	47.4	45.2	-12.03	1,559.0	-861.1	1,154.5	1,106.5	47.98	24.061	
12,600.0	10,573.3	11,476.7	9,445.0	48.4	46.3	-12.05	1,659.0	-862.1	1,152.7	1,103.5	49.29	23.387	
12,700.0	10,571.6	11,576.7	9,445.0	49.4	47.4	-12.06	1,759.0	-863.1	1,151.0	1,100.4	50.62	22.738	
12,800.0	10,569.9	11,676.6	9,445.0	50.5	48.5	-12.08	1,859.0	-864.1	1,149.3	1,097.4	51.98	22.113	
12,900.0	10,568.1	11,776.6	9,445.0	51.6	49.6	-12.10	1,959.0	-865.0	1,147.6	1,094.3	53.35	21.512	
13,000.0	10,566.4	11,876.6	9,445.0	52.8	50.8	-12.12	2,058.9	-866.0	1,145.9	1,091.2	54.74	20.934	
13,100.0	10,564.6	11,976.6	9,445.0	53.9	52.0	-12.13	2,158.9	-867.0	1,144.2	1,088.1	56.15	20.378	
13,200.0	10,562.9	12,076.6	9,445.0	55.1	53.2	-12.15	2,258.9	-868.0	1,142.5	1,084.9	57.57	19.844	
13,300.0	10,561.1	12,176.6	9,445.0	56.3	54.5	-12.17	2,358.9	-869.0	1,140.8	1,081.8	59.01	19.331	
13,400.0	10,559.4	12,276.6	9,445.0	57.6	55.7	-12.19	2,458.9	-870.0	1,139.1	1,078.6	60.47	18.838	
13,500.0	10,557.6	12,376.5	9,445.0	58.8	57.0	-12.21	2,558.8	-871.0	1,137.4	1,075.4	61.93	18.365	
13,600.0	10,555.9	12,476.5	9,445.0	60.1	58.3	-12.23	2,658.8	-872.0	1,135.7	1,072.3	63.41	17.910	
13,700.0	10,554.1	12,576.5	9,445.0	61.4	59.6	-12.24	2,758.8	-873.0	1,134.0	1,069.1	64.90	17.473	
13,800.0	10,552.4	12,676.5	9,445.0	62.7	61.0	-12.26	2,858.8	-874.0	1,132.2	1,065.9	66.40	17.052	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #104H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
13,900.0	10,550.6	12,776.5	9,445.0	64.0	62.3	-12.28	2,958.8	-875.0	1,130.5	1,062.6	67.91	16.648	
14,000.0	10,548.9	12,876.5	9,445.0	65.4	63.7	-12.30	3,058.7	-876.0	1,128.8	1,059.4	69.43	16.259	
14,100.0	10,547.2	12,976.4	9,445.0	66.7	65.1	-12.32	3,158.7	-877.0	1,127.1	1,056.2	70.95	15.885	
14,200.0	10,545.4	13,076.4	9,445.0	68.1	66.4	-12.34	3,258.7	-877.9	1,125.4	1,052.9	72.49	15.525	
14,300.0	10,543.7	13,176.4	9,445.0	69.5	67.8	-12.36	3,358.7	-878.9	1,123.7	1,049.7	74.03	15.178	
14,400.0	10,541.9	13,276.4	9,445.0	70.9	69.3	-12.38	3,458.7	-879.9	1,122.0	1,046.4	75.59	14.844	
14,500.0	10,540.2	13,376.4	9,445.0	72.3	70.7	-12.39	3,558.6	-880.9	1,120.3	1,043.2	77.14	14.522	
14,600.0	10,538.4	13,476.4	9,445.0	73.7	72.1	-12.41	3,658.6	-881.9	1,118.6	1,039.9	78.71	14.212	
14,700.0	10,536.7	13,576.4	9,445.0	75.1	73.5	-12.43	3,758.6	-882.9	1,116.9	1,036.6	80.28	13.912	
14,800.0	10,534.9	13,676.3	9,445.0	76.5	75.0	-12.45	3,858.6	-883.9	1,115.2	1,033.3	81.86	13.623	
14,900.0	10,533.2	13,776.3	9,445.0	78.0	76.5	-12.47	3,958.6	-884.9	1,113.5	1,030.0	83.44	13.344	
15,000.0	10,531.4	13,876.3	9,445.0	79.4	77.9	-12.49	4,058.5	-885.9	1,111.8	1,026.7	85.03	13.075	
15,100.0	10,529.7	13,976.3	9,445.0	80.9	79.4	-12.51	4,158.5	-886.9	1,110.1	1,023.4	86.62	12.815	
15,200.0	10,527.9	14,076.3	9,445.0	82.4	80.9	-12.53	4,258.5	-887.9	1,108.4	1,020.1	88.22	12.563	
15,300.0	10,526.2	14,176.3	9,445.0	83.8	82.4	-12.55	4,358.5	-888.9	1,106.6	1,016.8	89.82	12.320	
15,400.0	10,524.5	14,276.2	9,445.0	85.3	83.8	-12.57	4,458.5	-889.8	1,104.9	1,013.5	91.43	12.085	
15,500.0	10,522.7	14,376.2	9,445.0	86.8	85.3	-12.59	4,558.4	-890.8	1,103.2	1,010.2	93.04	11.857	
15,600.0	10,521.0	14,476.2	9,445.0	88.3	86.8	-12.61	4,658.4	-891.8	1,101.5	1,006.9	94.66	11.637	
15,700.0	10,519.2	14,576.2	9,445.0	89.8	88.4	-12.63	4,758.4	-892.8	1,099.8	1,003.5	96.28	11.423	
15,800.0	10,517.5	14,676.2	9,445.0	91.3	89.9	-12.64	4,858.4	-893.8	1,098.1	1,000.2	97.91	11.216	
15,900.0	10,515.7	14,776.2	9,445.0	92.8	91.4	-12.66	4,958.4	-894.8	1,096.4	996.9	99.53	11.016	
16,000.0	10,514.0	14,876.2	9,445.0	94.3	92.9	-12.68	5,058.3	-895.8	1,094.7	993.5	101.16	10.821	
16,100.0	10,512.2	14,976.1	9,445.0	95.8	94.4	-12.70	5,158.3	-896.8	1,093.0	990.2	102.80	10.632	
16,200.0	10,510.5	15,076.1	9,445.0	97.3	96.0	-12.72	5,258.3	-897.8	1,091.3	986.9	104.44	10.449	
16,300.0	10,508.7	15,176.1	9,445.0	98.9	97.5	-12.74	5,358.3	-898.8	1,089.6	983.5	106.08	10.271	
16,400.0	10,507.0	15,276.1	9,445.0	100.4	99.0	-12.76	5,458.3	-899.8	1,087.9	980.2	107.72	10.099	
16,500.0	10,505.3	15,376.1	9,445.0	101.9	100.6	-12.78	5,558.2	-900.8	1,086.2	976.8	109.37	9.931	
16,600.0	10,503.5	15,476.1	9,445.0	103.5	102.1	-12.80	5,658.2	-901.8	1,084.5	973.5	111.02	9.768	
16,700.0	10,501.8	15,576.1	9,445.0	105.0	103.7	-12.82	5,758.2	-902.7	1,082.8	970.1	112.68	9.610	
16,800.0	10,500.0	15,676.0	9,445.0	106.6	105.2	-12.84	5,858.2	-903.7	1,081.1	966.7	114.33	9.455	
16,900.0	10,498.3	15,776.0	9,445.0	108.1	106.8	-12.87	5,958.2	-904.7	1,079.4	963.4	115.99	9.306	
17,000.0	10,496.5	15,876.0	9,445.0	109.7	108.3	-12.89	6,058.1	-905.7	1,077.7	960.0	117.65	9.160	
17,100.0	10,494.8	15,976.0	9,445.0	111.2	109.9	-12.91	6,158.1	-906.7	1,076.0	956.6	119.32	9.018	
17,200.0	10,493.0	16,076.0	9,445.0	112.8	111.5	-12.93	6,258.1	-907.7	1,074.3	953.3	120.98	8.879	
17,300.0	10,491.3	16,176.0	9,445.0	114.3	113.0	-12.95	6,358.1	-908.7	1,072.6	949.9	122.65	8.745	
17,400.0	10,489.5	16,275.9	9,445.0	115.9	114.6	-12.97	6,458.1	-909.7	1,070.9	946.5	124.33	8.613	
17,500.0	10,487.8	16,375.9	9,445.0	117.5	116.2	-12.99	6,558.0	-910.7	1,069.2	943.2	126.00	8.485	
17,600.0	10,486.0	16,475.9	9,445.0	119.0	117.7	-13.01	6,658.0	-911.7	1,067.4	939.8	127.68	8.361	
17,700.0	10,484.3	16,575.9	9,445.0	120.6	119.3	-13.03	6,758.0	-912.7	1,065.7	936.4	129.35	8.239	
17,800.0	10,482.6	16,675.9	9,445.0	122.2	120.9	-13.05	6,858.0	-913.7	1,064.0	933.0	131.04	8.120	
17,900.0	10,480.8	16,775.9	9,445.0	123.7	122.5	-13.07	6,958.0	-914.6	1,062.3	929.6	132.72	8.005	
18,000.0	10,479.1	16,875.9	9,445.0	125.3	124.0	-13.09	7,057.9	-915.6	1,060.6	926.2	134.40	7.891	
18,100.0	10,477.3	16,975.8	9,445.0	126.9	125.6	-13.11	7,157.9	-916.6	1,058.9	922.8	136.09	7.781	
18,200.0	10,475.6	17,075.8	9,445.0	128.5	127.2	-13.14	7,257.9	-917.6	1,057.2	919.5	137.78	7.673	
18,300.0	10,473.8	17,175.8	9,445.0	130.1	128.8	-13.16	7,357.9	-918.6	1,055.5	916.1	139.47	7.568	
18,400.0	10,472.1	17,275.8	9,445.0	131.7	130.4	-13.18	7,457.9	-919.6	1,053.8	912.7	141.16	7.465	
18,500.0	10,470.3	17,375.8	9,445.0	133.2	132.0	-13.20	7,557.8	-920.6	1,052.1	909.3	142.86	7.365	
18,600.0	10,468.6	17,475.8	9,445.0	134.8	133.6	-13.22	7,657.8	-921.6	1,050.4	905.9	144.56	7.267	
18,700.0	10,466.8	17,575.7	9,445.0	136.4	135.2	-13.24	7,757.8	-922.6	1,048.7	902.5	146.25	7.171	
18,800.0	10,465.1	17,675.7	9,445.0	138.0	136.8	-13.26	7,857.8	-923.6	1,047.0	899.1	147.95	7.077	
18,900.0	10,463.3	17,775.7	9,445.0	139.6	138.3	-13.29	7,957.8	-924.6	1,045.3	895.7	149.66	6.985	
19,000.0	10,461.6	17,875.7	9,445.0	141.2	139.9	-13.31	8,057.7	-925.6	1,043.6	892.3	151.36	6.895	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #104H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
19,100.0	10,459.9	17,975.7	9,445.0	142.8	141.5	-13.33	8,157.7	-926.5	1,041.9	888.9	153.07	6.807	
19,200.0	10,458.1	18,075.7	9,445.0	144.4	143.1	-13.35	8,257.7	-927.5	1,040.2	885.4	154.78	6.721	
19,300.0	10,456.4	18,175.7	9,445.0	146.0	144.7	-13.37	8,357.7	-928.5	1,038.5	882.0	156.49	6.637	
19,400.0	10,454.6	18,275.6	9,445.0	147.6	146.3	-13.40	8,457.7	-929.5	1,036.8	878.6	158.20	6.554	
19,500.0	10,452.9	18,375.6	9,445.0	149.2	147.9	-13.42	8,557.6	-930.5	1,035.1	875.2	159.91	6.473	
19,600.0	10,451.1	18,475.6	9,445.0	150.8	149.5	-13.44	8,657.6	-931.5	1,033.4	871.8	161.63	6.394	
19,700.0	10,449.4	18,575.6	9,445.0	152.4	151.1	-13.46	8,757.6	-932.5	1,031.7	868.4	163.34	6.316	
19,800.0	10,447.6	18,675.6	9,445.0	154.0	152.8	-13.48	8,857.6	-933.5	1,030.0	865.0	165.06	6.240	
19,900.0	10,445.9	18,775.6	9,445.0	155.6	154.4	-13.51	8,957.6	-934.5	1,028.3	861.5	166.78	6.166	
20,000.0	10,444.1	18,875.5	9,445.0	157.2	156.0	-13.53	9,057.5	-935.5	1,026.6	858.1	168.50	6.093	
20,100.0	10,442.4	18,975.5	9,445.0	158.8	157.6	-13.55	9,157.5	-936.5	1,024.9	854.7	170.23	6.021	
20,200.0	10,440.7	19,075.5	9,445.0	160.4	159.2	-13.57	9,257.5	-937.5	1,023.2	851.3	171.95	5.951	
20,300.0	10,438.9	19,175.5	9,445.0	162.0	160.8	-13.60	9,357.5	-938.5	1,021.5	847.9	173.68	5.882	
20,400.0	10,437.2	19,275.5	9,445.0	163.6	162.4	-13.62	9,457.5	-939.4	1,019.8	844.4	175.41	5.814	
20,500.0	10,435.4	19,375.5	9,445.0	165.3	164.0	-13.64	9,557.4	-940.4	1,018.1	841.0	177.13	5.748	
20,600.0	10,433.7	19,475.5	9,445.0	166.9	165.6	-13.67	9,657.4	-941.4	1,016.4	837.6	178.87	5.683	
20,700.0	10,431.9	19,575.4	9,445.0	168.5	167.2	-13.69	9,757.4	-942.4	1,014.7	834.1	180.60	5.619	
20,800.0	10,430.2	19,675.4	9,445.0	170.1	168.9	-13.71	9,857.4	-943.4	1,013.0	830.7	182.33	5.556	
20,867.4	10,429.0	19,742.9	9,445.0	171.2	169.9	-13.73	9,924.8	-944.1	1,011.9	828.4	183.51	5.514	

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #108H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	1.0	-1.0	0.0	0.0	89.56	1.5	200.0	200.1				
100.0	100.0	101.0	99.0	0.1	0.1	89.56	1.5	200.0	200.1	199.8	0.26	769.757	
200.0	200.0	201.0	199.0	0.5	0.5	89.56	1.5	200.0	200.1	199.1	0.98	204.798	
300.0	300.0	301.0	299.0	0.8	0.8	89.56	1.5	200.0	200.1	198.4	1.69	118.111	
400.0	400.0	401.0	399.0	1.2	1.2	89.56	1.5	200.0	200.1	197.6	2.41	82.985	
500.0	500.0	501.0	499.0	1.6	1.6	89.56	1.5	200.0	200.1	196.9	3.13	63.963	
600.0	600.0	601.0	599.0	1.9	1.9	89.56	1.5	200.0	200.1	196.2	3.84	52.035	
700.0	700.0	701.0	699.0	2.3	2.3	89.56	1.5	200.0	200.1	195.5	4.56	43.857	
800.0	800.0	801.0	799.0	2.6	2.6	89.56	1.5	200.0	200.1	194.8	5.28	37.900	
900.0	900.0	901.0	899.0	3.0	3.0	89.56	1.5	200.0	200.1	194.1	6.00	33.368	
1,000.0	1,000.0	1,001.0	999.0	3.4	3.4	89.56	1.5	200.0	200.1	193.3	6.71	29.804	
1,100.0	1,100.0	1,101.0	1,099.0	3.7	3.7	89.56	1.5	200.0	200.1	192.6	7.43	26.928	
1,200.0	1,200.0	1,201.0	1,199.0	4.1	4.1	89.56	1.5	200.0	200.1	191.9	8.15	24.558	
1,300.0	1,300.0	1,301.0	1,299.0	4.4	4.4	89.56	1.5	200.0	200.1	191.2	8.86	22.571	
1,400.0	1,400.0	1,401.0	1,399.0	4.8	4.8	89.56	1.5	200.0	200.1	190.5	9.58	20.882	
1,500.0	1,500.0	1,501.0	1,499.0	5.1	5.2	89.56	1.5	200.0	200.1	189.8	10.30	19.428	CC
1,600.0	1,600.0	1,601.0	1,599.0	5.5	5.5	-141.15	1.5	200.0	200.7	189.7	11.00	18.250	ES
1,700.0	1,700.0	1,701.0	1,699.0	5.8	5.9	-141.60	1.5	200.0	202.8	191.1	11.69	17.347	
1,800.0	1,799.9	1,801.1	1,798.9	6.2	6.2	-142.33	1.5	200.0	206.2	193.8	12.38	16.653	
1,900.0	1,899.7	1,901.3	1,898.7	6.5	6.6	-143.32	1.5	200.0	211.1	198.0	13.08	16.138	
2,000.0	1,999.4	2,001.6	1,998.4	6.8	6.9	-144.51	1.5	200.0	217.4	203.7	13.78	15.779	
2,100.0	2,098.9	2,102.1	2,097.9	7.2	7.3	-145.88	1.5	200.0	225.3	210.8	14.48	15.557	
2,200.0	2,198.3	2,202.7	2,197.3	7.5	7.7	-147.38	1.5	200.0	234.8	219.6	15.19	15.457	
2,300.0	2,297.4	2,303.6	2,296.4	7.9	8.0	-148.96	1.5	200.0	245.9	230.0	15.90	15.466	
2,400.0	2,396.4	2,404.6	2,395.4	8.3	8.4	-150.55	1.5	200.0	258.0	241.3	16.61	15.529	
2,500.0	2,495.5	2,494.5	2,494.5	8.7	8.7	-151.99	1.5	200.0	270.2	252.9	17.28	15.631	
2,600.0	2,594.5	2,594.4	2,594.4	9.0	9.1	-153.17	0.8	200.1	282.4	264.4	17.98	15.708	
2,700.0	2,693.5	2,694.7	2,694.7	9.4	9.4	-153.92	-1.8	200.1	294.4	275.7	18.66	15.776	
2,800.0	2,792.5	2,795.2	2,795.1	9.8	9.7	-154.29	-6.1	200.2	306.0	286.6	19.34	15.817	
2,900.0	2,891.6	2,895.8	2,895.5	10.2	10.0	-154.32	-12.1	200.3	317.2	297.2	20.04	15.831	
3,000.0	2,990.6	2,996.5	2,995.8	10.6	10.4	-154.05	-19.9	200.4	328.0	307.3	20.74	15.817	
3,100.0	3,089.6	3,097.1	3,096.1	11.0	10.7	-153.50	-29.5	200.6	338.5	317.0	21.45	15.779	
3,200.0	3,188.6	3,197.7	3,196.0	11.4	11.1	-152.70	-40.9	200.8	348.6	326.4	22.18	15.717	
3,300.0	3,287.7	3,298.2	3,295.6	11.8	11.5	-151.66	-54.0	201.0	358.5	335.6	22.93	15.636	
3,400.0	3,386.7	3,402.5	3,394.0	12.2	11.9	-150.56	-67.8	201.2	368.4	344.6	23.71	15.535	
3,500.0	3,485.7	3,503.2	3,492.3	12.6	12.3	-149.51	-81.6	201.4	378.3	353.8	24.49	15.446	
3,600.0	3,584.8	3,604.0	3,590.6	13.0	12.7	-148.52	-95.4	201.7	388.4	363.1	25.29	15.359	
3,700.0	3,683.8	3,704.7	3,688.9	13.4	13.1	-147.57	-109.2	201.9	398.6	372.5	26.10	15.274	
3,800.0	3,782.8	3,805.4	3,787.2	13.8	13.6	-146.68	-123.0	202.1	408.9	382.0	26.92	15.192	
3,900.0	3,881.8	3,906.1	3,885.5	14.2	14.0	-145.83	-136.8	202.4	419.3	391.6	27.75	15.112	
4,000.0	3,980.9	4,006.9	3,983.8	14.6	14.5	-145.02	-150.7	202.6	429.8	401.2	28.59	15.036	
4,100.0	4,079.9	4,107.6	4,082.1	15.0	14.9	-144.25	-164.5	202.8	440.4	411.0	29.43	14.962	
4,200.0	4,178.9	4,208.3	4,180.4	15.4	15.4	-143.51	-178.3	203.1	451.0	420.8	30.29	14.891	
4,300.0	4,277.9	4,309.1	4,278.7	15.8	15.8	-142.81	-192.1	203.3	461.8	430.6	31.15	14.823	
4,400.0	4,377.0	4,409.8	4,377.0	16.3	16.3	-142.14	-205.9	203.5	472.5	440.5	32.02	14.758	
4,500.0	4,476.0	4,489.5	4,475.3	16.7	16.7	-141.50	-219.7	203.8	483.4	450.6	32.79	14.741	
4,600.0	4,575.0	4,588.7	4,573.6	17.1	17.2	-140.89	-233.5	204.0	494.3	460.6	33.66	14.683	
4,700.0	4,674.0	4,688.0	4,671.9	17.5	17.7	-140.30	-247.4	204.2	505.2	470.7	34.54	14.628	
4,800.0	4,773.1	4,787.3	4,770.2	17.9	18.2	-139.74	-261.2	204.5	516.2	480.8	35.42	14.576	
4,900.0	4,872.1	4,886.5	4,868.5	18.3	18.6	-139.20	-275.0	204.7	527.3	491.0	36.30	14.525	
5,000.0	4,971.1	4,985.8	4,966.8	18.7	19.1	-138.69	-288.8	204.9	538.4	501.2	37.19	14.477	
5,100.0	5,070.2	5,085.1	5,065.1	19.2	19.6	-138.19	-302.6	205.2	549.5	511.4	38.08	14.431	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #108H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,200.0	5,169.2	5,184.3	5,163.4	19.6	20.1	-137.72	-316.4	205.4	560.7	521.7	38.97	14.387	
5,300.0	5,268.2	5,283.6	5,261.7	20.0	20.6	-137.26	-330.2	205.6	571.9	532.0	39.87	14.345	
5,400.0	5,367.2	5,382.9	5,360.0	20.4	21.1	-136.82	-344.0	205.8	583.1	542.4	40.77	14.304	
5,500.0	5,466.3	5,482.1	5,458.3	20.8	21.6	-136.40	-357.9	206.1	594.4	552.8	41.67	14.266	
5,600.0	5,565.3	5,581.4	5,556.6	21.2	22.1	-136.00	-371.7	206.3	605.7	563.2	42.57	14.229	
5,700.0	5,664.3	5,680.7	5,654.9	21.6	22.7	-135.60	-385.5	206.5	617.1	573.6	43.48	14.193	
5,800.0	5,763.3	5,780.0	5,753.2	22.1	23.2	-135.23	-399.3	206.8	628.4	584.0	44.38	14.159	
5,900.0	5,862.4	5,879.2	5,851.5	22.5	23.7	-134.86	-413.1	207.0	639.8	594.5	45.29	14.127	
6,000.0	5,961.4	5,978.5	5,949.8	22.9	24.2	-134.51	-426.9	207.2	651.2	605.0	46.20	14.096	
6,100.0	6,060.4	6,077.8	6,048.1	23.3	24.7	-134.17	-440.7	207.5	662.7	615.6	47.11	14.066	
6,200.0	6,159.4	6,177.0	6,146.4	23.7	25.2	-133.84	-454.6	207.7	674.1	626.1	48.03	14.037	
6,300.0	6,258.5	6,276.3	6,244.7	24.2	25.7	-133.53	-468.4	207.9	685.6	636.7	48.94	14.010	
6,400.0	6,357.5	6,375.6	6,343.0	24.6	26.3	-133.22	-482.2	208.2	697.1	647.3	49.85	13.983	
6,500.0	6,456.5	6,476.3	6,442.9	25.0	26.8	-132.95	-495.8	208.4	708.6	657.8	50.77	13.956	
6,600.0	6,555.6	6,578.5	6,544.4	25.4	27.3	-132.89	-507.2	208.6	719.7	668.0	51.67	13.930	
6,700.0	6,654.6	6,680.6	6,646.2	25.8	27.7	-133.03	-515.8	208.7	730.5	677.9	52.51	13.910	
6,800.0	6,753.6	6,782.7	6,748.1	26.3	28.1	-133.39	-521.7	208.8	740.8	687.5	53.31	13.896	
6,900.0	6,852.6	6,884.6	6,849.9	26.7	28.5	-133.94	-524.9	208.9	750.9	696.8	54.06	13.890	
7,000.0	6,951.7	6,985.4	6,950.7	27.1	28.8	-134.65	-525.5	208.9	760.8	706.0	54.75	13.895	
7,100.0	7,050.7	7,084.4	7,049.7	27.5	29.1	-135.39	-525.5	208.9	770.6	715.2	55.41	13.909	
7,200.0	7,149.7	7,183.4	7,148.7	27.9	29.3	-136.10	-525.5	208.9	780.7	724.6	56.06	13.925	
7,300.0	7,248.7	7,282.4	7,247.7	28.4	29.6	-136.80	-525.5	208.9	790.8	734.1	56.72	13.943	
7,400.0	7,347.8	7,381.5	7,346.8	28.8	29.9	-137.48	-525.5	208.9	801.0	743.7	57.37	13.962	
7,500.0	7,446.8	7,480.5	7,445.8	29.2	30.2	-138.14	-525.5	208.9	811.4	753.4	58.03	13.983	
7,598.2	7,544.1	7,577.7	7,543.1	29.6	30.5	-138.77	-525.5	208.9	821.7	763.0	58.67	14.005	
7,600.0	7,545.8	7,579.5	7,544.8	29.6	30.5	-138.78	-525.5	208.9	821.9	763.2	58.68	14.006	
7,700.0	7,645.0	7,678.7	7,644.0	30.0	30.8	-139.45	-525.5	208.9	831.4	772.1	59.33	14.012	
7,800.0	7,744.5	7,778.2	7,743.5	30.4	31.1	-139.96	-525.5	208.9	839.0	779.0	59.98	13.988	
7,900.0	7,844.3	7,877.9	7,843.3	30.8	31.3	-140.34	-525.5	208.9	844.7	784.1	60.63	13.932	
8,000.0	7,944.1	7,977.8	7,943.1	31.2	31.6	-140.58	-525.5	208.9	848.3	787.1	61.27	13.846	
8,100.0	8,044.1	8,077.8	8,043.1	31.5	31.9	-140.68	-525.5	208.9	850.0	788.1	61.91	13.730	
8,131.5	8,075.7	8,109.3	8,074.7	31.6	32.0	89.87	-525.5	208.9	850.1	788.0	62.10	13.688	
8,200.0	8,144.1	8,177.8	8,143.1	31.8	32.2	89.87	-525.5	208.9	850.1	787.6	62.52	13.596	
8,300.0	8,244.1	8,277.8	8,243.1	32.1	32.5	89.87	-525.5	208.9	850.1	787.0	63.14	13.464	
8,400.0	8,344.1	8,377.8	8,343.1	32.4	32.8	89.87	-525.5	208.9	850.1	786.3	63.76	13.333	
8,500.0	8,444.1	8,477.8	8,443.1	32.7	33.1	89.87	-525.5	208.9	850.1	785.7	64.38	13.205	
8,600.0	8,544.1	8,577.8	8,543.1	33.0	33.4	89.87	-525.5	208.9	850.1	785.1	65.00	13.079	
8,700.0	8,644.1	8,677.8	8,643.1	33.3	33.7	89.87	-525.5	208.9	850.1	784.5	65.62	12.954	
8,800.0	8,744.1	8,777.8	8,743.1	33.6	34.0	89.87	-525.5	208.9	850.1	783.8	66.25	12.832	
8,900.0	8,844.1	8,877.8	8,843.1	34.0	34.3	89.87	-525.5	208.9	850.1	783.2	66.87	12.712	
9,000.0	8,944.1	8,977.8	8,943.1	34.3	34.7	89.87	-525.5	208.9	850.1	782.6	67.50	12.593	
9,100.0	9,044.1	9,077.8	9,043.1	34.6	35.0	89.87	-525.5	208.9	850.1	782.0	68.14	12.477	
9,200.0	9,144.1	9,205.8	9,170.6	34.9	35.3	89.30	-517.1	207.2	848.9	780.1	68.83	12.334	
9,300.0	9,244.1	9,334.8	9,294.1	35.2	35.6	86.88	-481.6	200.0	844.0	774.8	69.28	12.183	
9,400.0	9,344.1	9,443.5	9,389.7	35.5	35.7	83.39	-431.3	189.9	837.9	768.3	69.63	12.034	
9,500.0	9,444.1	9,530.4	9,458.1	35.8	35.9	79.73	-378.8	179.3	834.0	764.1	69.93	11.926	
9,532.3	9,476.4	9,554.2	9,475.4	35.9	35.9	78.60	-362.7	176.1	833.7	763.7	70.00	11.911	
9,600.0	9,544.1	9,598.5	9,505.6	36.2	36.0	76.38	-331.0	169.7	835.2	765.2	70.03	11.926	
9,700.0	9,644.1	9,652.0	9,538.6	36.5	36.2	73.50	-289.8	161.4	843.5	773.8	69.72	12.098	
9,800.0	9,744.1	9,694.4	9,561.9	36.8	36.4	71.09	-255.0	154.4	860.2	791.3	68.89	12.487	
9,900.0	9,844.1	9,728.5	9,578.7	37.1	36.5	69.10	-226.0	148.5	885.7	818.2	67.52	13.118	
10,000.0	9,944.1	9,750.0	9,588.4	37.4	36.6	67.82	-207.2	144.7	919.8	854.2	65.58	14.026	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #108H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
10,082.9	10,027.0	9,775.7	9,599.0	37.7	36.8	66.28	-184.2	140.1	954.2	890.3	63.90	14.934	
10,100.0	10,044.1	9,779.5	9,600.5	37.8	36.8	62.29	-180.8	139.4	961.9	898.4	63.51	15.146	
10,150.0	10,094.0	9,800.0	9,608.1	37.9	36.9	58.95	-162.1	135.6	984.3	921.8	62.49	15.752	
10,200.0	10,143.3	9,800.0	9,608.1	38.0	36.9	56.87	-162.1	135.6	1,006.4	945.3	61.11	16.469	
10,250.0	10,191.8	9,817.5	9,614.0	38.2	37.0	54.02	-146.0	132.4	1,028.0	968.0	59.99	17.136	
10,300.0	10,239.0	9,831.7	9,618.5	38.3	37.1	51.53	-132.7	129.7	1,048.9	990.1	58.81	17.837	
10,350.0	10,284.5	9,850.0	9,623.7	38.4	37.3	49.09	-115.6	126.2	1,068.9	1,011.2	57.68	18.532	
10,400.0	10,328.2	9,861.9	9,626.8	38.4	37.4	47.12	-104.3	124.0	1,087.8	1,031.3	56.48	19.261	
10,450.0	10,369.5	9,877.7	9,630.5	38.5	37.5	45.20	-89.2	120.9	1,105.4	1,050.1	55.36	19.969	
10,500.0	10,408.2	9,900.0	9,635.1	38.5	37.7	43.30	-67.9	116.6	1,121.6	1,067.3	54.35	20.636	
10,550.0	10,444.1	9,900.0	9,635.1	38.5	37.7	42.25	-67.9	116.6	1,136.3	1,083.2	53.12	21.394	
10,600.0	10,476.7	9,927.3	9,639.5	38.6	37.9	40.62	-41.5	111.3	1,149.2	1,096.9	52.28	21.979	
10,650.0	10,505.9	9,950.0	9,642.2	38.6	38.1	39.33	-19.4	106.8	1,160.3	1,108.9	51.44	22.556	
10,700.0	10,531.5	9,950.0	9,642.2	38.5	38.1	38.72	-19.4	106.8	1,169.8	1,119.3	50.49	23.170	
10,750.0	10,553.3	9,979.1	9,644.3	38.5	38.4	37.66	9.1	101.1	1,176.9	1,127.1	49.87	23.598	
10,800.0	10,571.0	10,000.0	9,644.9	38.5	38.7	36.94	29.6	97.0	1,182.3	1,133.0	49.28	23.990	
10,850.0	10,584.6	10,023.1	9,645.0	38.4	38.9	36.36	52.2	92.5	1,185.5	1,136.6	48.82	24.282	
10,900.0	10,594.0	10,061.2	9,645.0	38.4	39.4	35.79	89.7	85.4	1,185.9	1,137.3	48.55	24.424	
10,950.0	10,599.0	10,100.0	9,645.0	38.4	39.9	35.49	127.9	78.7	1,183.3	1,134.9	48.41	24.442	
10,982.9	10,600.0	10,125.9	9,645.0	38.3	40.2	35.44	153.5	74.5	1,179.9	1,131.5	48.42	24.370	
11,000.0	10,599.9	10,139.4	9,645.0	38.3	40.4	35.37	166.8	72.4	1,177.9	1,129.4	48.44	24.317	
11,100.0	10,599.3	10,219.0	9,645.0	38.2	41.5	35.04	245.6	61.4	1,167.6	1,118.8	48.73	23.959	
11,168.3	10,598.3	10,274.0	9,645.0	38.2	42.4	34.88	300.3	55.1	1,162.2	1,113.1	49.14	23.653	
11,200.0	10,597.8	10,300.0	9,645.0	38.3	42.8	34.80	326.1	52.5	1,160.1	1,110.7	49.36	23.501	
11,300.0	10,596.0	10,380.7	9,645.0	38.6	44.2	34.60	406.5	45.8	1,154.5	1,104.3	50.24	22.982	
11,400.0	10,594.3	10,462.0	9,645.0	39.1	45.6	34.49	487.7	41.4	1,150.6	1,099.3	51.30	22.429	
11,500.0	10,592.5	10,543.5	9,645.0	39.6	47.1	34.48	569.2	39.3	1,148.2	1,095.7	52.54	21.855	
11,600.0	10,590.8	10,642.4	9,645.0	40.1	49.0	34.53	668.1	38.3	1,146.8	1,092.7	54.15	21.179	
11,700.0	10,589.1	10,742.4	9,645.0	40.7	51.1	34.58	768.1	37.3	1,145.4	1,089.5	55.88	20.497	
11,800.0	10,587.3	10,842.4	9,645.0	41.4	53.2	34.63	868.1	36.3	1,143.9	1,086.2	57.72	19.819	
11,900.0	10,585.6	10,942.4	9,645.0	42.1	55.4	34.68	968.0	35.3	1,142.5	1,082.8	59.65	19.152	
12,000.0	10,583.8	11,042.4	9,645.0	42.9	57.8	34.73	1,068.0	34.3	1,141.1	1,079.4	61.68	18.500	
12,100.0	10,582.1	11,142.3	9,645.0	43.7	60.1	34.78	1,168.0	33.3	1,139.6	1,075.8	63.78	17.867	
12,200.0	10,580.3	11,242.3	9,645.0	44.6	62.6	34.83	1,268.0	32.3	1,138.2	1,072.2	65.97	17.254	
12,300.0	10,578.6	11,342.3	9,645.0	45.5	65.1	34.88	1,368.0	31.3	1,136.8	1,068.5	68.21	16.664	
12,400.0	10,576.8	11,442.3	9,645.0	46.4	67.6	34.93	1,467.9	30.3	1,135.3	1,064.8	70.53	16.098	
12,500.0	10,575.1	11,542.3	9,645.0	47.4	70.2	34.98	1,567.9	29.4	1,133.9	1,061.0	72.90	15.555	
12,600.0	10,573.3	11,642.3	9,645.0	48.4	72.8	35.03	1,667.9	28.4	1,132.5	1,057.1	75.32	15.036	
12,700.0	10,571.6	11,742.2	9,645.0	49.4	75.5	35.08	1,767.9	27.4	1,131.0	1,053.2	77.79	14.539	
12,800.0	10,569.9	11,842.2	9,645.0	50.5	78.2	35.13	1,867.9	26.4	1,129.6	1,049.3	80.31	14.066	
12,900.0	10,568.1	11,942.2	9,645.0	51.6	80.9	35.18	1,967.8	25.4	1,128.2	1,045.3	82.87	13.614	
13,000.0	10,566.4	12,042.2	9,645.0	52.8	83.6	35.23	2,067.8	24.4	1,126.7	1,041.3	85.46	13.184	
13,100.0	10,564.6	12,142.2	9,645.0	53.9	86.4	35.28	2,167.8	23.4	1,125.3	1,037.2	88.10	12.774	
13,200.0	10,562.9	12,242.2	9,645.0	55.1	89.2	35.34	2,267.8	22.4	1,123.9	1,033.1	90.77	12.382	
13,300.0	10,561.1	12,342.2	9,645.0	56.3	92.0	35.39	2,367.8	21.4	1,122.5	1,029.0	93.46	12.010	
13,400.0	10,559.4	12,442.1	9,645.0	57.6	94.8	35.44	2,467.7	20.4	1,121.0	1,024.9	96.19	11.654	
13,500.0	10,557.6	12,542.1	9,645.0	58.8	97.6	35.49	2,567.7	19.4	1,119.6	1,020.7	98.95	11.315	
13,600.0	10,555.9	12,642.1	9,645.0	60.1	100.5	35.54	2,667.7	18.4	1,118.2	1,016.5	101.73	10.992	
13,700.0	10,554.1	12,742.1	9,645.0	61.4	103.3	35.59	2,767.7	17.4	1,116.8	1,012.2	104.54	10.683	
13,800.0	10,552.4	12,842.1	9,645.0	62.7	106.2	35.65	2,867.6	16.4	1,115.4	1,008.0	107.37	10.388	
13,900.0	10,550.6	12,942.1	9,645.0	64.0	109.1	35.70	2,967.6	15.4	1,113.9	1,003.7	110.22	10.106	
14,000.0	10,548.9	13,042.0	9,645.0	65.4	112.0	35.75	3,067.6	14.4	1,112.5	999.4	113.09	9.837	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #108H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
14,100.0	10,547.2	13,142.0	9,645.0	66.7	114.9	35.80	3,167.6	13.4	1,111.1	995.1	115.99	9.580	
14,200.0	10,545.4	13,242.0	9,645.0	68.1	117.8	35.86	3,267.6	12.4	1,109.7	990.8	118.90	9.333	
14,300.0	10,543.7	13,342.0	9,645.0	69.5	120.7	35.91	3,367.5	11.4	1,108.3	986.5	121.83	9.097	
14,400.0	10,541.9	13,442.0	9,645.0	70.9	123.6	35.96	3,467.5	10.4	1,106.9	982.1	124.77	8.871	
14,500.0	10,540.2	13,542.0	9,645.0	72.3	126.6	36.02	3,567.5	9.4	1,105.5	977.7	127.74	8.654	
14,600.0	10,538.4	13,642.0	9,645.0	73.7	129.5	36.07	3,667.5	8.4	1,104.0	973.3	130.71	8.446	
14,700.0	10,536.7	13,741.9	9,645.0	75.1	132.5	36.12	3,767.5	7.4	1,102.6	968.9	133.71	8.246	
14,800.0	10,534.9	13,841.9	9,645.0	76.5	135.4	36.18	3,867.4	6.4	1,101.2	964.5	136.72	8.055	
14,900.0	10,533.2	13,941.9	9,645.0	78.0	138.4	36.23	3,967.4	5.4	1,099.8	960.1	139.74	7.870	
15,000.0	10,531.4	14,041.9	9,645.0	79.4	141.3	36.28	4,067.4	4.4	1,098.4	955.6	142.78	7.693	
15,100.0	10,529.7	14,141.9	9,645.0	80.9	144.3	36.34	4,167.4	3.4	1,097.0	951.2	145.83	7.523	
15,200.0	10,527.9	14,241.9	9,645.0	82.4	147.3	36.39	4,267.4	2.4	1,095.6	946.7	148.89	7.358	
15,300.0	10,526.2	14,341.8	9,645.0	83.8	150.2	36.45	4,367.3	1.4	1,094.2	942.2	151.97	7.200	
15,400.0	10,524.5	14,441.8	9,645.0	85.3	153.2	36.50	4,467.3	0.4	1,092.8	937.7	155.05	7.048	
15,500.0	10,522.7	14,541.8	9,645.0	86.8	156.2	36.55	4,567.3	-0.6	1,091.4	933.2	158.15	6.901	
15,600.0	10,521.0	14,641.8	9,645.0	88.3	159.2	36.61	4,667.3	-1.6	1,090.0	928.7	161.26	6.759	
15,700.0	10,519.2	14,741.8	9,645.0	89.8	162.2	36.66	4,767.3	-2.6	1,088.6	924.2	164.38	6.622	
15,800.0	10,517.5	14,841.8	9,645.0	91.3	165.2	36.72	4,867.2	-3.6	1,087.2	919.7	167.52	6.490	
15,900.0	10,515.7	14,941.8	9,645.0	92.8	168.2	36.77	4,967.2	-4.6	1,085.8	915.1	170.66	6.362	
16,000.0	10,514.0	15,041.7	9,645.0	94.3	171.2	36.83	5,067.2	-5.6	1,084.4	910.6	173.82	6.239	
16,100.0	10,512.2	15,141.7	9,645.0	95.8	174.2	36.88	5,167.2	-6.6	1,083.0	906.0	176.98	6.119	
16,200.0	10,510.5	15,241.7	9,645.0	97.3	177.2	36.94	5,267.2	-7.6	1,081.6	901.4	180.16	6.004	
16,300.0	10,508.7	15,341.7	9,645.0	98.9	180.2	37.00	5,367.1	-8.5	1,080.2	896.8	183.34	5.892	
16,400.0	10,507.0	15,441.7	9,645.0	100.4	183.2	37.05	5,467.1	-9.5	1,078.8	892.3	186.54	5.783	
16,500.0	10,505.3	15,541.7	9,645.0	101.9	186.2	37.11	5,567.1	-10.5	1,077.4	887.7	189.74	5.678	
16,600.0	10,503.5	15,641.6	9,645.0	103.5	189.2	37.16	5,667.1	-11.5	1,076.0	883.0	192.95	5.576	
16,700.0	10,501.8	15,741.6	9,645.0	105.0	192.2	37.22	5,767.1	-12.5	1,074.6	878.4	196.18	5.478	
16,800.0	10,500.0	15,841.6	9,645.0	106.6	195.3	37.28	5,867.0	-13.5	1,073.2	873.8	199.41	5.382	
16,900.0	10,498.3	15,941.6	9,645.0	108.1	198.3	37.33	5,967.0	-14.5	1,071.8	869.2	202.65	5.289	
17,000.0	10,496.5	16,041.6	9,645.0	109.7	201.3	37.39	6,067.0	-15.5	1,070.4	864.5	205.90	5.199	
17,100.0	10,494.8	16,141.6	9,645.0	111.2	204.3	37.45	6,167.0	-16.5	1,069.1	859.9	209.16	5.111	
17,200.0	10,493.0	16,241.6	9,645.0	112.8	207.3	37.50	6,267.0	-17.5	1,067.7	855.2	212.43	5.026	
17,300.0	10,491.3	16,341.5	9,645.0	114.3	210.4	37.56	6,366.9	-18.5	1,066.3	850.6	215.71	4.943	
17,400.0	10,489.5	16,441.5	9,645.0	115.9	213.4	37.62	6,466.9	-19.5	1,064.9	845.9	219.00	4.863	
17,500.0	10,487.8	16,541.5	9,645.0	117.5	216.4	37.68	6,566.9	-20.5	1,063.5	841.2	222.29	4.784	
17,600.0	10,486.0	16,641.5	9,645.0	119.0	219.5	37.73	6,666.9	-21.5	1,062.1	836.5	225.60	4.708	
17,700.0	10,484.3	16,741.5	9,645.0	120.6	222.5	37.79	6,766.9	-22.5	1,060.8	831.8	228.91	4.634	
17,800.0	10,482.6	16,841.5	9,645.0	122.2	225.5	37.85	6,866.8	-23.5	1,059.4	827.1	232.23	4.562	
17,900.0	10,480.8	16,941.5	9,645.0	123.7	228.6	37.91	6,966.8	-24.5	1,058.0	822.4	235.56	4.491	
18,000.0	10,479.1	17,041.4	9,645.0	125.3	231.6	37.96	7,066.8	-25.5	1,056.6	817.7	238.90	4.423	
18,100.0	10,477.3	17,141.4	9,645.0	126.9	234.6	38.02	7,166.8	-26.5	1,055.2	813.0	242.24	4.356	
18,200.0	10,475.6	17,241.4	9,645.0	128.5	237.7	38.08	7,266.8	-27.5	1,053.9	808.3	245.60	4.291	
18,300.0	10,473.8	17,341.4	9,645.0	130.1	240.7	38.14	7,366.7	-28.5	1,052.5	803.5	248.96	4.228	
18,400.0	10,472.1	17,441.4	9,645.0	131.7	243.7	38.20	7,466.7	-29.5	1,051.1	798.8	252.33	4.166	
18,500.0	10,470.3	17,541.4	9,645.0	133.2	246.8	38.26	7,566.7	-30.5	1,049.7	794.0	255.71	4.105	
18,600.0	10,468.6	17,641.3	9,645.0	134.8	249.8	38.32	7,666.7	-31.5	1,048.4	789.3	259.10	4.046	
18,700.0	10,466.8	17,741.3	9,645.0	136.4	252.9	38.38	7,766.7	-32.5	1,047.0	784.5	262.49	3.989	
18,800.0	10,465.1	17,841.3	9,645.0	138.0	255.9	38.44	7,866.6	-33.5	1,045.6	779.7	265.90	3.933	
18,900.0	10,463.3	17,941.3	9,645.0	139.6	258.9	38.50	7,966.6	-34.5	1,044.3	775.0	269.31	3.878	
19,000.0	10,461.6	18,041.3	9,645.0	141.2	262.0	38.55	8,066.6	-35.5	1,042.9	770.2	272.73	3.824	
19,100.0	10,459.9	18,141.3	9,645.0	142.8	265.0	38.61	8,166.6	-36.5	1,041.5	765.4	276.15	3.772	
19,200.0	10,458.1	18,241.3	9,645.0	144.4	268.1	38.67	8,266.6	-37.5	1,040.2	760.6	279.59	3.720	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #108H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
19,300.0	10,456.4	18,341.2	9,645.0	146.0	271.1	38.73	8,366.5	-38.5	1,038.8	755.8	283.03	3.670	
19,400.0	10,454.6	18,441.2	9,645.0	147.6	274.2	38.80	8,466.5	-39.5	1,037.4	751.0	286.48	3.621	
19,500.0	10,452.9	18,541.2	9,645.0	149.2	277.2	38.86	8,566.5	-40.5	1,036.1	746.1	289.94	3.573	
19,600.0	10,451.1	18,641.2	9,645.0	150.8	280.3	38.92	8,666.5	-41.5	1,034.7	741.3	293.41	3.527	
19,700.0	10,449.4	18,741.2	9,645.0	152.4	283.3	38.98	8,766.5	-42.5	1,033.4	736.5	296.89	3.481	
19,800.0	10,447.6	18,841.2	9,645.0	154.0	286.4	39.04	8,866.4	-43.5	1,032.0	731.6	300.37	3.436	
19,900.0	10,445.9	18,941.1	9,645.0	155.6	289.4	39.10	8,966.4	-44.5	1,030.7	726.8	303.86	3.392	
20,000.0	10,444.1	19,041.1	9,645.0	157.2	292.5	39.16	9,066.4	-45.5	1,029.3	721.9	307.36	3.349	
20,100.0	10,442.4	19,141.1	9,645.0	158.8	295.5	39.22	9,166.4	-46.4	1,027.9	717.1	310.86	3.307	
20,200.0	10,440.7	19,241.1	9,645.0	160.4	298.6	39.28	9,266.4	-47.4	1,026.6	712.2	314.38	3.265	
20,300.0	10,438.9	19,341.1	9,645.0	162.0	301.6	39.35	9,366.3	-48.4	1,025.2	707.3	317.90	3.225	
20,400.0	10,437.2	19,441.1	9,645.0	163.6	304.7	39.41	9,466.3	-49.4	1,023.9	702.5	321.43	3.185	
20,500.0	10,435.4	19,541.1	9,645.0	165.3	307.7	39.47	9,566.3	-50.4	1,022.5	697.6	324.97	3.147	
20,600.0	10,433.7	19,641.0	9,645.0	166.9	310.8	39.53	9,666.3	-51.4	1,021.2	692.7	328.52	3.109	
20,700.0	10,431.9	19,741.0	9,645.0	168.5	313.8	39.59	9,766.3	-52.4	1,019.9	687.8	332.07	3.071	
20,800.0	10,430.2	19,841.0	9,645.0	170.1	316.9	39.66	9,866.2	-53.4	1,018.5	682.9	335.63	3.035	
20,867.4	10,429.0	19,908.4	9,645.0	171.2	318.9	39.70	9,933.7	-54.1	1,017.6	679.6	338.04	3.010	SF

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #114H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	89.56	0.6	80.1	80.1				
100.0	100.0	100.0	100.0	0.1	0.1	89.56	0.6	80.1	80.1	79.8	0.26	312.450	
200.0	200.0	200.0	200.0	0.5	0.5	89.56	0.6	80.1	80.1	79.1	0.97	82.284	
300.0	300.0	300.0	300.0	0.8	0.8	89.56	0.6	80.1	80.1	78.4	1.69	47.381	
400.0	400.0	400.0	400.0	1.2	1.2	89.56	0.6	80.1	80.1	77.7	2.41	33.269	
500.0	500.0	500.0	500.0	1.6	1.6	89.56	0.6	80.1	80.1	77.0	3.12	25.634	
600.0	600.0	600.0	600.0	1.9	1.9	89.56	0.6	80.1	80.1	76.2	3.84	20.849	
700.0	700.0	700.0	700.0	2.3	2.3	89.56	0.6	80.1	80.1	75.5	4.56	17.570	
800.0	800.0	800.0	800.0	2.6	2.6	89.56	0.6	80.1	80.1	74.8	5.27	15.182	
900.0	900.0	900.0	900.0	3.0	3.0	89.56	0.6	80.1	80.1	74.1	5.99	13.365	
1,000.0	1,000.0	1,000.0	1,000.0	3.4	3.4	89.56	0.6	80.1	80.1	73.4	6.71	11.937	
1,100.0	1,100.0	1,100.0	1,100.0	3.7	3.7	89.56	0.6	80.1	80.1	72.7	7.43	10.785	
1,200.0	1,200.0	1,200.0	1,200.0	4.1	4.1	89.56	0.6	80.1	80.1	71.9	8.14	9.835	
1,300.0	1,300.0	1,300.0	1,300.0	4.4	4.4	89.56	0.6	80.1	80.1	71.2	8.86	9.039	
1,400.0	1,400.0	1,400.0	1,400.0	4.8	4.8	89.56	0.6	80.1	80.1	70.5	9.58	8.362	
1,500.0	1,500.0	1,500.0	1,500.0	5.1	5.1	89.56	0.6	80.1	80.1	69.8	10.29	7.780	CC
1,600.0	1,600.0	1,600.6	1,600.6	5.5	5.5	-140.82	-0.2	79.7	80.4	69.4	10.98	7.321	ES
1,700.0	1,700.0	1,701.2	1,701.2	5.8	5.8	-140.30	-2.6	78.6	81.3	69.7	11.64	6.985	
1,800.0	1,799.9	1,801.8	1,801.6	6.2	6.2	-139.46	-6.6	76.7	82.8	70.5	12.31	6.730	
1,900.0	1,899.7	1,902.3	1,902.0	6.5	6.5	-138.33	-12.2	74.1	85.0	72.0	12.98	6.545	
2,000.0	1,999.4	2,002.8	2,002.2	6.8	6.9	-136.96	-19.4	70.7	87.8	74.1	13.67	6.421	
2,100.0	2,098.9	2,103.3	2,102.2	7.2	7.2	-135.40	-28.1	66.6	91.3	76.9	14.38	6.349	
2,200.0	2,198.3	2,203.7	2,201.9	7.5	7.6	-133.71	-38.5	61.8	95.5	80.4	15.11	6.321	
2,300.0	2,297.4	2,304.1	2,301.4	7.9	8.0	-131.94	-50.4	56.2	100.5	84.6	15.87	6.330	
2,400.0	2,396.4	2,403.9	2,400.2	8.3	8.4	-130.31	-63.0	50.3	105.9	89.2	16.66	6.355	
2,500.0	2,495.5	2,503.7	2,499.1	8.7	8.9	-128.85	-75.6	44.4	111.4	93.9	17.47	6.375	
2,600.0	2,594.5	2,603.5	2,597.9	9.0	9.3	-127.52	-88.1	38.6	116.9	98.6	18.29	6.392	
2,700.0	2,693.5	2,703.3	2,696.8	9.4	9.8	-126.31	-100.7	32.7	122.5	103.4	19.13	6.404	
2,800.0	2,792.5	2,803.1	2,795.6	9.8	10.3	-125.21	-113.3	26.8	128.1	108.2	19.98	6.414	
2,900.0	2,891.6	2,902.9	2,894.4	10.2	10.7	-124.20	-125.9	20.9	133.8	113.0	20.84	6.422	
3,000.0	2,990.6	3,002.7	2,993.3	10.6	11.2	-123.27	-138.5	15.0	139.6	117.8	21.71	6.427	
3,100.0	3,089.6	3,102.5	3,092.1	11.0	11.7	-122.42	-151.1	9.1	145.3	122.7	22.59	6.432	
3,200.0	3,188.6	3,202.3	3,191.0	11.4	12.2	-121.63	-163.6	3.3	151.1	127.6	23.48	6.435	
3,300.0	3,287.7	3,302.2	3,289.8	11.8	12.7	-120.90	-176.2	-2.6	156.9	132.5	24.38	6.437	
3,400.0	3,386.7	3,402.0	3,388.6	12.2	13.2	-120.22	-188.8	-8.5	162.8	137.5	25.28	6.439	
3,500.0	3,485.7	3,501.8	3,487.5	12.6	13.7	-119.59	-201.4	-14.4	168.6	142.4	26.18	6.440	
3,600.0	3,584.8	3,601.6	3,586.3	13.0	14.2	-119.00	-214.0	-20.3	174.5	147.4	27.10	6.440	
3,700.0	3,683.8	3,701.4	3,685.2	13.4	14.8	-118.45	-226.6	-26.2	180.4	152.4	28.01	6.440	
3,800.0	3,782.8	3,801.2	3,784.0	13.8	15.3	-117.94	-239.1	-32.1	186.3	157.4	28.93	6.440	
3,900.0	3,881.8	3,901.0	3,882.8	14.2	15.8	-117.46	-251.7	-37.9	192.2	162.4	29.85	6.439	
4,000.0	3,980.9	4,000.8	3,981.7	14.6	16.3	-117.00	-264.3	-43.8	198.2	167.4	30.78	6.439	
4,100.0	4,079.9	4,100.7	4,080.5	15.0	16.8	-116.57	-276.9	-49.7	204.1	172.4	31.71	6.438	
4,200.0	4,178.9	4,200.5	4,179.4	15.4	17.4	-116.17	-289.5	-55.6	210.1	177.5	32.64	6.437	
4,300.0	4,277.9	4,300.3	4,278.2	15.8	17.9	-115.79	-302.1	-61.5	216.1	182.5	33.57	6.436	
4,400.0	4,377.0	4,400.1	4,377.1	16.3	18.4	-115.43	-314.6	-67.4	222.0	187.5	34.51	6.435	
4,500.0	4,476.0	4,499.9	4,475.9	16.7	18.9	-115.09	-327.2	-73.3	228.0	192.6	35.44	6.434	
4,600.0	4,575.0	4,600.3	4,574.7	17.1	19.5	-114.76	-339.8	-79.1	234.0	197.6	36.39	6.432	
4,700.0	4,674.0	4,700.5	4,673.6	17.5	20.0	-114.46	-352.4	-85.0	240.0	202.7	37.33	6.431	
4,800.0	4,773.1	4,800.7	4,772.4	17.9	20.5	-114.16	-365.0	-90.9	246.1	207.8	38.27	6.429	
4,900.0	4,872.1	4,900.9	4,871.3	18.3	21.1	-113.88	-377.6	-96.8	252.1	212.9	39.22	6.428	
5,000.0	4,971.1	5,001.0	4,970.1	18.7	21.6	-113.62	-390.1	-102.7	258.1	217.9	40.16	6.426	
5,100.0	5,070.2	5,101.2	5,068.9	19.2	22.2	-113.36	-402.7	-108.6	264.1	223.0	41.11	6.425	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #114H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,200.0	5,169.2	5,201.4	5,167.8	19.6	22.7	-113.12	-415.3	-114.5	270.2	228.1	42.06	6.423	
5,300.0	5,268.2	5,301.6	5,266.6	20.0	23.2	-112.89	-427.9	-120.3	276.2	233.2	43.01	6.422	
5,400.0	5,367.2	5,398.2	5,365.5	20.4	23.8	-112.67	-440.5	-126.2	282.2	238.3	43.94	6.423	
5,500.0	5,466.3	5,498.0	5,464.3	20.8	24.3	-112.45	-453.0	-132.1	288.3	243.4	44.89	6.422	
5,600.0	5,565.3	5,602.2	5,563.1	21.2	24.9	-112.25	-465.6	-138.0	294.3	248.5	45.86	6.418	
5,700.0	5,664.3	5,702.4	5,662.0	21.6	25.4	-112.05	-478.2	-143.9	300.4	253.6	46.81	6.417	
5,800.0	5,763.3	5,797.4	5,760.8	22.1	25.9	-111.87	-490.8	-149.8	306.4	258.7	47.74	6.419	
5,900.0	5,862.4	5,897.7	5,860.2	22.5	26.4	-111.89	-502.4	-155.2	312.4	263.8	48.67	6.419	
6,000.0	5,961.4	5,998.0	5,960.0	22.9	26.9	-112.38	-511.7	-159.6	318.3	268.7	49.55	6.423	
6,100.0	6,060.4	6,098.0	6,059.7	23.3	27.3	-113.32	-518.6	-162.8	324.1	273.7	50.38	6.432	
6,200.0	6,159.4	6,197.7	6,159.3	23.7	27.7	-114.68	-523.1	-164.9	329.9	278.7	51.14	6.450	
6,300.0	6,258.5	6,297.0	6,258.5	24.2	28.0	-116.42	-525.3	-165.9	335.9	284.1	51.84	6.480	
6,400.0	6,357.5	6,404.1	6,357.5	24.6	28.3	-118.45	-525.5	-166.0	342.4	289.9	52.47	6.525	
6,500.0	6,456.5	6,505.0	6,456.5	25.0	28.6	-120.44	-525.5	-166.0	349.3	296.2	53.06	6.583	
6,600.0	6,555.6	6,606.0	6,555.6	25.4	28.8	-122.36	-525.5	-166.0	356.6	302.9	53.64	6.648	
6,700.0	6,654.6	6,707.0	6,654.6	25.8	29.1	-124.19	-525.5	-166.0	364.3	310.0	54.20	6.720	
6,800.0	6,753.6	6,807.9	6,753.6	26.3	29.4	-125.96	-525.5	-166.0	372.3	317.5	54.77	6.798	
6,900.0	6,852.6	6,908.9	6,852.6	26.7	29.7	-127.64	-525.5	-166.0	380.7	325.4	55.32	6.881	
7,000.0	6,951.7	7,009.9	6,951.7	27.1	29.9	-129.25	-525.5	-166.0	389.4	333.5	55.88	6.969	
7,100.0	7,050.7	7,089.1	7,050.7	27.5	30.1	-130.79	-525.5	-166.0	398.4	342.0	56.37	7.068	
7,200.0	7,149.7	7,188.2	7,149.7	27.9	30.4	-132.27	-525.5	-166.0	407.7	350.8	56.91	7.163	
7,300.0	7,248.7	7,287.2	7,248.7	28.4	30.7	-133.67	-525.5	-166.0	417.2	359.8	57.46	7.261	
7,400.0	7,347.8	7,386.2	7,347.8	28.8	31.0	-135.02	-525.5	-166.0	427.0	369.0	58.01	7.361	
7,500.0	7,446.8	7,485.2	7,446.8	29.2	31.2	-136.30	-525.5	-166.0	437.0	378.4	58.56	7.463	
7,598.2	7,544.1	7,582.5	7,544.1	29.6	31.5	-137.51	-525.5	-166.0	447.0	387.9	59.10	7.564	
7,600.0	7,545.8	7,584.3	7,545.8	29.6	31.5	-137.53	-525.5	-166.0	447.2	388.1	59.11	7.566	
7,700.0	7,645.0	7,683.5	7,645.0	30.0	31.8	-138.69	-525.5	-166.0	456.6	396.9	59.67	7.652	
7,800.0	7,744.5	7,783.0	7,744.5	30.4	32.1	-139.57	-525.5	-166.0	464.2	403.9	60.25	7.704	
7,900.0	7,844.3	7,882.7	7,844.3	30.8	32.4	-140.21	-525.5	-166.0	469.8	409.0	60.84	7.722	
8,000.0	7,944.1	7,982.6	7,944.1	31.2	32.6	-140.61	-525.5	-166.0	473.5	412.0	61.45	7.705	
8,100.0	8,044.1	8,082.6	8,044.1	31.5	32.9	-140.79	-525.5	-166.0	475.1	413.0	62.07	7.654	
8,131.5	8,075.7	8,114.1	8,075.7	31.6	33.0	89.76	-525.5	-166.0	475.2	412.9	62.27	7.632	
8,200.0	8,144.1	8,182.6	8,144.1	31.8	33.2	89.76	-525.5	-166.0	475.2	412.5	62.69	7.581	
8,300.0	8,244.1	8,282.6	8,244.1	32.1	33.5	89.76	-525.5	-166.0	475.2	411.9	63.30	7.507	
8,400.0	8,344.1	8,382.6	8,344.1	32.4	33.8	89.76	-525.5	-166.0	475.2	411.3	63.92	7.435	
8,500.0	8,444.1	8,482.6	8,444.1	32.7	34.1	89.76	-525.5	-166.0	475.2	410.7	64.53	7.364	
8,600.0	8,544.1	8,582.6	8,544.1	33.0	34.4	89.76	-525.5	-166.0	475.2	410.1	65.15	7.294	
8,700.0	8,644.1	8,682.6	8,644.1	33.3	34.7	89.76	-525.5	-166.0	475.2	409.4	65.78	7.225	
8,800.0	8,744.1	8,782.6	8,744.1	33.6	35.0	89.76	-525.5	-166.0	475.2	408.8	66.40	7.157	
8,900.0	8,844.1	8,882.6	8,844.1	34.0	35.3	89.76	-525.5	-166.0	475.2	408.2	67.03	7.090	
9,000.0	8,944.1	8,982.6	8,944.1	34.3	35.6	89.76	-525.5	-166.0	475.2	407.6	67.65	7.024	
9,100.0	9,044.1	9,082.6	9,044.1	34.6	35.9	89.76	-525.5	-166.0	475.2	406.9	68.28	6.959	
9,200.0	9,144.1	9,182.6	9,144.1	34.9	36.2	89.76	-525.5	-166.0	475.2	406.3	68.91	6.896	
9,300.0	9,244.1	9,282.6	9,244.1	35.2	36.5	89.76	-525.5	-166.0	475.2	405.7	69.55	6.833	
9,400.0	9,344.1	9,382.6	9,344.1	35.5	36.8	89.76	-525.5	-166.0	475.2	405.0	70.18	6.771	
9,500.0	9,444.1	9,482.6	9,444.1	35.8	37.1	89.76	-525.5	-166.0	475.2	404.4	70.82	6.710	
9,600.0	9,544.1	9,566.2	9,527.5	36.2	37.3	89.11	-520.1	-164.7	476.8	405.7	71.18	6.699	
9,700.0	9,644.1	9,646.0	9,605.5	36.5	37.5	87.20	-504.0	-160.8	482.5	411.3	71.20	6.776	
9,800.0	9,744.1	9,720.0	9,675.1	36.8	37.6	84.40	-479.9	-155.0	493.3	422.6	70.78	6.970	
9,900.0	9,844.1	9,786.5	9,734.5	37.1	37.7	81.16	-450.8	-148.1	510.9	441.2	69.79	7.322	
10,000.0	9,944.1	9,845.2	9,783.8	37.4	37.8	77.85	-419.8	-140.6	536.6	468.4	68.16	7.872	
10,082.9	10,027.0	9,888.2	9,817.6	37.7	37.9	75.25	-394.1	-134.4	564.3	498.0	66.36	8.504	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #114H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
10,100.0	10,044.1	9,900.0	9,826.6	37.8	37.9	70.88	-386.6	-132.6	570.7	504.7	66.07	8.639	
10,150.0	10,094.0	9,920.9	9,842.0	37.9	38.0	67.78	-372.9	-129.3	589.9	525.2	64.72	9.114	
10,200.0	10,143.3	9,950.0	9,862.6	38.0	38.0	64.43	-352.9	-124.6	609.5	545.9	63.66	9.575	
10,250.0	10,191.8	9,969.7	9,876.0	38.2	38.1	61.71	-338.8	-121.2	629.2	567.0	62.25	10.107	
10,300.0	10,239.0	10,000.0	9,895.5	38.3	38.2	58.82	-316.3	-115.8	648.8	587.5	61.27	10.589	
10,350.0	10,284.5	10,018.5	9,906.8	38.4	38.2	56.56	-302.1	-112.4	667.8	607.9	59.89	11.151	
10,400.0	10,328.2	10,050.0	9,925.0	38.4	38.3	54.20	-277.0	-106.3	686.4	627.3	59.05	11.624	
10,450.0	10,369.5	10,067.2	9,934.3	38.5	38.4	52.39	-263.0	-103.0	704.0	646.2	57.77	12.186	
10,500.0	10,408.2	10,100.0	9,950.8	38.5	38.5	50.56	-235.4	-96.4	720.7	663.6	57.13	12.616	
10,550.0	10,444.1	10,115.9	9,958.2	38.5	38.6	49.17	-221.8	-93.1	736.2	680.2	56.03	13.140	
10,600.0	10,476.7	10,140.2	9,968.8	38.6	38.7	47.89	-200.5	-88.0	750.6	695.3	55.35	13.562	
10,650.0	10,505.9	10,164.5	9,978.5	38.6	38.9	46.82	-178.9	-82.8	763.8	708.9	54.81	13.934	
10,700.0	10,531.5	10,188.7	9,987.2	38.5	39.0	45.95	-156.8	-77.5	775.5	721.1	54.43	14.248	
10,750.0	10,553.3	10,213.0	9,994.9	38.5	39.2	45.26	-134.5	-72.1	785.8	731.6	54.22	14.493	
10,800.0	10,571.0	10,237.2	10,001.6	38.5	39.4	44.74	-111.8	-66.7	794.7	740.5	54.19	14.665	
10,850.0	10,584.6	10,261.4	10,007.4	38.4	39.6	44.40	-88.9	-61.2	802.1	747.8	54.35	14.759	
10,900.0	10,594.0	10,285.6	10,012.1	38.4	39.8	44.22	-65.9	-55.6	808.0	753.3	54.69	14.773	
10,950.0	10,599.0	10,300.0	10,014.4	38.4	39.9	44.08	-52.1	-52.3	812.4	757.3	55.12	14.741	
10,982.9	10,600.0	10,325.7	10,017.7	38.3	40.1	44.28	-27.3	-46.4	814.4	758.7	55.68	14.627	
11,000.0	10,599.9	10,334.0	10,018.6	38.3	40.2	44.38	-19.3	-44.5	815.4	759.4	55.93	14.577	
11,100.0	10,599.3	10,386.4	10,021.0	38.2	40.7	44.86	31.6	-32.2	826.0	768.4	57.57	14.348	
11,168.3	10,598.3	10,460.8	10,021.0	38.2	41.6	45.52	104.2	-15.8	836.1	777.2	58.91	14.192	
11,200.0	10,597.8	10,500.1	10,021.0	38.3	42.1	45.95	142.7	-7.9	840.6	781.0	59.56	14.113	
11,300.0	10,596.0	10,625.6	10,021.0	38.6	43.8	47.14	266.2	13.8	852.8	791.0	61.75	13.811	
11,400.0	10,594.3	10,752.9	10,021.0	39.1	45.8	48.05	392.5	30.3	862.0	797.9	64.02	13.463	
11,500.0	10,592.5	10,881.6	10,021.0	39.6	48.0	48.70	520.6	41.3	867.9	801.6	66.35	13.081	
11,600.0	10,590.8	11,011.1	10,021.0	40.1	50.4	49.09	650.0	46.5	870.6	801.9	68.69	12.675	
11,700.0	10,589.1	11,129.1	10,021.0	40.7	52.6	49.24	768.1	46.4	870.1	799.1	70.94	12.265	
11,800.0	10,587.3	11,229.1	10,021.0	41.4	54.6	49.33	868.1	45.4	868.9	795.8	73.16	11.878	
11,900.0	10,585.6	11,329.1	10,021.0	42.1	56.8	49.42	968.1	44.4	867.8	792.3	75.50	11.495	
12,000.0	10,583.8	11,429.1	10,021.0	42.9	58.9	49.50	1,068.0	43.4	866.7	788.7	77.95	11.118	
12,100.0	10,582.1	11,529.1	10,021.0	43.7	61.2	49.59	1,168.0	42.4	865.6	785.0	80.52	10.750	
12,200.0	10,580.3	11,629.1	10,021.0	44.6	63.6	49.68	1,268.0	41.5	864.4	781.3	83.18	10.393	
12,300.0	10,578.6	11,729.0	10,021.0	45.5	66.0	49.77	1,368.0	40.5	863.3	777.4	85.93	10.047	
12,400.0	10,576.8	11,829.0	10,021.0	46.4	68.4	49.86	1,468.0	39.5	862.2	773.4	88.76	9.714	
12,500.0	10,575.1	11,929.0	10,021.0	47.4	70.9	49.95	1,567.9	38.5	861.1	769.4	91.67	9.394	
12,600.0	10,573.3	12,029.0	10,021.0	48.4	73.5	50.04	1,667.9	37.5	860.0	765.3	94.64	9.086	
12,700.0	10,571.6	12,129.0	10,021.0	49.4	76.1	50.13	1,767.9	36.5	858.8	761.2	97.69	8.792	
12,800.0	10,569.9	12,229.0	10,021.0	50.5	78.7	50.22	1,867.9	35.5	857.7	756.9	100.79	8.510	
12,900.0	10,568.1	12,328.9	10,021.0	51.6	81.4	50.31	1,967.9	34.5	856.6	752.7	103.95	8.241	
13,000.0	10,566.4	12,428.9	10,021.0	52.8	84.0	50.40	2,067.8	33.6	855.5	748.4	107.16	7.983	
13,100.0	10,564.6	12,528.9	10,021.0	53.9	86.8	50.49	2,167.8	32.6	854.4	744.0	110.42	7.738	
13,200.0	10,562.9	12,628.9	10,021.0	55.1	89.5	50.58	2,267.8	31.6	853.3	739.6	113.73	7.503	
13,300.0	10,561.1	12,728.9	10,021.0	56.3	92.2	50.67	2,367.8	30.6	852.2	735.1	117.08	7.279	
13,400.0	10,559.4	12,828.9	10,021.0	57.6	95.0	50.76	2,467.8	29.6	851.1	730.6	120.46	7.065	
13,500.0	10,557.6	12,928.9	10,021.0	58.8	97.8	50.85	2,567.7	28.6	850.0	726.1	123.89	6.861	
13,600.0	10,555.9	13,028.8	10,021.0	60.1	100.6	50.95	2,667.7	27.6	848.9	721.6	127.35	6.666	
13,700.0	10,554.1	13,128.8	10,021.0	61.4	103.5	51.04	2,767.7	26.6	847.8	717.0	130.84	6.480	
13,800.0	10,552.4	13,228.8	10,021.0	62.7	106.3	51.13	2,867.7	25.7	846.7	712.4	134.37	6.302	
13,900.0	10,550.6	13,328.8	10,021.0	64.0	109.2	51.22	2,967.7	24.7	845.7	707.7	137.92	6.131	
14,000.0	10,548.9	13,428.8	10,021.0	65.4	112.0	51.32	3,067.6	23.7	844.6	703.1	141.51	5.968	
14,100.0	10,547.2	13,528.8	10,021.0	66.7	114.9	51.41	3,167.6	22.7	843.5	698.4	145.12	5.812	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #114H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
14,200.0	10,545.4	13,628.8	10,021.0	68.1	117.8	51.50	3,267.6	21.7	842.4	693.7	148.75	5.663	
14,300.0	10,543.7	13,728.7	10,021.0	69.5	120.7	51.60	3,367.6	20.7	841.3	688.9	152.41	5.520	
14,400.0	10,541.9	13,828.7	10,021.0	70.9	123.6	51.69	3,467.6	19.7	840.3	684.2	156.10	5.383	
14,500.0	10,540.2	13,928.7	10,021.0	72.3	126.5	51.78	3,567.5	18.7	839.2	679.4	159.80	5.251	
14,600.0	10,538.4	14,028.7	10,021.0	73.7	129.4	51.88	3,667.5	17.8	838.1	674.6	163.53	5.125	
14,700.0	10,536.7	14,128.7	10,021.0	75.1	132.4	51.97	3,767.5	16.8	837.0	669.8	167.28	5.004	
14,800.0	10,534.9	14,228.7	10,021.0	76.5	135.3	52.07	3,867.5	15.8	836.0	664.9	171.05	4.887	
14,900.0	10,533.2	14,328.6	10,021.0	78.0	138.2	52.16	3,967.5	14.8	834.9	660.1	174.84	4.775	
15,000.0	10,531.4	14,428.6	10,021.0	79.4	141.2	52.26	4,067.4	13.8	833.8	655.2	178.64	4.668	
15,100.0	10,529.7	14,528.6	10,021.0	80.9	144.1	52.35	4,167.4	12.8	832.8	650.3	182.47	4.564	
15,200.0	10,527.9	14,628.6	10,021.0	82.4	147.1	52.45	4,267.4	11.8	831.7	645.4	186.31	4.464	
15,300.0	10,526.2	14,728.6	10,021.0	83.8	150.0	52.54	4,367.4	10.8	830.7	640.5	190.17	4.368	
15,400.0	10,524.5	14,828.6	10,021.0	85.3	153.0	52.64	4,467.4	9.9	829.6	635.6	194.05	4.275	
15,500.0	10,522.7	14,928.6	10,021.0	86.8	156.0	52.74	4,567.3	8.9	828.6	630.6	197.94	4.186	
15,600.0	10,521.0	15,028.5	10,021.0	88.3	159.0	52.83	4,667.3	7.9	827.5	625.7	201.85	4.100	
15,700.0	10,519.2	15,128.5	10,021.0	89.8	161.9	52.93	4,767.3	6.9	826.5	620.7	205.77	4.017	
15,800.0	10,517.5	15,228.5	10,021.0	91.3	164.9	53.03	4,867.3	5.9	825.4	615.7	209.71	3.936	
15,900.0	10,515.7	15,328.5	10,021.0	92.8	167.9	53.12	4,967.3	4.9	824.4	610.7	213.66	3.858	
16,000.0	10,514.0	15,428.5	10,021.0	94.3	170.9	53.22	5,067.2	3.9	823.3	605.7	217.63	3.783	
16,100.0	10,512.2	15,528.5	10,021.0	95.8	173.9	53.32	5,167.2	2.9	822.3	600.7	221.61	3.711	
16,200.0	10,510.5	15,628.4	10,021.0	97.3	176.9	53.42	5,267.2	2.0	821.3	595.7	225.60	3.640	
16,300.0	10,508.7	15,728.4	10,021.0	98.9	179.9	53.52	5,367.2	1.0	820.2	590.6	229.61	3.572	
16,400.0	10,507.0	15,828.4	10,021.0	100.4	182.9	53.61	5,467.2	0.0	819.2	585.6	233.63	3.506	
16,500.0	10,505.3	15,928.4	10,021.0	101.9	185.9	53.71	5,567.1	-1.0	818.2	580.5	237.66	3.443	
16,600.0	10,503.5	16,028.4	10,021.0	103.5	188.9	53.81	5,667.1	-2.0	817.2	575.5	241.71	3.381	
16,700.0	10,501.8	16,128.4	10,021.0	105.0	191.9	53.91	5,767.1	-3.0	816.1	570.4	245.77	3.321	
16,800.0	10,500.0	16,228.4	10,021.0	106.6	194.9	54.01	5,867.1	-4.0	815.1	565.3	249.84	3.263	
16,900.0	10,498.3	16,328.3	10,021.0	108.1	197.9	54.11	5,967.1	-5.0	814.1	560.2	253.93	3.206	
17,000.0	10,496.5	16,428.3	10,021.0	109.7	200.9	54.21	6,067.0	-5.9	813.1	555.1	258.02	3.151	
17,100.0	10,494.8	16,528.3	10,021.0	111.2	203.9	54.31	6,167.0	-6.9	812.1	550.0	262.13	3.098	
17,200.0	10,493.0	16,628.3	10,021.0	112.8	207.0	54.41	6,267.0	-7.9	811.1	544.8	266.25	3.046	
17,300.0	10,491.3	16,728.3	10,021.0	114.3	210.0	54.51	6,367.0	-8.9	810.1	539.7	270.38	2.996	
17,400.0	10,489.5	16,828.3	10,021.0	115.9	213.0	54.61	6,466.9	-9.9	809.1	534.5	274.52	2.947	
17,500.0	10,487.8	16,928.2	10,021.0	117.5	216.0	54.72	6,566.9	-10.9	808.1	529.4	278.68	2.900	
17,600.0	10,486.0	17,028.2	10,021.0	119.0	219.0	54.82	6,666.9	-11.9	807.1	524.2	282.84	2.853	
17,700.0	10,484.3	17,128.2	10,021.0	120.6	222.1	54.92	6,766.9	-12.9	806.1	519.0	287.02	2.808	
17,800.0	10,482.6	17,228.2	10,021.0	122.2	225.1	55.02	6,866.9	-13.8	805.1	513.9	291.21	2.765	
17,900.0	10,480.8	17,328.2	10,021.0	123.7	228.1	55.12	6,966.8	-14.8	804.1	508.7	295.40	2.722	
18,000.0	10,479.1	17,428.2	10,021.0	125.3	231.1	55.23	7,066.8	-15.8	803.1	503.5	299.61	2.680	
18,100.0	10,477.3	17,528.2	10,021.0	126.9	234.2	55.33	7,166.8	-16.8	802.1	498.3	303.83	2.640	
18,200.0	10,475.6	17,628.1	10,021.0	128.5	237.2	55.43	7,266.8	-17.8	801.1	493.1	308.06	2.601	
18,300.0	10,473.8	17,728.1	10,021.0	130.1	240.2	55.54	7,366.8	-18.8	800.1	487.8	312.30	2.562	
18,400.0	10,472.1	17,828.1	10,021.0	131.7	243.3	55.64	7,466.7	-19.8	799.2	482.6	316.55	2.525	
18,500.0	10,470.3	17,928.1	10,021.0	133.2	246.3	55.74	7,566.7	-20.8	798.2	477.4	320.81	2.488	
18,600.0	10,468.6	18,028.1	10,021.0	134.8	249.3	55.85	7,666.7	-21.7	797.2	472.1	325.08	2.452	
18,700.0	10,466.8	18,128.1	10,021.0	136.4	252.4	55.95	7,766.7	-22.7	796.2	466.9	329.37	2.417	
18,800.0	10,465.1	18,228.0	10,021.0	138.0	255.4	56.06	7,866.7	-23.7	795.3	461.6	333.66	2.383	
18,900.0	10,463.3	18,328.0	10,021.0	139.6	258.4	56.16	7,966.6	-24.7	794.3	456.3	337.96	2.350	
19,000.0	10,461.6	18,428.0	10,021.0	141.2	261.5	56.27	8,066.6	-25.7	793.3	451.1	342.27	2.318	
19,100.0	10,459.9	18,528.0	10,021.0	142.8	264.5	56.37	8,166.6	-26.7	792.4	445.8	346.59	2.286	
19,200.0	10,458.1	18,628.0	10,021.0	144.4	267.6	56.48	8,266.6	-27.7	791.4	440.5	350.92	2.255	
19,300.0	10,456.4	18,728.0	10,021.0	146.0	270.6	56.58	8,366.6	-28.7	790.5	435.2	355.26	2.225	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #114H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
19,400.0	10,454.6	18,828.0	10,021.0	147.6	273.6	56.69	8,466.5	-29.6	789.5	429.9	359.61	2.195	
19,500.0	10,452.9	18,927.9	10,021.0	149.2	276.7	56.80	8,566.5	-30.6	788.6	424.6	363.97	2.167	
19,600.0	10,451.1	19,027.9	10,021.0	150.8	279.7	56.90	8,666.5	-31.6	787.6	419.3	368.34	2.138	
19,700.0	10,449.4	19,127.9	10,021.0	152.4	282.8	57.01	8,766.5	-32.6	786.7	414.0	372.72	2.111	
19,800.0	10,447.6	19,227.9	10,021.0	154.0	285.8	57.12	8,866.5	-33.6	785.7	408.6	377.11	2.084	
19,900.0	10,445.9	19,327.9	10,021.0	155.6	288.9	57.22	8,966.4	-34.6	784.8	403.3	381.51	2.057	
20,000.0	10,444.1	19,427.9	10,021.0	157.2	291.9	57.33	9,066.4	-35.6	783.9	397.9	385.92	2.031	
20,100.0	10,442.4	19,527.9	10,021.0	158.8	295.0	57.44	9,166.4	-36.5	782.9	392.6	390.33	2.006	
20,200.0	10,440.7	19,627.8	10,021.0	160.4	298.0	57.55	9,266.4	-37.5	782.0	387.2	394.76	1.981	
20,300.0	10,438.9	19,727.8	10,021.0	162.0	301.1	57.66	9,366.4	-38.5	781.1	381.9	399.19	1.957	
20,400.0	10,437.2	19,827.8	10,021.0	163.6	304.1	57.77	9,466.3	-39.5	780.1	376.5	403.64	1.933	
20,500.0	10,435.4	19,927.8	10,021.0	165.3	307.2	57.87	9,566.3	-40.5	779.2	371.1	408.09	1.909	
20,600.0	10,433.7	20,027.8	10,021.0	166.9	310.2	57.98	9,666.3	-41.5	778.3	365.7	412.55	1.887	
20,700.0	10,431.9	20,127.8	10,021.0	168.5	313.3	58.09	9,766.3	-42.5	777.4	360.4	417.02	1.864	
20,800.0	10,430.2	20,227.7	10,021.0	170.1	316.3	58.20	9,866.3	-43.5	776.5	355.0	421.50	1.842	
20,867.4	10,429.0	20,295.2	10,021.0	171.2	318.4	58.28	9,933.7	-44.1	775.9	351.3	424.53	1.828	SF

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #124H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	2.0	-2.0	0.0	0.0	89.56	1.3	170.0	170.0				
100.0	100.0	102.0	98.0	0.1	0.1	89.56	1.3	170.0	170.0	169.8	0.26	645.304	
200.0	200.0	202.0	198.0	0.5	0.5	89.56	1.3	170.0	170.0	169.0	0.98	173.418	
300.0	300.0	302.0	298.0	0.8	0.9	89.56	1.3	170.0	170.0	168.3	1.70	100.169	
400.0	400.0	402.0	398.0	1.2	1.2	89.56	1.3	170.0	170.0	167.6	2.41	70.423	
500.0	500.0	502.0	498.0	1.6	1.6	89.56	1.3	170.0	170.0	166.9	3.13	54.299	
600.0	600.0	602.0	598.0	1.9	1.9	89.56	1.3	170.0	170.0	166.2	3.85	44.182	
700.0	700.0	702.0	698.0	2.3	2.3	89.56	1.3	170.0	170.0	165.5	4.57	37.244	
800.0	800.0	802.0	798.0	2.6	2.6	89.56	1.3	170.0	170.0	164.7	5.28	32.189	
900.0	900.0	902.0	898.0	3.0	3.0	89.56	1.3	170.0	170.0	164.0	6.00	28.342	
1,000.0	1,000.0	1,002.0	998.0	3.4	3.4	89.56	1.3	170.0	170.0	163.3	6.72	25.316	
1,100.0	1,100.0	1,102.0	1,098.0	3.7	3.7	89.56	1.3	170.0	170.0	162.6	7.43	22.874	
1,200.0	1,200.0	1,202.0	1,198.0	4.1	4.1	89.56	1.3	170.0	170.0	161.9	8.15	20.862	
1,300.0	1,300.0	1,302.0	1,298.0	4.4	4.4	89.56	1.3	170.0	170.0	161.2	8.87	19.175	
1,400.0	1,400.0	1,402.0	1,398.0	4.8	4.8	89.56	1.3	170.0	170.0	160.4	9.58	17.741	
1,500.0	1,500.0	1,502.0	1,498.0	5.1	5.2	89.56	1.3	170.0	170.0	159.7	10.30	16.506	CC
1,600.0	1,600.0	1,602.0	1,598.0	5.5	5.5	-141.18	1.3	170.0	170.7	159.7	11.00	15.514	ES
1,700.0	1,700.0	1,702.0	1,698.0	5.8	5.9	-141.71	1.3	170.0	172.7	161.1	11.69	14.774	
1,800.0	1,799.9	1,802.1	1,797.9	6.2	6.2	-142.56	1.3	170.0	176.2	163.8	12.39	14.225	
1,900.0	1,899.7	1,902.3	1,897.7	6.5	6.6	-143.71	1.3	170.0	181.1	168.0	13.08	13.841	
2,000.0	1,999.4	1,997.4	1,997.4	6.8	6.9	-145.09	1.3	170.0	187.5	173.7	13.76	13.620	
2,100.0	2,098.9	2,098.2	2,098.2	7.2	7.3	-146.45	0.5	169.8	195.1	180.6	14.45	13.499	
2,200.0	2,198.3	2,199.2	2,199.2	7.5	7.6	-147.51	-2.0	169.0	203.5	188.4	15.13	13.456	
2,300.0	2,297.4	2,300.3	2,300.2	7.9	7.9	-148.30	-6.2	167.7	212.8	197.0	15.80	13.463	
2,400.0	2,396.4	2,401.5	2,401.2	8.3	8.3	-148.77	-12.1	165.8	222.0	205.6	16.49	13.465	
2,500.0	2,495.5	2,502.9	2,502.3	8.7	8.6	-148.80	-19.7	163.4	230.5	213.4	17.18	13.417	
2,600.0	2,594.5	2,604.4	2,603.3	9.0	9.0	-148.44	-29.1	160.4	238.3	220.4	17.88	13.325	
2,700.0	2,693.5	2,706.0	2,704.2	9.4	9.3	-147.72	-40.1	157.0	245.3	226.7	18.59	13.193	
2,800.0	2,792.5	2,807.5	2,804.8	9.8	9.7	-146.67	-52.9	152.9	251.6	232.3	19.31	13.029	
2,900.0	2,891.6	2,907.0	2,903.4	10.2	10.0	-145.53	-66.1	148.8	257.7	237.6	20.04	12.861	
3,000.0	2,990.6	3,006.7	3,002.1	10.6	10.4	-144.45	-79.3	144.6	263.9	243.1	20.77	12.704	
3,100.0	3,089.6	3,106.4	3,100.8	11.0	10.7	-143.41	-92.5	140.4	270.1	248.6	21.51	12.559	
3,200.0	3,188.6	3,206.1	3,199.5	11.4	11.1	-142.43	-105.8	136.3	276.5	254.3	22.26	12.423	
3,300.0	3,287.7	3,305.8	3,298.3	11.8	11.5	-141.48	-119.0	132.1	283.0	259.9	23.01	12.296	
3,400.0	3,386.7	3,405.5	3,397.0	12.2	11.9	-140.58	-132.2	127.9	289.5	265.7	23.77	12.177	
3,500.0	3,485.7	3,505.1	3,495.7	12.6	12.3	-139.72	-145.5	123.8	296.1	271.5	24.54	12.066	
3,600.0	3,584.8	3,604.8	3,594.4	13.0	12.6	-138.90	-158.7	119.6	302.7	277.4	25.31	11.962	
3,700.0	3,683.8	3,704.5	3,693.1	13.4	13.0	-138.11	-171.9	115.4	309.4	283.3	26.08	11.864	
3,800.0	3,782.8	3,804.2	3,791.8	13.8	13.4	-137.36	-185.2	111.2	316.2	289.3	26.86	11.772	
3,900.0	3,881.8	3,903.9	3,890.6	14.2	13.8	-136.64	-198.4	107.1	323.0	295.4	27.64	11.685	
4,000.0	3,980.9	4,003.6	3,989.3	14.6	14.2	-135.95	-211.6	102.9	329.9	301.4	28.43	11.604	
4,100.0	4,079.9	4,103.3	4,088.0	15.0	14.6	-135.28	-224.9	98.7	336.8	307.6	29.22	11.527	
4,200.0	4,178.9	4,203.0	4,186.7	15.4	15.0	-134.65	-238.1	94.6	343.7	313.7	30.01	11.455	
4,300.0	4,277.9	4,302.6	4,285.4	15.8	15.4	-134.03	-251.3	90.4	350.7	319.9	30.80	11.386	
4,400.0	4,377.0	4,402.3	4,384.1	16.3	15.8	-133.45	-264.6	86.2	357.8	326.2	31.60	11.321	
4,500.0	4,476.0	4,502.0	4,482.9	16.7	16.2	-132.88	-277.8	82.1	364.8	332.4	32.40	11.260	
4,600.0	4,575.0	4,601.7	4,581.6	17.1	16.6	-132.34	-291.0	77.9	371.9	338.7	33.20	11.202	
4,700.0	4,674.0	4,701.4	4,680.3	17.5	17.0	-131.81	-304.3	73.7	379.1	345.1	34.01	11.147	
4,800.0	4,773.1	4,801.1	4,779.0	17.9	17.4	-131.31	-317.5	69.5	386.2	351.4	34.81	11.095	
4,900.0	4,872.1	4,900.8	4,877.7	18.3	17.8	-130.82	-330.7	65.4	393.4	357.8	35.62	11.045	
5,000.0	4,971.1	5,000.4	4,976.4	18.7	18.2	-130.36	-344.0	61.2	400.7	364.2	36.43	10.998	
5,100.0	5,070.2	5,100.1	5,075.1	19.2	18.6	-129.90	-357.2	57.0	407.9	370.7	37.24	10.953	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #124H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,200.0	5,169.2	5,200.2	5,173.9	19.6	19.0	-129.47	-370.4	52.9	415.2	377.1	38.06	10.909	
5,300.0	5,268.2	5,300.5	5,272.6	20.0	19.4	-129.05	-383.7	48.7	422.5	383.6	38.87	10.868	
5,400.0	5,367.2	5,400.8	5,371.3	20.4	19.8	-128.64	-396.9	44.5	429.8	390.1	39.69	10.828	
5,500.0	5,466.3	5,501.1	5,470.0	20.8	20.2	-128.25	-410.1	40.4	437.1	396.6	40.51	10.790	
5,600.0	5,565.3	5,601.4	5,568.7	21.2	20.6	-127.87	-423.4	36.2	444.5	403.1	41.33	10.754	
5,700.0	5,664.3	5,701.8	5,667.4	21.6	21.1	-127.50	-436.6	32.0	451.9	409.7	42.15	10.720	
5,800.0	5,763.3	5,802.1	5,766.2	22.1	21.5	-127.15	-449.8	27.8	459.2	416.3	42.97	10.687	
5,900.0	5,862.4	5,902.4	5,864.9	22.5	21.9	-126.80	-463.0	23.7	466.7	422.9	43.80	10.655	
6,000.0	5,961.4	6,002.7	5,963.6	22.9	22.3	-126.47	-476.3	19.5	474.1	429.5	44.62	10.625	
6,100.0	6,060.4	6,097.0	6,062.3	23.3	22.7	-126.14	-489.5	15.3	481.5	436.1	45.42	10.601	
6,200.0	6,159.4	6,196.0	6,160.5	23.7	23.1	-125.97	-501.5	11.5	489.1	442.8	46.23	10.579	
6,300.0	6,258.5	6,295.0	6,259.0	24.2	23.5	-126.10	-511.1	8.5	496.7	449.7	47.01	10.565	
6,400.0	6,357.5	6,393.8	6,357.6	24.6	23.8	-126.52	-518.3	6.3	504.6	456.8	47.77	10.562	
6,500.0	6,456.5	6,492.4	6,456.0	25.0	24.2	-127.20	-523.0	4.8	512.6	464.1	48.50	10.568	
6,600.0	6,555.6	6,590.6	6,554.1	25.4	24.5	-128.14	-525.2	4.1	520.9	471.7	49.21	10.587	
6,700.0	6,654.6	6,689.0	6,652.6	25.8	24.9	-129.29	-525.5	4.0	529.7	479.8	49.88	10.620	
6,800.0	6,753.6	6,788.1	6,751.6	26.3	25.2	-130.43	-525.5	4.0	538.7	488.1	50.54	10.658	
6,900.0	6,852.6	6,887.1	6,850.6	26.7	25.5	-131.53	-525.5	4.0	547.8	496.6	51.20	10.699	
7,000.0	6,951.7	6,986.1	6,949.7	27.1	25.8	-132.59	-525.5	4.0	557.2	505.3	51.86	10.743	
7,100.0	7,050.7	7,085.1	7,048.7	27.5	26.1	-133.63	-525.5	4.0	566.8	514.2	52.53	10.790	
7,200.0	7,149.7	7,184.2	7,147.7	27.9	26.4	-134.62	-525.5	4.0	576.5	523.3	53.19	10.838	
7,300.0	7,248.7	7,283.2	7,246.7	28.4	26.7	-135.59	-525.5	4.0	586.4	532.6	53.85	10.889	
7,400.0	7,347.8	7,382.2	7,345.8	28.8	27.1	-136.52	-525.5	4.0	596.5	542.0	54.52	10.941	
7,500.0	7,446.8	7,481.2	7,444.8	29.2	27.4	-137.42	-525.5	4.0	606.7	551.5	55.18	10.994	
7,598.2	7,544.1	7,578.5	7,542.1	29.6	27.7	-138.27	-525.5	4.0	616.9	561.0	55.83	11.048	
7,600.0	7,545.8	7,580.3	7,543.8	29.6	27.7	-138.29	-525.5	4.0	617.1	561.2	55.85	11.049	
7,700.0	7,645.0	7,679.5	7,643.0	30.0	28.0	-139.15	-525.5	4.0	626.5	570.0	56.51	11.087	
7,800.0	7,744.5	7,779.0	7,742.5	30.4	28.4	-139.81	-525.5	4.0	634.1	577.0	57.18	11.090	
7,900.0	7,844.3	7,878.7	7,842.3	30.8	28.7	-140.29	-525.5	4.0	639.8	581.9	57.85	11.060	
8,000.0	7,944.1	7,978.6	7,942.1	31.2	29.0	-140.59	-525.5	4.0	643.5	584.9	58.51	10.997	
8,100.0	8,044.1	8,078.6	8,042.1	31.5	29.3	-140.73	-525.5	4.0	645.1	585.9	59.18	10.901	
8,131.5	8,075.7	8,110.1	8,073.7	31.6	29.4	89.82	-525.5	4.0	645.2	585.8	59.39	10.864	
8,200.0	8,144.1	8,178.6	8,142.1	31.8	29.7	89.82	-525.5	4.0	645.2	585.4	59.83	10.784	
8,300.0	8,244.1	8,278.6	8,242.1	32.1	30.0	89.82	-525.5	4.0	645.2	584.7	60.48	10.669	
8,400.0	8,344.1	8,378.6	8,342.1	32.4	30.3	89.82	-525.5	4.0	645.2	584.1	61.12	10.556	
8,500.0	8,444.1	8,478.6	8,442.1	32.7	30.6	89.82	-525.5	4.0	645.2	583.4	61.77	10.445	
8,600.0	8,544.1	8,578.6	8,542.1	33.0	31.0	89.82	-525.5	4.0	645.2	582.8	62.42	10.336	
8,700.0	8,644.1	8,678.6	8,642.1	33.3	31.3	89.82	-525.5	4.0	645.2	582.1	63.08	10.229	
8,800.0	8,744.1	8,778.6	8,742.1	33.6	31.6	89.82	-525.5	4.0	645.2	581.5	63.73	10.124	
8,900.0	8,844.1	8,878.6	8,842.1	34.0	32.0	89.82	-525.5	4.0	645.2	580.8	64.39	10.021	
9,000.0	8,944.1	8,978.6	8,942.1	34.3	32.3	89.82	-525.5	4.0	645.2	580.2	65.04	9.920	
9,100.0	9,044.1	9,078.6	9,042.1	34.6	32.6	89.82	-525.5	4.0	645.2	579.5	65.70	9.820	
9,200.0	9,144.1	9,178.6	9,142.1	34.9	33.0	89.82	-525.5	4.0	645.2	578.8	66.36	9.723	
9,300.0	9,244.1	9,278.6	9,242.1	35.2	33.3	89.82	-525.5	4.0	645.2	578.2	67.02	9.627	
9,400.0	9,344.1	9,378.6	9,342.1	35.5	33.6	89.82	-525.5	4.0	645.2	577.5	67.68	9.533	
9,500.0	9,444.1	9,478.6	9,442.1	35.8	34.0	89.82	-525.5	4.0	645.2	576.9	68.35	9.440	
9,600.0	9,544.1	9,578.6	9,542.1	36.2	34.3	89.82	-525.5	4.0	645.2	576.2	69.01	9.350	
9,700.0	9,644.1	9,678.6	9,642.1	36.5	34.6	89.82	-525.5	4.0	645.2	575.5	69.67	9.260	
9,800.0	9,744.1	9,778.6	9,742.1	36.8	35.0	89.82	-525.5	4.0	645.2	574.9	70.34	9.173	
9,900.0	9,844.1	9,878.6	9,842.1	37.1	35.3	89.82	-525.5	4.0	645.2	574.2	71.01	9.087	
10,000.0	9,944.1	9,978.6	9,942.1	37.4	35.7	89.82	-525.5	4.0	645.2	573.5	71.67	9.002	
10,082.9	10,027.0	10,061.5	10,025.0	37.7	35.9	89.82	-525.5	4.0	645.2	573.0	72.23	8.933	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #124H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
10,100.0	10,044.1	10,078.6	10,042.1	37.8	36.0	86.84	-525.5	4.0	645.2	572.8	72.34	8.919	
10,150.0	10,094.0	10,128.4	10,092.0	37.9	36.2	87.19	-525.5	4.0	645.0	572.3	72.68	8.874	
10,200.0	10,143.3	10,177.7	10,141.3	38.0	36.3	87.92	-525.5	4.0	644.7	571.6	73.02	8.828	
10,250.0	10,191.8	10,225.8	10,189.3	38.2	36.5	88.99	-525.4	4.0	644.3	571.0	73.36	8.783	
10,279.8	10,220.1	10,253.3	10,216.9	38.2	36.6	89.67	-524.3	4.1	644.3	570.7	73.55	8.760	
10,300.0	10,239.0	10,272.2	10,235.6	38.3	36.6	90.13	-522.8	4.2	644.3	570.6	73.67	8.745	
10,350.0	10,284.5	10,319.6	10,282.6	38.4	36.8	91.28	-516.2	4.7	644.6	570.7	73.97	8.715	
10,400.0	10,328.2	10,368.2	10,330.0	38.4	36.9	92.43	-505.6	5.5	645.4	571.2	74.25	8.692	
10,450.0	10,369.5	10,418.0	10,377.4	38.5	37.0	93.57	-490.5	6.7	646.6	572.1	74.50	8.679	
10,500.0	10,408.2	10,469.1	10,424.6	38.5	37.2	94.69	-470.8	8.2	648.1	573.4	74.72	8.674	
10,550.0	10,444.1	10,521.7	10,471.0	38.5	37.3	95.80	-446.3	10.1	650.1	575.1	74.90	8.679	
10,600.0	10,476.7	10,575.8	10,516.2	38.6	37.3	96.87	-416.8	12.4	652.3	577.3	75.03	8.694	
10,650.0	10,505.9	10,631.5	10,559.7	38.6	37.4	97.90	-382.0	15.0	654.9	579.8	75.11	8.719	
10,700.0	10,531.5	10,688.9	10,600.7	38.5	37.5	98.88	-342.0	18.1	657.7	582.6	75.13	8.754	
10,750.0	10,553.3	10,748.1	10,638.5	38.5	37.6	99.80	-296.7	21.6	660.7	585.6	75.10	8.797	
10,800.0	10,571.0	10,809.0	10,672.4	38.5	37.6	100.65	-246.3	25.5	663.7	588.7	75.03	8.846	
10,850.0	10,584.6	10,871.6	10,701.4	38.4	37.7	101.42	-191.0	29.7	666.8	591.9	74.94	8.899	
10,900.0	10,594.0	10,935.9	10,724.8	38.4	37.8	102.08	-131.2	34.3	669.8	595.0	74.84	8.950	
10,950.0	10,599.0	11,001.8	10,741.5	38.4	37.8	102.63	-67.7	39.2	672.7	597.9	74.78	8.996	
10,982.9	10,600.0	11,045.9	10,748.6	38.3	37.9	102.93	-24.3	42.6	674.5	599.7	74.76	9.021	
11,000.0	10,599.9	11,069.1	10,751.0	38.3	37.9	103.11	-1.3	44.3	675.3	600.5	74.77	9.031	
11,100.0	10,599.3	11,216.3	10,753.0	38.2	38.1	103.25	145.5	53.0	678.7	603.5	75.15	9.031	
11,168.3	10,598.3	11,307.5	10,753.0	38.2	38.4	103.34	236.7	53.2	678.9	603.3	75.55	8.986	
11,200.0	10,597.8	11,339.1	10,753.0	38.3	38.5	103.38	268.3	52.9	679.0	603.3	75.73	8.966	
11,300.0	10,596.0	11,439.1	10,753.0	38.6	38.8	103.53	368.3	51.9	679.4	603.0	76.37	8.896	
11,400.0	10,594.3	11,539.1	10,753.0	39.1	39.2	103.67	468.3	50.9	679.8	602.7	77.15	8.812	
11,500.0	10,592.5	11,639.1	10,753.0	39.6	39.6	103.81	568.3	49.9	680.2	602.2	78.05	8.715	
11,600.0	10,590.8	11,739.1	10,753.0	40.1	40.2	103.95	668.2	48.9	680.6	601.6	79.07	8.608	
11,700.0	10,589.1	11,839.1	10,753.0	40.7	40.8	104.10	768.2	47.9	681.0	600.8	80.20	8.491	
11,800.0	10,587.3	11,939.0	10,753.0	41.4	41.4	104.24	868.2	46.9	681.5	600.0	81.45	8.366	
11,900.0	10,585.6	12,039.0	10,753.0	42.1	42.1	104.38	968.2	45.9	681.9	599.1	82.80	8.235	
12,000.0	10,583.8	12,139.0	10,753.0	42.9	42.9	104.52	1,068.2	44.9	682.3	598.1	84.26	8.098	
12,100.0	10,582.1	12,239.0	10,753.0	43.7	43.7	104.67	1,168.1	43.9	682.7	596.9	85.81	7.957	
12,200.0	10,580.3	12,339.0	10,753.0	44.6	44.5	104.81	1,268.1	42.9	683.2	595.7	87.44	7.813	
12,300.0	10,578.6	12,439.0	10,753.0	45.5	45.4	104.95	1,368.1	41.9	683.6	594.5	89.16	7.667	
12,400.0	10,576.8	12,538.9	10,753.0	46.4	46.4	105.09	1,468.1	40.9	684.1	593.1	90.96	7.521	
12,500.0	10,575.1	12,638.9	10,753.0	47.4	47.3	105.23	1,568.1	39.9	684.5	591.7	92.83	7.374	
12,600.0	10,573.3	12,738.9	10,753.0	48.4	48.4	105.37	1,668.0	38.9	685.0	590.2	94.78	7.227	
12,700.0	10,571.6	12,838.9	10,753.0	49.4	49.4	105.51	1,768.0	37.9	685.4	588.7	96.78	7.082	
12,800.0	10,569.9	12,938.9	10,753.0	50.5	50.5	105.66	1,868.0	36.9	685.9	587.0	98.85	6.939	
12,900.0	10,568.1	13,038.9	10,753.0	51.6	51.6	105.80	1,968.0	35.9	686.4	585.4	100.97	6.798	
13,000.0	10,566.4	13,138.9	10,753.0	52.8	52.7	105.94	2,068.0	34.8	686.8	583.7	103.15	6.659	
13,100.0	10,564.6	13,238.8	10,753.0	53.9	53.9	106.08	2,167.9	33.8	687.3	581.9	105.37	6.523	
13,200.0	10,562.9	13,338.8	10,753.0	55.1	55.1	106.22	2,267.9	32.8	687.8	580.2	107.64	6.390	
13,300.0	10,561.1	13,438.8	10,753.0	56.3	56.3	106.36	2,367.9	31.8	688.3	578.3	109.95	6.260	
13,400.0	10,559.4	13,538.8	10,753.0	57.6	57.6	106.50	2,467.9	30.8	688.8	576.5	112.30	6.133	
13,500.0	10,557.6	13,638.8	10,753.0	58.8	58.8	106.63	2,567.9	29.8	689.3	574.6	114.69	6.010	
13,600.0	10,555.9	13,738.8	10,753.0	60.1	60.1	106.77	2,667.8	28.8	689.7	572.6	117.11	5.890	
13,700.0	10,554.1	13,838.8	10,753.0	61.4	61.4	106.91	2,767.8	27.8	690.2	570.7	119.56	5.773	
13,800.0	10,552.4	13,938.7	10,753.0	62.7	62.7	107.05	2,867.8	26.8	690.7	568.7	122.04	5.660	
13,900.0	10,550.6	14,038.7	10,753.0	64.0	64.0	107.19	2,967.8	25.8	691.3	566.7	124.55	5.550	
14,000.0	10,548.9	14,138.7	10,753.0	65.4	65.4	107.33	3,067.8	24.8	691.8	564.7	127.08	5.443	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #124H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
14,100.0	10,547.2	14,238.7	10,753.0	66.7	66.7	107.47	3,167.7	23.8	692.3	562.6	129.64	5.340	
14,200.0	10,545.4	14,338.7	10,753.0	68.1	68.1	107.60	3,267.7	22.8	692.8	560.6	132.22	5.240	
14,300.0	10,543.7	14,438.7	10,753.0	69.5	69.5	107.74	3,367.7	21.8	693.3	558.5	134.82	5.143	
14,400.0	10,541.9	14,538.6	10,753.0	70.9	70.9	107.88	3,467.7	20.8	693.9	556.4	137.44	5.048	
14,500.0	10,540.2	14,638.6	10,753.0	72.3	72.3	108.02	3,567.7	19.8	694.4	554.3	140.07	4.957	
14,600.0	10,538.4	14,738.6	10,753.0	73.7	73.7	108.15	3,667.6	18.8	694.9	552.2	142.73	4.869	
14,700.0	10,536.7	14,838.6	10,753.0	75.1	75.1	108.29	3,767.6	17.8	695.5	550.1	145.39	4.783	
14,800.0	10,534.9	14,938.6	10,753.0	76.5	76.6	108.43	3,867.6	16.8	696.0	547.9	148.07	4.700	
14,900.0	10,533.2	15,038.6	10,753.0	78.0	78.0	108.56	3,967.6	15.8	696.6	545.8	150.77	4.620	
15,000.0	10,531.4	15,138.6	10,753.0	79.4	79.5	108.70	4,067.6	14.8	697.1	543.6	153.47	4.542	
15,100.0	10,529.7	15,238.5	10,753.0	80.9	80.9	108.84	4,167.5	13.8	697.7	541.5	156.19	4.467	
15,200.0	10,527.9	15,338.5	10,753.0	82.4	82.4	108.97	4,267.5	12.8	698.2	539.3	158.92	4.394	
15,300.0	10,526.2	15,438.5	10,753.0	83.8	83.9	109.11	4,367.5	11.7	698.8	537.1	161.66	4.323	
15,400.0	10,524.5	15,538.5	10,753.0	85.3	85.3	109.24	4,467.5	10.7	699.3	534.9	164.40	4.254	
15,500.0	10,522.7	15,638.5	10,753.0	86.8	86.8	109.38	4,567.4	9.7	699.9	532.8	167.15	4.187	
15,600.0	10,521.0	15,738.5	10,753.0	88.3	88.3	109.51	4,667.4	8.7	700.5	530.6	169.91	4.123	
15,700.0	10,519.2	15,838.4	10,753.0	89.8	89.8	109.65	4,767.4	7.7	701.1	528.4	172.68	4.060	
15,800.0	10,517.5	15,938.4	10,753.0	91.3	91.3	109.78	4,867.4	6.7	701.7	526.2	175.46	3.999	
15,900.0	10,515.7	16,038.4	10,753.0	92.8	92.8	109.92	4,967.4	5.7	702.2	524.0	178.23	3.940	
16,000.0	10,514.0	16,138.4	10,753.0	94.3	94.3	110.05	5,067.3	4.7	702.8	521.8	181.02	3.883	
16,100.0	10,512.2	16,238.4	10,753.0	95.8	95.9	110.18	5,167.3	3.7	703.4	519.6	183.81	3.827	
16,200.0	10,510.5	16,338.4	10,753.0	97.3	97.4	110.32	5,267.3	2.7	704.0	517.4	186.60	3.773	
16,300.0	10,508.7	16,438.4	10,753.0	98.9	98.9	110.45	5,367.3	1.7	704.6	515.2	189.40	3.720	
16,400.0	10,507.0	16,538.3	10,753.0	100.4	100.4	110.58	5,467.3	0.7	705.2	513.0	192.20	3.669	
16,500.0	10,505.3	16,638.3	10,753.0	101.9	102.0	110.72	5,567.2	-0.3	705.8	510.8	195.00	3.620	
16,600.0	10,503.5	16,738.3	10,753.0	103.5	103.5	110.85	5,667.2	-1.3	706.5	508.6	197.81	3.571	
16,700.0	10,501.8	16,838.3	10,753.0	105.0	105.1	110.98	5,767.2	-2.3	707.1	506.5	200.61	3.525	
16,800.0	10,500.0	16,938.3	10,753.0	106.6	106.6	111.11	5,867.2	-3.3	707.7	504.3	203.42	3.479	
16,900.0	10,498.3	17,038.3	10,753.0	108.1	108.2	111.25	5,967.2	-4.3	708.3	502.1	206.24	3.434	
17,000.0	10,496.5	17,138.2	10,753.0	109.7	109.7	111.38	6,067.1	-5.3	708.9	499.9	209.05	3.391	
17,100.0	10,494.8	17,238.2	10,753.0	111.2	111.3	111.51	6,167.1	-6.3	709.6	497.7	211.86	3.349	
17,200.0	10,493.0	17,338.2	10,753.0	112.8	112.8	111.64	6,267.1	-7.3	710.2	495.5	214.68	3.308	
17,300.0	10,491.3	17,438.2	10,753.0	114.3	114.4	111.77	6,367.1	-8.3	710.9	493.4	217.49	3.268	
17,400.0	10,489.5	17,538.2	10,753.0	115.9	116.0	111.90	6,467.1	-9.3	711.5	491.2	220.31	3.230	
17,500.0	10,487.8	17,638.2	10,753.0	117.5	117.5	112.03	6,567.0	-10.3	712.1	489.0	223.13	3.192	
17,600.0	10,486.0	17,738.2	10,753.0	119.0	119.1	112.16	6,667.0	-11.3	712.8	486.9	225.94	3.155	
17,700.0	10,484.3	17,838.1	10,753.0	120.6	120.7	112.29	6,767.0	-12.4	713.4	484.7	228.76	3.119	
17,800.0	10,482.6	17,938.1	10,753.0	122.2	122.2	112.42	6,867.0	-13.4	714.1	482.5	231.57	3.084	
17,900.0	10,480.8	18,038.1	10,753.0	123.7	123.8	112.55	6,967.0	-14.4	714.8	480.4	234.39	3.050	
18,000.0	10,479.1	18,138.1	10,753.0	125.3	125.4	112.68	7,066.9	-15.4	715.4	478.2	237.20	3.016	
18,100.0	10,477.3	18,238.1	10,753.0	126.9	127.0	112.81	7,166.9	-16.4	716.1	476.1	240.01	2.984	
18,200.0	10,475.6	18,338.1	10,753.0	128.5	128.6	112.94	7,266.9	-17.4	716.8	474.0	242.83	2.952	
18,300.0	10,473.8	18,438.1	10,753.0	130.1	130.1	113.07	7,366.9	-18.4	717.5	471.8	245.64	2.921	
18,400.0	10,472.1	18,538.0	10,753.0	131.7	131.7	113.20	7,466.9	-19.4	718.1	469.7	248.44	2.891	
18,500.0	10,470.3	18,638.0	10,753.0	133.2	133.3	113.33	7,566.8	-20.4	718.8	467.6	251.25	2.861	
18,600.0	10,468.6	18,738.0	10,753.0	134.8	134.9	113.45	7,666.8	-21.4	719.5	465.4	254.06	2.832	
18,700.0	10,466.8	18,838.0	10,753.0	136.4	136.5	113.58	7,766.8	-22.4	720.2	463.3	256.86	2.804	
18,800.0	10,465.1	18,938.0	10,753.0	138.0	138.1	113.71	7,866.8	-23.4	720.9	461.2	259.66	2.776	
18,900.0	10,463.3	19,038.0	10,753.0	139.6	139.7	113.84	7,966.8	-24.4	721.6	459.1	262.46	2.749	
19,000.0	10,461.6	19,137.9	10,753.0	141.2	141.3	113.96	8,066.7	-25.4	722.3	457.0	265.26	2.723	
19,100.0	10,459.9	19,237.9	10,753.0	142.8	142.9	114.09	8,166.7	-26.4	723.0	454.9	268.05	2.697	
19,200.0	10,458.1	19,337.9	10,753.0	144.4	144.5	114.22	8,266.7	-27.4	723.7	452.9	270.85	2.672	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #124H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
19,300.0	10,456.4	19,437.9	10,753.0	146.0	146.1	114.34	8,366.7	-28.4	724.4	450.8	273.64	2.647	
19,400.0	10,454.6	19,537.9	10,753.0	147.6	147.7	114.47	8,466.7	-29.4	725.1	448.7	276.42	2.623	
19,500.0	10,452.9	19,637.9	10,753.0	149.2	149.3	114.59	8,566.6	-30.4	725.8	446.6	279.21	2.600	
19,600.0	10,451.1	19,737.9	10,753.0	150.8	150.9	114.72	8,666.6	-31.4	726.6	444.6	281.99	2.577	
19,700.0	10,449.4	19,837.8	10,753.0	152.4	152.5	114.84	8,766.6	-32.4	727.3	442.5	284.77	2.554	
19,800.0	10,447.6	19,937.8	10,753.0	154.0	154.1	114.97	8,866.6	-33.4	728.0	440.5	287.55	2.532	
19,900.0	10,445.9	20,037.8	10,753.0	155.6	155.7	115.09	8,966.6	-34.4	728.8	438.4	290.32	2.510	
20,000.0	10,444.1	20,137.8	10,753.0	157.2	157.3	115.22	9,066.5	-35.4	729.5	436.4	293.09	2.489	
20,100.0	10,442.4	20,237.8	10,753.0	158.8	158.9	115.34	9,166.5	-36.5	730.2	434.4	295.86	2.468	
20,200.0	10,440.7	20,337.8	10,753.0	160.4	160.5	115.47	9,266.5	-37.5	731.0	432.4	298.62	2.448	
20,300.0	10,438.9	20,437.7	10,753.0	162.0	162.1	115.59	9,366.5	-38.5	731.7	430.3	301.38	2.428	
20,400.0	10,437.2	20,537.7	10,753.0	163.6	163.7	115.71	9,466.5	-39.5	732.5	428.3	304.14	2.408	
20,500.0	10,435.4	20,637.7	10,753.0	165.3	165.3	115.84	9,566.4	-40.5	733.2	426.3	306.89	2.389	
20,600.0	10,433.7	20,737.7	10,753.0	166.9	166.9	115.96	9,666.4	-41.5	734.0	424.3	309.64	2.370	
20,700.0	10,431.9	20,837.7	10,753.0	168.5	168.6	116.08	9,766.4	-42.5	734.7	422.3	312.39	2.352	
20,800.0	10,430.2	20,937.7	10,753.0	170.1	170.2	116.20	9,866.4	-43.5	735.5	420.4	315.13	2.334	
20,867.4	10,429.0	21,005.1	10,753.0	171.2	171.3	116.29	9,933.8	-44.2	736.0	419.0	316.98	2.322	SF

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #134H - Wellbore #1 - Wellbore #1 — **Offset Site Error:** 0.0 usft

Survey Program: 17-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	98.10	-28.5	200.2	202.2				
100.0	100.0	98.0	98.0	0.1	0.2	97.88	-27.8	200.6	202.5	202.2	0.26	775.983	
200.0	200.0	201.1	201.0	0.5	0.5	97.28	-25.6	200.7	202.4	201.4	0.97	209.589	
300.0	300.0	302.0	302.0	0.8	0.8	96.80	-23.8	199.6	201.0	199.3	1.68	119.559	
400.0	400.0	403.7	403.7	1.2	1.2	96.87	-23.8	197.6	199.1	196.7	2.40	83.043	
500.0	500.0	504.5	504.4	1.6	1.5	97.13	-24.3	194.7	196.3	193.2	3.11	63.152	
600.0	600.0	601.8	601.6	1.9	1.9	97.87	-26.6	192.4	194.3	190.5	3.80	51.125	
685.0	685.0	684.3	684.0	2.2	2.2	98.86	-29.8	191.4	193.7	189.3	4.39	44.117	
700.0	700.0	698.7	698.5	2.3	2.2	99.04	-30.4	191.3	193.7	189.2	4.49	43.103	
800.0	800.0	797.0	796.7	2.6	2.6	100.15	-34.3	191.6	194.7	189.5	5.19	37.470	
900.0	900.0	896.3	896.0	3.0	2.9	100.65	-36.2	192.6	196.0	190.1	5.90	33.222	
1,000.0	1,000.0	994.9	994.5	3.4	3.2	100.98	-37.7	194.2	197.8	191.2	6.60	29.982	
1,100.0	1,100.0	1,094.7	1,094.2	3.7	3.6	101.27	-39.1	196.3	200.2	192.9	7.30	27.411	
1,200.0	1,200.0	1,195.8	1,195.4	4.1	3.9	101.12	-39.0	198.5	202.3	194.3	8.01	25.251	
1,300.0	1,300.0	1,297.0	1,296.5	4.4	4.3	100.52	-37.2	200.2	203.7	195.0	8.72	23.355	
1,400.0	1,400.0	1,395.9	1,395.4	4.8	4.6	99.74	-34.7	202.1	205.1	195.7	9.42	21.774	
1,500.0	1,500.0	1,498.9	1,498.4	5.1	5.0	99.04	-32.4	203.9	206.5	196.4	10.14	20.369	
1,600.0	1,600.0	1,608.8	1,608.2	5.5	5.4	-132.08	-30.9	202.1	205.3	194.4	10.86	18.906	
1,700.0	1,700.0	1,716.4	1,715.5	5.8	5.7	-132.40	-30.9	195.1	200.6	189.0	11.54	17.379	
1,800.0	1,799.9	1,814.6	1,813.5	6.2	6.1	-132.86	-31.6	187.4	195.8	183.6	12.22	16.020	
1,900.0	1,899.7	1,917.9	1,916.3	6.5	6.5	-133.16	-34.1	178.2	191.5	178.6	12.91	14.834	
2,000.0	1,999.4	2,017.7	2,015.6	6.8	6.8	-133.45	-37.7	168.5	187.6	174.0	13.60	13.794	
2,100.0	2,098.9	2,116.9	2,114.3	7.2	7.2	-134.19	-41.1	159.1	185.3	171.0	14.30	12.954	
2,199.1	2,197.4	2,215.4	2,212.3	7.5	7.5	-135.31	-44.5	150.1	184.5	169.5	15.00	12.297	
2,200.0	2,198.3	2,216.3	2,213.2	7.5	7.6	-135.32	-44.6	150.0	184.5	169.5	15.01	12.292	
2,300.0	2,297.4	2,315.4	2,311.8	7.9	7.9	-136.23	-50.0	141.1	185.4	169.7	15.72	11.791	
2,400.0	2,396.4	2,414.4	2,410.1	8.3	8.3	-136.58	-57.7	132.6	187.4	171.0	16.44	11.399	
2,500.0	2,495.5	2,513.9	2,508.9	8.7	8.7	-136.89	-65.7	124.4	189.9	172.8	17.17	11.063	
2,600.0	2,594.5	2,613.5	2,607.8	9.0	9.0	-137.23	-73.5	116.3	192.5	174.6	17.90	10.757	
2,700.0	2,693.5	2,715.6	2,709.4	9.4	9.4	-137.61	-81.4	108.0	195.1	176.5	18.63	10.473	
2,800.0	2,792.5	2,820.3	2,813.1	9.8	9.8	-138.07	-89.1	97.4	195.6	176.2	19.36	10.104	
2,900.0	2,891.6	2,921.1	2,913.1	10.2	10.2	-138.66	-96.0	85.4	194.4	174.3	20.09	9.677	
3,000.0	2,990.6	3,020.2	3,011.2	10.6	10.6	-139.26	-102.7	73.9	193.5	172.7	20.83	9.289	
3,100.0	3,089.6	3,119.6	3,109.8	11.0	11.0	-139.81	-109.6	62.8	193.1	171.5	21.58	8.947	
3,166.2	3,155.2	3,185.2	3,174.8	11.2	11.3	-140.17	-114.2	55.7	192.9	170.9	22.07	8.742	
3,200.0	3,188.6	3,218.6	3,208.0	11.4	11.4	-140.37	-116.5	52.1	193.0	170.6	22.32	8.645	
3,300.0	3,287.7	3,317.4	3,306.0	11.8	11.8	-140.97	-123.2	42.0	193.5	170.4	23.07	8.388	
3,400.0	3,386.7	3,420.8	3,408.6	12.2	12.2	-141.57	-130.4	30.8	193.5	169.7	23.80	8.129	
3,500.0	3,485.7	3,522.5	3,509.2	12.6	12.6	-142.08	-137.7	18.4	192.0	167.5	24.54	7.825	
3,600.0	3,584.8	3,621.2	3,606.9	13.0	13.0	-142.61	-144.7	6.3	190.6	165.3	25.29	7.536	
3,700.0	3,683.8	3,720.1	3,704.9	13.4	13.4	-143.21	-151.4	-5.2	189.8	163.7	26.04	7.287	
3,764.6	3,747.8	3,783.7	3,768.0	13.7	13.7	-143.62	-155.7	-12.3	189.6	163.1	26.52	7.148	
3,800.0	3,782.8	3,819.0	3,802.9	13.8	13.8	-143.86	-158.1	-16.1	189.6	162.8	26.78	7.079	
3,900.0	3,881.8	3,918.6	3,901.8	14.2	14.2	-144.56	-164.6	-26.8	189.8	162.2	27.53	6.894	
4,000.0	3,980.9	4,019.5	4,001.9	14.6	14.6	-145.28	-171.1	-37.5	190.1	161.9	28.26	6.727	
4,100.0	4,079.9	4,122.4	4,103.8	15.0	15.0	-145.78	-178.6	-49.8	189.0	160.0	28.99	6.520	
4,200.0	4,178.9	4,219.7	4,200.1	15.4	15.4	-146.08	-186.4	-61.8	187.5	157.8	29.76	6.302	
4,207.6	4,186.4	4,226.8	4,207.1	15.5	15.5	-146.09	-187.0	-62.6	187.5	157.7	29.82	6.289	
4,300.0	4,277.9	4,313.7	4,293.2	15.8	15.8	-146.10	-194.5	-70.6	188.9	158.4	30.53	6.189	
4,400.0	4,377.0	4,411.0	4,390.0	16.3	16.2	-145.81	-203.7	-77.1	193.0	161.7	31.29	6.168	
4,500.0	4,476.0	4,513.4	4,491.7	16.7	16.6	-145.62	-213.0	-84.1	196.8	164.8	32.06	6.140	
4,600.0	4,575.0	4,619.5	4,596.9	17.1	17.0	-145.41	-223.0	-93.7	198.5	165.7	32.82	6.048	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #134H - Wellbore #1 - Wellbore #1 — **Offset Site Error:** 0.0 usft

Survey Program: 17-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
4,652.6	4,627.1	4,672.0	4,648.8	17.3	17.3	-145.23	-228.3	-99.5	198.3	165.0	33.23	5.967	
4,700.0	4,674.0	4,716.8	4,693.1	17.5	17.4	-145.02	-233.0	-104.0	198.6	165.0	33.61	5.909	
4,800.0	4,773.1	4,815.5	4,790.8	17.9	17.8	-144.42	-243.6	-112.6	200.5	166.1	34.40	5.828	
4,900.0	4,872.1	4,925.2	4,899.2	18.3	18.3	-143.90	-255.1	-124.3	200.5	165.3	35.15	5.702	
5,000.0	4,971.1	5,022.7	4,995.5	18.7	18.7	-143.79	-264.2	-136.9	198.2	162.3	35.95	5.514	
5,100.0	5,070.2	5,125.1	5,096.7	19.2	19.2	-143.90	-273.1	-150.2	196.0	159.3	36.70	5.341	
5,200.0	5,169.2	5,225.6	5,195.9	19.6	19.6	-144.12	-281.4	-164.0	193.0	155.5	37.45	5.153	
5,300.0	5,268.2	5,325.7	5,294.7	20.0	20.0	-144.39	-289.5	-177.8	190.0	151.8	38.21	4.973	
5,400.0	5,367.2	5,429.0	5,396.5	20.4	20.5	-144.68	-297.9	-193.2	185.9	147.0	38.93	4.776	
5,500.0	5,466.3	5,530.6	5,496.3	20.8	20.9	-144.89	-306.6	-209.9	180.2	140.5	39.67	4.543	
5,600.0	5,565.3	5,629.7	5,593.7	21.2	21.4	-145.12	-315.1	-226.2	174.5	134.0	40.44	4.314	
5,700.0	5,664.3	5,728.7	5,691.1	21.6	21.8	-145.51	-323.1	-242.1	169.2	128.0	41.21	4.107	
5,800.0	5,763.3	5,827.6	5,788.5	22.1	22.2	-145.84	-331.3	-257.5	164.4	122.5	41.98	3.917	
5,900.0	5,862.4	5,926.1	5,885.5	22.5	22.7	-146.15	-339.4	-272.0	160.4	117.7	42.76	3.752	
6,000.0	5,961.4	6,024.4	5,982.6	22.9	23.1	-146.47	-347.5	-285.6	157.4	113.9	43.53	3.616	
6,100.0	6,060.4	6,123.2	6,080.2	23.3	23.5	-146.81	-355.6	-298.3	155.3	111.0	44.29	3.507	
6,200.0	6,159.4	6,221.8	6,177.8	23.7	23.9	-147.20	-363.4	-310.4	154.0	108.9	45.05	3.418	
6,285.6	6,244.2	6,306.1	6,261.2	24.1	24.3	-147.62	-369.7	-319.9	153.6	107.9	45.69	3.362	
6,300.0	6,258.5	6,320.3	6,275.3	24.2	24.3	-147.70	-370.8	-321.5	153.6	107.8	45.80	3.355	
6,400.0	6,357.5	6,420.1	6,374.3	24.6	24.7	-148.28	-378.0	-332.1	154.0	107.4	46.53	3.309	
6,500.0	6,456.5	6,519.3	6,472.7	25.0	25.2	-148.95	-384.9	-342.5	154.5	107.2	47.25	3.269	
6,600.0	6,555.6	6,617.9	6,570.6	25.4	25.6	-149.66	-391.6	-352.2	155.7	107.7	47.97	3.246	
6,700.0	6,654.6	6,716.5	6,668.6	25.8	26.0	-150.35	-398.1	-361.0	157.9	109.2	48.69	3.242	
6,800.0	6,753.6	6,816.9	6,768.4	26.3	26.4	-151.07	-404.6	-369.7	160.4	111.0	49.40	3.246	
6,900.0	6,852.6	6,918.6	6,869.5	26.7	26.8	-151.89	-411.0	-379.3	162.2	112.1	50.11	3.237	
7,000.0	6,951.7	7,018.6	6,968.7	27.1	27.2	-152.67	-417.4	-389.1	163.6	112.8	50.82	3.219	
7,100.0	7,050.7	7,118.6	7,068.1	27.5	27.6	-153.46	-423.7	-399.1	164.9	113.3	51.53	3.200	
7,200.0	7,149.7	7,218.1	7,166.9	27.9	28.0	-154.33	-429.8	-409.0	166.4	114.1	52.23	3.185	
7,300.0	7,248.7	7,317.6	7,265.8	28.4	28.4	-155.24	-435.6	-418.7	168.1	115.2	52.92	3.176	
7,400.0	7,347.8	7,416.5	7,364.0	28.8	28.8	-156.15	-441.2	-427.9	170.4	116.7	53.62	3.177	
7,500.0	7,446.8	7,517.7	7,464.7	29.2	29.2	-157.23	-446.3	-437.0	173.1	118.8	54.30	3.187	
7,598.2	7,544.1	7,620.5	7,566.7	29.6	29.6	-158.26	-452.2	-448.5	173.5	118.6	54.96	3.157	
7,600.0	7,545.8	7,622.3	7,568.5	29.6	29.6	-158.28	-452.3	-448.7	173.5	118.5	54.98	3.156	
7,700.0	7,645.0	7,723.5	7,668.6	30.0	30.0	-159.03	-459.0	-461.8	170.9	115.2	55.67	3.070	
7,800.0	7,744.5	7,822.8	7,766.9	30.4	30.5	-159.48	-465.6	-474.5	166.0	109.6	56.39	2.943	
7,900.0	7,844.3	7,921.2	7,864.3	30.8	30.9	-159.63	-471.8	-486.6	159.1	102.0	57.13	2.785	
8,000.0	7,944.1	8,019.2	7,961.4	31.2	31.3	-159.41	-477.9	-497.7	150.8	93.0	57.87	2.606	
8,100.0	8,044.1	8,117.1	8,058.7	31.5	31.7	-158.86	-483.4	-507.8	141.2	82.6	58.62	2.409	
8,131.5	8,075.7	8,148.1	8,089.5	31.6	31.8	71.95	-485.0	-510.8	137.9	79.1	58.86	2.343	
8,200.0	8,144.1	8,215.9	8,156.9	31.8	32.1	72.60	-488.7	-517.2	130.6	71.3	59.36	2.200	
8,300.0	8,244.1	8,314.0	8,254.5	32.1	32.5	73.77	-494.0	-526.0	120.6	60.4	60.12	2.005	
8,400.0	8,344.1	8,413.0	8,353.0	32.4	32.8	75.08	-498.9	-533.9	111.5	50.6	60.89	1.830	
8,500.0	8,444.1	8,511.8	8,451.5	32.7	33.2	76.54	-503.6	-541.4	102.9	41.2	61.67	1.669	
8,600.0	8,544.1	8,610.9	8,550.2	33.0	33.6	78.05	-507.9	-548.4	95.2	32.7	62.46	1.523	
8,700.0	8,644.1	8,706.6	8,645.8	33.3	33.9	79.55	-511.2	-552.8	89.9	26.7	63.14	1.423	Level 3
8,800.0	8,744.1	8,805.4	8,744.5	33.6	34.3	81.18	-514.1	-554.6	87.6	23.7	63.89	1.372	Level 3
8,900.0	8,844.1	8,905.9	8,844.9	34.0	34.6	82.85	-516.8	-556.1	85.8	21.0	64.73	1.325	Level 3
9,000.0	8,944.1	9,004.9	8,943.9	34.3	35.0	83.28	-517.6	-557.5	84.3	18.9	65.38	1.289	Level 3
9,100.0	9,044.1	9,104.7	9,043.7	34.6	35.3	82.51	-516.6	-558.4	83.6	17.6	65.96	1.267	Level 3
9,200.0	9,144.1	9,205.3	9,144.3	34.9	35.6	81.61	-515.5	-559.5	82.6	16.0	66.59	1.240	Level 2
9,300.0	9,244.1	9,306.4	9,245.3	35.2	35.9	82.31	-516.8	-561.6	80.4	13.0	67.36	1.193	Level 2
9,400.0	9,344.1	9,406.2	9,345.1	35.5	36.3	83.88	-519.3	-564.2	77.5	9.3	68.16	1.136	Level 2

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #134H - Wellbore #1 - Wellbore #1 — **Offset Site Error:** 0.0 usft

Survey Program: 17-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
9,500.0	9,444.1	9,505.3	9,444.2	35.8	36.6	84.22	-519.9	-565.9	75.7	6.8	68.82	1.099	Level 2
9,600.0	9,544.1	9,605.5	9,544.3	36.2	36.9	83.98	-519.7	-567.3	74.3	4.8	69.48	1.069	Level 2
9,700.0	9,644.1	9,704.9	9,643.8	36.5	37.3	83.56	-519.4	-569.1	72.6	2.5	70.09	1.036	Level 2
9,740.1	9,684.2	9,744.4	9,683.2	36.6	37.4	83.74	-519.6	-569.2	72.4	2.1	70.33	1.030	Level 2, CC
9,800.0	9,744.1	9,803.7	9,742.6	36.8	37.6	84.28	-520.3	-568.9	72.7	1.9	70.73	1.027	Level 2
9,900.0	9,844.1	9,903.7	9,842.6	37.1	37.9	85.36	-521.6	-567.8	73.6	2.2	71.48	1.030	Level 2
10,000.0	9,944.1	10,004.2	9,943.0	37.4	38.2	86.28	-522.7	-567.3	74.0	1.8	72.25	1.025	Level 2
10,082.9	10,027.0	10,087.3	10,026.2	37.7	38.5	87.04	-523.7	-567.3	74.0	1.1	72.88	1.016	Level 2
10,100.0	10,044.1	10,104.5	10,043.3	37.8	38.5	84.39	-523.9	-567.3	74.0	0.9	73.03	1.013	Level 2
10,149.0	10,093.0	10,152.8	10,091.6	37.9	38.7	87.50	-524.4	-567.4	73.6	0.1	73.56	1.001	Level 2
10,150.0	10,094.0	10,153.8	10,092.6	37.9	38.7	87.59	-524.4	-567.4	73.6	0.1	73.57	1.001	Level 2, ES, SF
10,200.0	10,143.3	10,201.8	10,140.6	38.0	38.9	93.68	-524.7	-566.7	74.5	0.1	74.32	1.002	Level 2
10,250.0	10,191.8	10,249.6	10,188.3	38.2	39.0	102.07	-524.9	-565.3	77.7	2.4	75.31	1.031	Level 2
10,300.0	10,239.0	10,296.5	10,235.3	38.3	39.1	111.66	-525.0	-563.8	84.4	8.1	76.36	1.106	Level 2
10,350.0	10,284.5	10,342.3	10,281.0	38.4	39.3	121.09	-525.0	-562.1	95.9	18.7	77.21	1.242	Level 2
10,400.0	10,328.2	10,386.4	10,325.1	38.4	39.4	129.42	-524.9	-560.8	112.4	34.7	77.74	1.446	Level 3
10,450.0	10,369.5	10,428.2	10,366.9	38.5	39.5	136.13	-524.8	-559.6	134.2	56.2	77.99	1.720	
10,500.0	10,408.2	10,467.2	10,405.9	38.5	39.6	141.18	-524.7	-558.7	160.8	82.7	78.07	2.059	
10,550.0	10,444.1	10,503.4	10,442.1	38.5	39.7	144.79	-524.6	-557.8	191.8	113.7	78.08	2.456	
10,600.0	10,476.7	10,536.4	10,475.1	38.6	39.8	147.18	-524.5	-557.1	226.6	148.5	78.06	2.902	
10,650.0	10,505.9	10,566.0	10,504.7	38.6	39.9	148.48	-524.4	-556.6	264.7	186.7	78.03	3.392	
10,700.0	10,531.5	10,592.0	10,530.6	38.5	40.0	148.70	-524.3	-556.2	305.7	227.7	78.00	3.919	
10,750.0	10,553.3	10,613.9	10,552.6	38.5	40.1	147.67	-524.2	-556.0	349.2	271.2	77.97	4.478	
10,800.0	10,571.0	10,631.9	10,570.6	38.5	40.1	144.96	-524.1	-555.8	394.6	316.7	77.93	5.064	
10,850.0	10,584.6	10,645.7	10,584.4	38.4	40.2	139.63	-524.1	-555.6	441.7	363.8	77.89	5.671	
10,900.0	10,594.0	10,655.3	10,594.0	38.4	40.2	129.55	-524.1	-555.5	489.9	412.1	77.85	6.294	
10,950.0	10,599.0	10,660.6	10,599.2	38.4	40.2	110.37	-524.0	-555.4	539.0	461.2	77.80	6.928	
10,982.9	10,600.0	10,661.7	10,600.3	38.3	40.2	90.91	-524.0	-555.4	571.4	493.7	77.76	7.348	
11,000.0	10,599.9	10,661.7	10,600.4	38.3	40.2	90.34	-524.0	-555.4	588.4	510.6	77.75	7.568	
11,100.0	10,599.3	10,661.5	10,600.1	38.2	40.2	84.61	-524.0	-555.4	687.7	610.0	77.67	8.854	
11,168.3	10,598.3	10,660.7	10,599.4	38.2	40.2	75.91	-524.0	-555.4	755.9	678.2	77.64	9.735	
11,200.0	10,597.8	10,660.3	10,598.9	38.3	40.2	75.37	-524.0	-555.4	787.5	709.8	77.63	10.144	
11,300.0	10,596.0	10,658.9	10,597.5	38.6	40.2	73.67	-524.1	-555.4	887.3	809.7	77.60	11.434	
11,400.0	10,594.3	10,657.5	10,596.1	39.1	40.2	71.99	-524.1	-555.5	987.2	909.6	77.58	12.724	
11,500.0	10,592.5	10,656.0	10,594.7	39.6	40.2	70.35	-524.1	-555.5	1,087.1	1,009.5	77.57	14.015	
11,600.0	10,590.8	10,654.6	10,593.3	40.1	40.2	68.73	-524.1	-555.5	1,187.0	1,109.4	77.56	15.305	
11,700.0	10,589.1	10,653.2	10,591.9	40.7	40.2	67.14	-524.1	-555.5	1,286.9	1,209.4	77.55	16.595	
11,800.0	10,587.3	10,651.8	10,590.4	41.4	40.2	65.59	-524.1	-555.5	1,386.9	1,309.3	77.55	17.884	
11,900.0	10,585.6	10,650.4	10,589.0	42.1	40.2	64.07	-524.1	-555.5	1,486.8	1,409.3	77.54	19.174	
12,000.0	10,583.8	10,648.9	10,587.6	42.9	40.2	62.59	-524.1	-555.6	1,586.8	1,509.2	77.54	20.463	
12,100.0	10,582.1	13,652.3	12,195.5	43.7	49.2	177.99	1,158.5	-560.0	1,615.5	1,573.3	42.14	38.332	
12,200.0	10,580.3	13,716.9	12,196.5	44.6	49.7	178.05	1,223.0	-562.2	1,618.5	1,575.7	42.81	37.812	
12,300.0	10,578.6	13,801.2	12,199.4	45.5	50.4	178.15	1,307.2	-565.7	1,623.6	1,579.9	43.68	37.173	
12,400.0	10,576.8	12,400.0	12,201.4	46.4	43.7	178.30	1,458.7	-571.3	1,626.3	1,588.9	37.42	43.462	
12,500.0	10,575.1	14,093.0	12,199.0	47.4	53.0	178.43	1,598.8	-576.3	1,626.0	1,579.2	46.74	34.784	
12,597.3	10,573.4	14,181.9	12,197.0	48.4	53.8	178.53	1,687.5	-580.2	1,625.4	1,577.7	47.71	34.070	
12,600.0	10,573.3	14,183.4	12,197.0	48.4	53.9	178.53	1,689.0	-580.3	1,625.4	1,577.7	47.72	34.059	
12,700.0	10,571.6	14,239.8	12,196.9	49.4	54.4	178.63	1,745.3	-583.5	1,626.8	1,578.5	48.34	33.656	
12,800.0	10,569.9	14,377.3	12,197.5	50.5	55.8	178.74	1,882.7	-587.9	1,629.1	1,579.2	49.93	32.630	
12,880.9	10,568.4	14,465.7	12,195.8	51.4	56.7	178.69	1,971.1	-587.3	1,629.1	1,578.1	51.01	31.934	
12,900.0	10,568.1	14,478.7	12,195.6	51.6	56.9	178.68	1,984.1	-587.2	1,629.1	1,577.9	51.17	31.838	
13,000.0	10,566.4	14,548.0	12,195.3	52.8	57.6	178.66	2,053.4	-587.5	1,630.5	1,578.4	52.01	31.347	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #134H - Wellbore #1 - Wellbore #1 — **Offset Site Error:** 0.0 usft

Survey Program: 17-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
13,100.0	10,564.6	14,648.1	12,195.9	53.9	58.7	178.67	2,153.4	-588.5	1,632.7	1,579.5	53.25	30.660	
13,200.0	10,562.9	14,744.4	12,196.4	55.1	59.8	178.66	2,249.8	-589.3	1,635.0	1,580.5	54.46	30.019	
13,300.0	10,561.1	14,820.8	12,197.5	56.3	60.6	178.65	2,326.2	-589.7	1,638.2	1,582.7	55.45	29.541	
13,400.0	10,559.4	15,052.8	12,196.1	57.6	63.4	178.71	2,558.0	-593.5	1,641.0	1,582.5	58.50	28.053	
13,500.0	10,557.6	15,128.1	12,192.1	58.8	64.3	178.73	2,633.2	-595.1	1,637.4	1,578.0	59.42	27.555	
13,592.7	10,556.0	15,177.8	12,190.6	60.0	64.9	178.79	2,682.8	-597.1	1,636.2	1,576.2	60.02	27.260	
13,600.0	10,555.9	15,181.7	12,190.5	60.1	64.9	178.79	2,686.7	-597.3	1,636.2	1,576.1	60.07	27.239	
13,700.0	10,554.1	15,244.3	12,190.5	61.4	65.7	178.92	2,749.2	-601.6	1,637.7	1,576.8	60.86	26.910	
13,800.0	10,552.4	15,402.9	12,190.9	62.7	67.7	179.27	2,907.2	-613.0	1,640.3	1,577.4	62.87	26.089	
13,866.8	10,551.2	15,452.5	12,189.8	63.6	68.4	179.25	2,956.8	-613.0	1,640.0	1,576.4	63.54	25.809	
13,900.0	10,550.6	15,477.1	12,189.4	64.0	68.7	179.22	2,981.4	-612.5	1,640.0	1,576.2	63.88	25.674	
14,000.0	10,548.9	15,571.6	12,188.5	65.4	69.9	179.12	3,075.9	-610.5	1,640.8	1,575.6	65.19	25.169	
14,100.0	10,547.2	15,657.4	12,188.0	66.7	71.0	179.08	3,161.7	-610.1	1,642.1	1,575.7	66.38	24.738	
14,200.0	10,545.4	15,759.8	12,188.0	68.1	72.3	178.95	3,264.1	-607.6	1,643.9	1,576.0	67.83	24.237	
14,300.0	10,543.7	15,895.3	12,185.7	69.5	74.0	178.61	3,399.3	-599.1	1,644.0	1,574.2	69.81	23.549	
14,356.5	10,542.7	15,942.8	12,184.7	70.3	74.6	178.48	3,446.7	-595.9	1,643.8	1,573.3	70.51	23.312	
14,400.0	10,541.9	15,984.1	12,184.0	70.9	75.2	178.37	3,487.9	-593.1	1,643.9	1,572.8	71.13	23.112	
14,480.9	10,540.5	16,070.7	12,182.2	72.0	76.3	178.15	3,574.2	-587.5	1,643.9	1,571.5	72.42	22.699	
14,500.0	10,540.2	16,084.7	12,182.0	72.3	76.5	178.11	3,588.2	-586.7	1,643.9	1,571.3	72.63	22.635	
14,600.0	10,538.4	16,185.1	12,180.5	73.7	77.9	177.92	3,688.5	-582.0	1,644.3	1,570.2	74.12	22.186	
14,700.0	10,536.7	16,296.3	12,177.7	75.1	79.4	177.74	3,799.6	-578.0	1,643.7	1,567.9	75.76	21.696	
14,800.0	10,534.9	16,393.7	12,175.6	76.5	80.7	177.71	3,896.9	-578.2	1,643.4	1,566.2	77.15	21.300	
14,900.0	10,533.2	16,531.8	12,171.5	78.0	82.7	177.79	4,035.0	-581.9	1,642.2	1,563.1	79.10	20.761	
15,000.0	10,531.4	16,635.3	12,166.9	79.4	84.1	177.87	4,138.2	-585.4	1,639.3	1,558.8	80.54	20.354	
15,100.0	10,529.7	16,709.4	12,164.1	80.9	85.2	177.90	4,212.3	-587.0	1,637.3	1,555.7	81.59	20.068	
15,200.0	10,527.9	16,795.1	12,161.8	82.4	86.4	177.88	4,298.0	-587.4	1,636.4	1,553.6	82.83	19.757	
15,300.0	10,526.2	16,936.1	12,156.0	83.8	88.4	177.77	4,438.8	-585.8	1,633.9	1,548.9	84.91	19.242	
15,400.0	10,524.5	17,002.0	12,153.8	85.3	89.4	177.74	4,504.7	-585.7	1,632.1	1,546.3	85.87	19.006	
15,500.0	10,522.7	17,125.5	12,149.8	86.8	91.1	177.74	4,628.1	-586.8	1,630.7	1,543.0	87.67	18.599	
15,600.0	10,521.0	17,220.7	12,145.9	88.3	92.5	177.76	4,723.2	-588.5	1,628.3	1,539.3	89.05	18.285	
15,700.0	10,519.2	17,303.2	12,143.3	89.8	93.7	177.80	4,805.6	-590.6	1,626.8	1,536.6	90.24	18.029	
15,800.0	10,517.5	17,394.7	12,141.2	91.3	95.1	177.89	4,897.1	-594.0	1,626.2	1,534.7	91.54	17.765	
15,900.0	10,515.7	17,504.7	12,138.4	92.8	96.7	178.03	5,006.9	-598.9	1,625.3	1,532.2	93.10	17.458	
16,000.0	10,514.0	17,612.0	12,135.6	94.3	98.3	178.17	5,114.0	-604.2	1,624.3	1,529.7	94.61	17.168	
16,100.0	10,512.2	17,715.8	12,131.7	95.8	99.9	178.14	5,217.8	-604.4	1,622.3	1,526.1	96.16	16.871	
16,200.0	10,510.5	17,800.8	12,129.1	97.3	101.1	178.15	5,302.8	-605.4	1,621.0	1,523.6	97.41	16.641	
16,300.0	10,508.7	17,892.1	12,127.2	98.9	102.5	178.25	5,393.9	-609.4	1,620.6	1,521.9	98.72	16.416	
16,400.0	10,507.0	16,400.0	12,123.4	100.4	80.0	178.46	5,524.6	-616.5	1,619.2	1,530.4	88.76	18.243	
16,500.0	10,505.3	18,137.0	12,116.9	101.9	106.2	178.35	5,638.2	-614.6	1,615.2	1,512.9	102.29	15.790	
16,600.0	10,503.5	18,211.2	12,113.5	103.5	107.3	178.21	5,712.3	-611.6	1,612.6	1,509.1	103.46	15.586	
16,700.0	10,501.8	18,307.2	12,110.8	105.0	108.7	178.18	5,808.3	-611.8	1,611.6	1,506.7	104.91	15.362	
16,800.0	10,500.0	18,422.4	12,107.0	106.6	110.5	178.25	5,923.3	-615.0	1,610.0	1,503.4	106.59	15.104	
16,900.0	10,498.3	18,523.7	12,103.0	108.1	112.0	178.19	6,024.5	-614.2	1,607.8	1,499.7	108.13	14.869	
17,000.0	10,496.5	18,608.9	12,100.0	109.7	113.3	178.14	6,109.7	-613.7	1,606.1	1,496.7	109.43	14.676	
17,100.0	10,494.8	18,704.0	12,097.3	111.2	114.8	178.16	6,204.8	-615.5	1,605.0	1,494.1	110.85	14.479	
17,200.0	10,493.0	18,816.5	12,093.6	112.8	116.5	178.09	6,317.2	-614.5	1,603.4	1,490.8	112.57	14.244	
17,300.0	10,491.3	18,901.0	12,090.9	114.3	117.8	177.95	6,401.5	-611.6	1,602.2	1,488.3	113.90	14.066	
17,400.0	10,489.5	19,013.1	12,087.7	115.9	119.5	177.84	6,513.6	-609.5	1,601.2	1,485.6	115.64	13.846	
17,500.0	10,487.8	19,132.6	12,082.7	117.5	121.3	177.82	6,633.0	-610.4	1,598.6	1,481.2	117.43	13.613	
17,600.0	10,486.0	19,253.1	12,076.9	119.0	123.2	177.89	6,753.3	-613.6	1,595.6	1,476.4	119.20	13.387	
17,700.0	10,484.3	19,334.5	12,072.4	120.6	124.5	177.83	6,834.5	-612.8	1,591.9	1,471.4	120.48	13.214	
17,800.0	10,482.6	19,430.5	12,068.4	122.2	126.0	177.80	6,930.5	-613.1	1,589.5	1,467.6	121.94	13.035	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #134H - Wellbore #1 - Wellbore #1 — **Offset Site Error:** 0.0 usft

Survey Program: 17-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
17,900.0	10,480.8	19,524.2	12,064.4	123.7	127.4	177.87	7,024.0	-616.1	1,586.9	1,463.6	123.33	12.867	
18,000.0	10,479.1	19,610.9	12,061.4	125.3	128.8	177.97	7,110.5	-619.7	1,585.1	1,460.5	124.60	12.721	
18,100.0	10,477.3	19,701.8	12,058.8	126.9	130.2	177.96	7,201.5	-620.6	1,584.0	1,458.1	125.99	12.573	
18,200.0	10,475.6	19,842.2	12,054.0	128.5	132.4	177.83	7,341.7	-618.3	1,582.6	1,454.5	128.15	12.350	
18,300.0	10,473.8	19,915.1	12,050.8	130.1	133.5	177.70	7,414.5	-615.5	1,580.2	1,450.8	129.35	12.216	
18,375.9	10,472.5	19,965.0	12,049.4	131.3	134.3	177.65	7,464.3	-614.8	1,579.5	1,449.4	130.14	12.137	
18,400.0	10,472.1	19,979.7	12,049.2	131.7	134.5	177.65	7,479.1	-614.7	1,579.6	1,449.2	130.36	12.117	
18,500.0	10,470.3	20,041.7	12,049.3	133.2	135.5	177.66	7,541.0	-615.7	1,581.4	1,450.1	131.26	12.048	
18,600.0	10,468.6	20,106.8	12,050.8	134.8	136.5	177.69	7,606.1	-617.1	1,585.5	1,453.3	132.16	11.997	
18,700.0	10,466.8	20,306.2	12,051.0	136.4	139.6	177.67	7,805.4	-618.2	1,587.1	1,451.8	135.33	11.728	
18,800.0	10,465.1	20,420.5	12,047.2	138.0	141.4	177.62	7,919.7	-618.2	1,585.6	1,448.5	137.09	11.566	
18,900.0	10,463.3	20,530.0	12,042.5	139.6	143.1	177.52	8,029.1	-616.5	1,583.1	1,444.3	138.81	11.405	
19,000.0	10,461.6	20,632.3	12,038.1	141.2	144.7	177.39	8,131.2	-614.0	1,580.7	1,440.2	140.44	11.255	
19,100.0	10,459.9	20,726.1	12,033.5	142.8	146.2	177.30	8,224.9	-612.7	1,577.7	1,435.8	141.93	11.116	
19,200.0	10,458.1	20,795.0	12,031.4	144.4	147.3	177.30	8,293.8	-613.4	1,576.4	1,433.4	143.01	11.024	
19,300.0	10,456.4	20,879.0	12,028.4	146.0	148.6	177.34	8,377.7	-615.4	1,574.8	1,430.5	144.26	10.916	
19,320.7	10,456.0	20,910.2	12,027.2	146.3	149.1	177.35	8,408.9	-616.2	1,574.2	1,429.4	144.74	10.876	
19,400.0	10,454.6	20,937.7	12,027.2	147.6	149.6	177.37	8,436.4	-616.9	1,575.5	1,430.4	145.08	10.859	
19,500.0	10,452.9	20,974.0	12,028.6	149.2	150.1	177.39	8,472.6	-617.6	1,580.8	1,435.4	145.42	10.871	
19,600.0	10,451.1	19,600.0	12,034.4	150.8	128.3	177.49	8,638.0	-621.6	1,585.9	1,449.6	136.37	11.629	
19,700.0	10,449.4	21,292.2	12,032.5	152.4	155.2	177.60	8,790.5	-626.3	1,585.8	1,435.4	150.45	10.540	
19,718.5	10,449.1	21,308.4	12,032.3	152.7	155.4	177.62	8,806.7	-627.0	1,585.8	1,435.1	150.69	10.524	
19,800.0	10,447.6	21,371.5	12,031.5	154.0	156.5	177.71	8,869.7	-630.0	1,586.2	1,434.6	151.60	10.463	
19,900.0	10,445.9	21,445.0	12,032.1	155.6	157.6	177.69	8,943.2	-630.3	1,588.6	1,435.9	152.71	10.403	
20,000.0	10,444.1	21,547.7	12,033.5	157.2	159.2	177.49	9,045.8	-625.6	1,592.0	1,437.6	154.40	10.310	
20,100.0	10,442.4	21,641.3	12,034.4	158.8	160.7	177.28	9,139.3	-620.4	1,595.0	1,439.0	155.96	10.227	
20,200.0	10,440.7	21,764.7	12,034.4	160.4	162.6	177.01	9,262.5	-614.0	1,596.9	1,438.8	158.07	10.102	
20,300.0	10,438.9	21,972.1	12,028.3	162.0	165.9	176.65	9,469.5	-606.4	1,596.9	1,435.5	161.40	9.894	
20,400.0	10,437.2	22,128.3	12,013.4	163.6	168.4	176.46	9,625.1	-603.1	1,588.8	1,425.1	163.70	9.706	
20,500.0	10,435.4	22,180.3	12,008.8	165.3	169.2	176.41	9,676.8	-602.5	1,581.7	1,416.9	164.77	9.600	
20,600.0	10,433.7	22,233.3	12,005.6	166.9	170.1	176.37	9,729.6	-602.3	1,577.6	1,411.9	165.73	9.519	
20,700.0	10,431.9	22,295.0	12,003.9	168.5	171.0	176.34	9,791.4	-602.1	1,576.5	1,409.8	166.74	9.455	
20,800.0	10,430.2	22,416.2	12,000.6	170.1	173.0	176.31	9,912.5	-602.4	1,575.6	1,406.9	168.64	9.343	
20,823.1	10,429.8	22,415.0	12,000.7	170.5	173.0	176.31	9,911.3	-602.4	1,575.4	1,406.8	168.62	9.343	
20,867.4	10,429.0	22,415.0	12,000.7	171.2	173.0	176.31	9,911.3	-602.4	1,576.0	1,407.5	168.56	9.350	

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #138H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	1.0	1.0	0.0	0.0	179.55	-30.0	0.2	30.0				
100.0	100.0	101.0	101.0	0.1	0.1	179.55	-30.0	0.2	30.0	29.7	0.26	115.347	
200.0	200.0	201.0	201.0	0.5	0.5	179.55	-30.0	0.2	30.0	29.0	0.98	30.689	
300.0	300.0	301.0	301.0	0.8	0.8	179.55	-30.0	0.2	30.0	28.3	1.69	17.699	
400.0	400.0	401.0	401.0	1.2	1.2	179.55	-30.0	0.2	30.0	27.6	2.41	12.435	
500.0	500.0	501.0	501.0	1.6	1.6	179.55	-30.0	0.2	30.0	26.9	3.13	9.585	
600.0	600.0	601.0	601.0	1.9	1.9	179.55	-30.0	0.2	30.0	26.1	3.84	7.797	
700.0	700.0	701.0	701.0	2.3	2.3	179.55	-30.0	0.2	30.0	25.4	4.56	6.572	
800.0	800.0	801.0	801.0	2.6	2.6	179.55	-30.0	0.2	30.0	24.7	5.28	5.679	
900.0	900.0	901.0	901.0	3.0	3.0	179.55	-30.0	0.2	30.0	24.0	6.00	5.000	
1,000.0	1,000.0	1,001.0	1,001.0	3.4	3.4	179.55	-30.0	0.2	30.0	23.3	6.71	4.466	
1,100.0	1,100.0	1,101.0	1,101.0	3.7	3.7	179.55	-30.0	0.2	30.0	22.5	7.43	4.035	
1,200.0	1,200.0	1,201.0	1,201.0	4.1	4.1	179.55	-30.0	0.2	30.0	21.8	8.15	3.680	
1,300.0	1,300.0	1,301.0	1,301.0	4.4	4.4	179.55	-30.0	0.2	30.0	21.1	8.86	3.382	
1,400.0	1,400.0	1,401.0	1,401.0	4.8	4.8	179.55	-30.0	0.2	30.0	20.4	9.58	3.129	
1,500.0	1,500.0	1,501.0	1,501.0	5.1	5.2	179.55	-30.0	0.2	30.0	19.7	10.30	2.911	
1,600.0	1,600.0	1,601.0	1,601.0	5.5	5.5	-52.33	-30.0	0.2	29.4	18.4	11.00	2.676	
1,700.0	1,700.0	1,701.0	1,701.0	5.8	5.9	-56.60	-30.0	0.2	27.9	16.2	11.69	2.388	
1,800.0	1,799.9	1,800.9	1,800.9	6.2	6.2	-64.73	-30.0	0.2	25.8	13.4	12.38	2.081	
1,900.0	1,899.7	1,900.7	1,900.7	6.5	6.6	-78.14	-30.0	0.2	23.8	10.7	13.08	1.820	
1,965.1	1,964.5	1,965.5	1,965.5	6.7	6.8	-90.00	-30.0	0.2	23.3	9.8	13.54	1.721	CC
2,000.0	1,999.4	2,000.4	2,000.4	6.8	6.9	-97.16	-30.0	0.2	23.5	9.7	13.78	1.704	ES, SF
2,100.0	2,098.9	2,100.1	2,099.9	7.2	7.3	-118.13	-30.0	0.2	26.5	12.0	14.48	1.826	
2,200.0	2,198.3	2,200.7	2,199.3	7.5	7.7	-135.45	-30.0	0.2	33.3	18.1	15.19	2.195	
2,300.0	2,297.4	2,301.6	2,298.4	7.9	8.0	-147.48	-30.0	0.2	43.6	27.7	15.89	2.746	
2,400.0	2,396.4	2,402.6	2,397.4	8.3	8.4	-155.15	-30.0	0.2	55.9	39.3	16.60	3.368	
2,500.0	2,495.5	2,503.5	2,496.5	8.7	8.7	-160.03	-30.0	0.2	68.8	51.5	17.31	3.975	
2,600.0	2,594.5	2,604.5	2,595.5	9.0	9.1	-163.35	-30.0	0.2	82.0	64.0	18.02	4.553	
2,700.0	2,693.5	2,705.5	2,694.5	9.4	9.5	-165.74	-30.0	0.2	95.5	76.7	18.73	5.096	
2,800.0	2,792.5	2,806.5	2,793.5	9.8	9.8	-167.54	-30.0	0.2	109.0	89.6	19.44	5.607	
2,900.0	2,891.6	2,907.4	2,892.6	10.2	10.2	-168.94	-30.0	0.2	122.6	102.5	20.16	6.084	
3,000.0	2,990.6	3,008.4	2,991.6	10.6	10.6	-170.06	-30.0	0.2	136.3	115.5	20.87	6.531	
3,100.0	3,089.6	3,109.4	3,090.6	11.0	10.9	-170.98	-30.0	0.2	150.1	128.5	21.59	6.951	
3,200.0	3,188.6	3,189.6	3,189.6	11.4	11.2	-171.74	-30.0	0.2	163.8	141.6	22.23	7.369	
3,300.0	3,287.7	3,288.7	3,288.7	11.8	11.6	-172.39	-30.0	0.2	177.6	154.7	22.94	7.741	
3,400.0	3,386.7	3,387.7	3,387.7	12.2	11.9	-172.94	-30.0	0.2	191.4	167.8	23.65	8.092	
3,500.0	3,485.7	3,486.7	3,486.7	12.6	12.3	-173.42	-30.0	0.2	205.2	180.9	24.37	8.422	
3,600.0	3,584.8	3,585.8	3,585.8	13.0	12.6	-173.84	-30.0	0.2	219.1	194.0	25.08	8.734	
3,700.0	3,683.8	3,684.8	3,684.8	13.4	13.0	-174.20	-30.0	0.2	232.9	207.1	25.80	9.029	
3,800.0	3,782.8	3,783.8	3,783.8	13.8	13.3	-174.53	-30.0	0.2	246.8	220.2	26.51	9.308	
3,900.0	3,881.8	3,882.8	3,882.8	14.2	13.7	-174.82	-30.0	0.2	260.6	233.4	27.22	9.573	
4,000.0	3,980.9	3,981.9	3,981.9	14.6	14.0	-175.08	-30.0	0.2	274.5	246.5	27.94	9.824	
4,100.0	4,079.9	4,085.0	4,085.0	15.0	14.4	-175.30	-30.4	-0.2	287.8	259.1	28.67	10.037	
4,200.0	4,178.9	4,189.6	4,189.5	15.4	14.7	-175.42	-32.3	-1.8	299.3	269.9	29.38	10.187	
4,300.0	4,277.9	4,294.5	4,294.4	15.8	15.1	-175.44	-35.6	-4.8	309.1	279.0	30.09	10.273	
4,400.0	4,377.0	4,399.8	4,399.5	16.3	15.4	-175.38	-40.4	-9.0	317.1	286.4	30.79	10.299	
4,500.0	4,476.0	4,505.3	4,504.7	16.7	15.8	-175.24	-46.6	-14.5	323.4	291.9	31.49	10.270	
4,600.0	4,575.0	4,611.1	4,609.9	17.1	16.1	-175.03	-54.3	-21.4	327.8	295.7	32.18	10.188	
4,700.0	4,674.0	4,716.9	4,715.0	17.5	16.5	-174.74	-63.5	-29.5	330.5	297.6	32.86	10.058	
4,800.0	4,773.1	4,821.5	4,818.7	17.9	16.9	-174.38	-73.9	-38.8	331.4	297.9	33.54	9.881	
4,900.0	4,872.1	4,921.5	4,917.7	18.3	17.2	-174.01	-84.3	-48.0	331.8	297.6	34.25	9.689	
5,000.0	4,971.1	5,021.5	5,016.7	18.7	17.6	-173.64	-94.7	-57.2	332.2	297.3	34.95	9.504	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #138H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,100.0	5,070.2	5,121.5	5,115.7	19.2	17.9	-173.27	-105.2	-66.5	332.6	297.0	35.66	9.326	
5,200.0	5,169.2	5,221.4	5,214.7	19.6	18.3	-172.90	-115.6	-75.7	333.1	296.7	36.38	9.156	
5,300.0	5,268.2	5,321.4	5,313.7	20.0	18.6	-172.54	-126.0	-84.9	333.5	296.4	37.09	8.991	
5,400.0	5,367.2	5,421.4	5,412.7	20.4	19.0	-172.17	-136.4	-94.2	334.0	296.1	37.81	8.833	
5,500.0	5,466.3	5,521.4	5,511.7	20.8	19.4	-171.81	-146.8	-103.4	334.4	295.9	38.52	8.681	
5,600.0	5,565.3	5,621.3	5,610.8	21.2	19.7	-171.44	-157.2	-112.6	334.9	295.7	39.24	8.534	
5,700.0	5,664.3	5,721.3	5,709.8	21.6	20.1	-171.08	-167.6	-121.9	335.4	295.4	39.97	8.392	
5,800.0	5,763.3	5,821.3	5,808.8	22.1	20.5	-170.72	-178.0	-131.1	335.9	295.2	40.69	8.256	
5,900.0	5,862.4	5,921.3	5,907.8	22.5	20.8	-170.36	-188.4	-140.3	336.4	295.0	41.41	8.124	
6,000.0	5,961.4	6,021.2	6,006.8	22.9	21.2	-170.00	-198.8	-149.6	337.0	294.8	42.14	7.997	
6,100.0	6,060.4	6,121.2	6,105.8	23.3	21.6	-169.64	-209.2	-158.8	337.5	294.7	42.87	7.874	
6,200.0	6,159.4	6,221.2	6,204.8	23.7	22.0	-169.28	-219.6	-168.0	338.1	294.5	43.60	7.755	
6,300.0	6,258.5	6,321.2	6,303.8	24.2	22.3	-168.93	-230.1	-177.3	338.7	294.3	44.33	7.640	
6,400.0	6,357.5	6,421.2	6,402.8	24.6	22.7	-168.57	-240.5	-186.5	339.3	294.2	45.06	7.528	
6,500.0	6,456.5	6,521.1	6,501.8	25.0	23.1	-168.22	-250.9	-195.7	339.9	294.1	45.80	7.421	
6,600.0	6,555.6	6,621.1	6,600.8	25.4	23.5	-167.87	-261.3	-205.0	340.5	293.9	46.53	7.317	
6,700.0	6,654.6	6,721.1	6,699.8	25.8	23.9	-167.52	-271.7	-214.2	341.1	293.8	47.27	7.216	
6,800.0	6,753.6	6,821.1	6,798.8	26.3	24.3	-167.17	-282.1	-223.4	341.7	293.7	48.01	7.118	
6,900.0	6,852.6	6,921.0	6,897.8	26.7	24.7	-166.82	-292.5	-232.7	342.4	293.6	48.75	7.023	
7,000.0	6,951.7	7,021.0	6,996.8	27.1	25.0	-166.47	-302.9	-241.9	343.1	293.6	49.49	6.931	
7,100.0	7,050.7	7,121.0	7,095.8	27.5	25.4	-166.13	-313.3	-251.1	343.7	293.5	50.24	6.842	
7,200.0	7,149.7	7,221.0	7,194.8	27.9	25.8	-165.79	-323.7	-260.4	344.4	293.4	50.98	6.756	
7,300.0	7,248.7	7,320.9	7,293.8	28.4	26.2	-165.44	-334.1	-269.6	345.1	293.4	51.73	6.672	
7,400.0	7,347.8	7,420.9	7,392.8	28.8	26.6	-165.10	-344.5	-278.8	345.8	293.4	52.48	6.590	
7,500.0	7,446.8	7,520.9	7,491.8	29.2	27.0	-164.76	-354.9	-288.1	346.6	293.3	53.23	6.511	
7,598.2	7,544.1	7,619.1	7,589.1	29.6	27.4	-164.43	-365.2	-297.2	347.3	293.3	53.96	6.436	
7,600.0	7,545.8	7,620.9	7,590.8	29.6	27.4	-164.42	-365.4	-297.3	347.3	293.3	53.98	6.434	
7,700.0	7,645.0	7,720.8	7,689.8	30.0	27.8	-164.02	-375.8	-306.5	346.8	292.0	54.73	6.336	
7,800.0	7,744.5	7,820.7	7,788.7	30.4	28.2	-163.49	-386.2	-315.8	343.7	288.2	55.48	6.195	
7,900.0	7,844.3	7,920.5	7,887.5	30.8	28.6	-162.80	-396.6	-325.0	338.2	282.0	56.24	6.014	
8,000.0	7,944.1	8,020.1	7,986.1	31.2	29.0	-161.94	-406.9	-334.2	330.2	273.3	56.99	5.794	
8,100.0	8,044.1	8,119.4	8,084.5	31.5	29.4	-160.88	-417.3	-343.4	319.9	262.1	57.76	5.539	
8,131.5	8,075.7	8,150.6	8,115.4	31.6	29.5	70.06	-420.5	-346.2	316.1	258.2	57.99	5.451	
8,200.0	8,144.1	8,218.4	8,182.5	31.8	29.8	70.90	-427.6	-352.5	307.8	249.3	58.50	5.261	
8,300.0	8,244.1	8,317.4	8,280.6	32.1	30.2	72.22	-437.9	-361.7	295.7	236.4	59.26	4.990	
8,400.0	8,344.1	8,416.5	8,378.7	32.4	30.6	73.65	-448.2	-370.8	283.8	223.8	60.02	4.728	
8,500.0	8,444.1	8,515.5	8,476.7	32.7	31.0	75.20	-458.5	-379.9	272.1	211.3	60.80	4.475	
8,600.0	8,544.1	8,614.5	8,574.8	33.0	31.4	76.89	-468.8	-389.1	260.5	199.0	61.59	4.230	
8,700.0	8,644.1	8,713.5	8,672.9	33.3	31.8	78.73	-479.1	-398.2	249.3	186.9	62.40	3.995	
8,800.0	8,744.1	8,812.6	8,770.9	33.6	32.2	80.75	-489.4	-407.4	238.3	175.1	63.22	3.770	
8,900.0	8,844.1	8,911.6	8,869.0	34.0	32.6	82.95	-499.7	-416.5	227.6	163.6	64.06	3.554	
9,000.0	8,944.1	9,006.7	8,963.3	34.3	33.0	85.05	-508.7	-424.5	218.2	153.3	64.91	3.362	
9,100.0	9,044.1	9,102.3	9,058.4	34.6	33.3	86.88	-516.0	-431.0	210.9	145.2	65.72	3.209	
9,200.0	9,144.1	9,198.4	9,154.2	34.9	33.7	88.34	-521.6	-435.9	205.6	139.1	66.49	3.092	
9,300.0	9,244.1	9,294.7	9,250.4	35.2	34.0	89.37	-525.3	-439.2	202.1	134.9	67.21	3.007	
9,400.0	9,344.1	9,391.3	9,347.0	35.5	34.4	89.92	-527.2	-440.9	200.3	132.4	67.87	2.951	
9,474.1	9,418.3	9,463.6	9,419.3	35.8	34.6	90.00	-527.5	-441.2	200.0	131.7	68.33	2.927	
9,500.0	9,444.1	9,489.4	9,445.1	35.8	34.7	90.00	-527.5	-441.2	200.0	131.5	68.50	2.920	
9,600.0	9,544.1	9,589.4	9,545.1	36.2	35.0	90.00	-527.5	-441.2	200.0	130.9	69.16	2.892	
9,700.0	9,644.1	9,689.4	9,645.1	36.5	35.4	90.00	-527.5	-441.2	200.0	130.2	69.83	2.865	
9,800.0	9,744.1	9,789.4	9,745.1	36.8	35.7	90.00	-527.5	-441.2	200.0	129.5	70.49	2.838	
9,900.0	9,844.1	9,889.4	9,845.1	37.1	36.0	90.00	-527.5	-441.2	200.0	128.9	71.15	2.811	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #138H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
10,000.0	9,944.1	9,989.4	9,945.1	37.4	36.4	90.00	-527.5	-441.2	200.0	128.2	71.82	2.785	
10,082.9	10,027.0	10,072.3	10,028.0	37.7	36.6	90.00	-527.5	-441.2	200.0	127.7	72.37	2.764	
10,100.0	10,044.1	10,089.4	10,045.1	37.8	36.7	87.07	-527.5	-441.2	200.0	127.5	72.49	2.759	
10,150.0	10,094.0	10,139.3	10,095.0	37.9	36.9	88.13	-527.5	-441.2	199.9	127.0	72.88	2.743	
10,192.6	10,136.1	10,181.4	10,137.1	38.0	37.0	90.00	-527.5	-441.2	199.8	126.5	73.26	2.727	
10,200.0	10,143.3	10,188.6	10,144.3	38.0	37.0	90.41	-527.5	-441.2	199.8	126.4	73.33	2.724	
10,250.0	10,191.8	10,237.1	10,192.8	38.2	37.2	93.76	-527.5	-441.2	200.2	126.4	73.83	2.712	
10,300.0	10,239.0	10,284.3	10,240.0	38.3	37.3	97.99	-527.5	-441.2	202.0	127.6	74.38	2.716	
10,350.0	10,284.5	10,329.9	10,285.5	38.4	37.5	102.77	-527.5	-441.2	206.1	131.2	74.93	2.750	
10,400.0	10,328.2	10,373.5	10,329.2	38.4	37.6	107.73	-527.5	-441.2	213.4	137.9	75.46	2.828	
10,450.0	10,369.5	10,414.8	10,370.5	38.5	37.8	112.49	-527.5	-441.2	224.8	148.9	75.91	2.962	
10,500.0	10,408.2	10,453.6	10,409.2	38.5	37.9	116.73	-527.5	-441.2	241.0	164.7	76.26	3.160	
10,550.0	10,444.1	10,489.4	10,445.1	38.5	38.0	120.21	-527.5	-441.2	262.1	185.5	76.51	3.425	
10,600.0	10,476.7	10,522.0	10,477.7	38.6	38.1	122.76	-527.5	-441.2	288.0	211.3	76.66	3.757	
10,650.0	10,505.9	10,551.3	10,506.9	38.6	38.2	124.27	-527.5	-441.2	318.4	241.7	76.73	4.150	
10,700.0	10,531.5	10,576.9	10,532.5	38.5	38.3	124.62	-527.5	-441.2	352.9	276.2	76.75	4.598	
10,750.0	10,553.3	10,601.4	10,554.3	38.5	38.4	123.62	-527.5	-441.2	390.9	314.1	76.74	5.093	
10,800.0	10,571.0	10,616.4	10,572.0	38.5	38.4	121.01	-527.5	-441.2	431.7	355.0	76.69	5.629	
10,850.0	10,584.6	10,630.0	10,585.6	38.4	38.5	116.37	-527.5	-441.2	474.8	398.2	76.63	6.197	
10,900.0	10,594.0	10,639.3	10,595.0	38.4	38.5	109.10	-527.5	-441.2	519.8	443.2	76.56	6.790	
10,950.0	10,599.0	10,644.4	10,600.0	38.4	38.5	98.65	-527.5	-441.2	566.0	489.5	76.48	7.401	
10,982.9	10,600.0	10,645.3	10,601.0	38.3	38.5	90.00	-527.5	-441.2	596.9	520.5	76.42	7.810	
11,000.0	10,599.9	10,645.3	10,600.9	38.3	38.5	89.73	-527.5	-441.2	613.1	536.7	76.40	8.025	
11,100.0	10,599.3	10,644.6	10,600.3	38.2	38.5	87.52	-527.5	-441.2	709.0	632.7	76.26	9.296	
11,168.3	10,598.3	10,643.7	10,599.3	38.2	38.5	85.22	-527.5	-441.2	775.5	699.3	76.19	10.178	
11,200.0	10,597.8	10,643.1	10,598.8	38.3	38.5	85.02	-527.5	-441.2	806.5	730.4	76.17	10.589	
11,300.0	10,596.0	12,162.3	11,448.1	38.6	41.7	179.54	371.6	-601.9	851.1	818.3	32.85	25.910	
11,400.0	10,594.3	12,264.8	11,446.8	39.1	42.2	179.90	473.9	-608.3	851.6	818.1	33.50	25.421	
11,500.0	10,592.5	12,367.5	11,445.2	39.6	42.7	-179.98	576.5	-611.1	851.7	817.5	34.27	24.856	
11,505.0	10,592.5	12,372.7	11,445.1	39.6	42.7	-179.98	581.7	-611.1	851.7	817.4	34.31	24.826	
11,600.0	10,590.8	12,467.5	11,443.4	40.1	43.2	-179.98	676.5	-612.0	851.7	816.7	35.08	24.283	
11,700.0	10,589.1	12,567.5	11,441.7	40.7	43.8	-179.98	776.4	-613.0	851.7	815.8	35.93	23.703	
11,800.0	10,587.3	12,667.5	11,439.9	41.4	44.5	-179.98	876.4	-614.0	851.7	814.9	36.84	23.121	
11,900.0	10,585.6	12,767.5	11,438.2	42.1	45.2	-179.98	976.4	-615.0	851.7	814.0	37.79	22.540	
12,000.0	10,583.8	12,867.5	11,436.4	42.9	45.9	-179.98	1,076.4	-616.0	851.7	813.0	38.78	21.966	
12,100.0	10,582.1	12,967.5	11,434.7	43.7	46.7	-179.98	1,176.4	-617.0	851.7	811.9	39.80	21.400	
12,200.0	10,580.3	13,067.5	11,432.9	44.6	47.6	-179.98	1,276.3	-618.0	851.8	810.9	40.86	20.844	
12,300.0	10,578.6	13,167.5	11,431.2	45.5	48.5	-179.98	1,376.3	-619.0	851.8	809.8	41.95	20.302	
12,400.0	10,576.8	13,267.5	11,429.5	46.4	49.4	-179.98	1,476.3	-620.0	851.8	808.7	43.08	19.773	
12,500.0	10,575.1	13,367.5	11,427.7	47.4	50.3	-179.98	1,576.3	-621.0	851.8	807.5	44.23	19.259	
12,600.0	10,573.3	13,467.5	11,426.0	48.4	51.3	-179.98	1,676.3	-622.0	851.8	806.4	45.40	18.761	
12,700.0	10,571.6	13,567.5	11,424.2	49.4	52.3	-179.98	1,776.2	-623.0	851.8	805.2	46.60	18.279	
12,800.0	10,569.9	13,667.5	11,422.5	50.5	53.4	-179.98	1,876.2	-624.0	851.8	803.9	47.82	17.814	
12,900.0	10,568.1	13,767.5	11,420.7	51.6	54.5	-179.98	1,976.2	-625.0	851.8	802.7	49.05	17.364	
13,000.0	10,566.4	13,867.5	11,419.0	52.8	55.6	-179.98	2,076.2	-626.0	851.8	801.5	50.31	16.930	
13,100.0	10,564.6	13,967.5	11,417.2	53.9	56.7	-179.98	2,176.2	-627.0	851.8	800.2	51.58	16.512	
13,200.0	10,562.9	14,067.5	11,415.5	55.1	57.9	-179.98	2,276.1	-627.9	851.8	798.9	52.87	16.109	
13,300.0	10,561.1	14,167.5	11,413.8	56.3	59.1	-179.98	2,376.1	-628.9	851.8	797.6	54.18	15.721	
13,400.0	10,559.4	14,267.5	11,412.0	57.6	60.3	-179.98	2,476.1	-629.9	851.8	796.3	55.50	15.348	
13,500.0	10,557.6	14,367.5	11,410.3	58.8	61.5	-179.98	2,576.1	-630.9	851.8	794.9	56.83	14.989	
13,600.0	10,555.9	14,467.5	11,408.5	60.1	62.7	-179.98	2,676.1	-631.9	851.8	793.6	58.17	14.643	
13,700.0	10,554.1	14,567.5	11,406.8	61.4	64.0	-179.98	2,776.0	-632.9	851.8	792.2	59.52	14.310	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #138H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
13,800.0	10,552.4	14,667.5	11,405.0	62.7	65.3	-179.98	2,876.0	-633.9	851.8	790.9	60.89	13.989	
13,900.0	10,550.6	14,767.5	11,403.3	64.0	66.6	-179.98	2,976.0	-634.9	851.8	789.5	62.26	13.680	
14,000.0	10,548.9	14,867.5	11,401.5	65.4	67.9	-179.98	3,076.0	-635.9	851.8	788.1	63.65	13.383	
14,100.0	10,547.2	14,967.5	11,399.8	66.7	69.2	-179.99	3,176.0	-636.9	851.8	786.7	65.04	13.097	
14,200.0	10,545.4	15,067.5	11,398.1	68.1	70.6	-179.99	3,275.9	-637.9	851.8	785.3	66.44	12.821	
14,300.0	10,543.7	15,167.5	11,396.3	69.5	71.9	-179.99	3,375.9	-638.9	851.8	783.9	67.84	12.555	
14,400.0	10,541.9	15,267.5	11,394.6	70.9	73.3	-179.99	3,475.9	-639.9	851.8	782.5	69.26	12.299	
14,500.0	10,540.2	15,367.5	11,392.8	72.3	74.7	-179.99	3,575.9	-640.9	851.8	781.1	70.68	12.052	
14,600.0	10,538.4	15,467.5	11,391.1	73.7	76.1	-179.99	3,675.9	-641.9	851.8	779.7	72.10	11.813	
14,700.0	10,536.7	15,567.5	11,389.3	75.1	77.5	-179.99	3,775.8	-642.9	851.8	778.2	73.53	11.583	
14,800.0	10,534.9	15,667.5	11,387.6	76.5	78.9	-179.99	3,875.8	-643.8	851.8	776.8	74.97	11.361	
14,900.0	10,533.2	15,767.5	11,385.8	78.0	80.3	-179.99	3,975.8	-644.8	851.8	775.4	76.42	11.147	
15,000.0	10,531.4	15,867.5	11,384.1	79.4	81.7	-179.99	4,075.8	-645.8	851.8	773.9	77.86	10.940	
15,100.0	10,529.7	15,967.5	11,382.4	80.9	83.2	-179.99	4,175.8	-646.8	851.8	772.5	79.32	10.739	
15,200.0	10,527.9	16,067.5	11,380.6	82.4	84.6	-179.99	4,275.7	-647.8	851.8	771.0	80.77	10.546	
15,300.0	10,526.2	16,167.5	11,378.9	83.8	86.1	-179.99	4,375.7	-648.8	851.8	769.6	82.23	10.358	
15,400.0	10,524.5	16,267.5	11,377.1	85.3	87.5	-179.99	4,475.7	-649.8	851.8	768.1	83.70	10.177	
15,500.0	10,522.7	16,367.5	11,375.4	86.8	89.0	-179.99	4,575.7	-650.8	851.8	766.6	85.17	10.002	
15,600.0	10,521.0	16,467.5	11,373.6	88.3	90.5	-179.99	4,675.7	-651.8	851.8	765.2	86.64	9.832	
15,700.0	10,519.2	16,567.5	11,371.9	89.8	92.0	-179.99	4,775.6	-652.8	851.8	763.7	88.11	9.667	
15,800.0	10,517.5	16,667.5	11,370.1	91.3	93.4	-179.99	4,875.6	-653.8	851.8	762.2	89.59	9.508	
15,900.0	10,515.7	16,767.5	11,368.4	92.8	94.9	-179.99	4,975.6	-654.8	851.8	760.7	91.07	9.353	
16,000.0	10,514.0	16,867.5	11,366.7	94.3	96.4	-179.99	5,075.6	-655.8	851.8	759.2	92.56	9.203	
16,100.0	10,512.2	16,967.5	11,364.9	95.8	97.9	-179.99	5,175.6	-656.8	851.8	757.8	94.05	9.057	
16,200.0	10,510.5	17,067.5	11,363.2	97.3	99.4	-179.99	5,275.5	-657.8	851.8	756.3	95.54	8.916	
16,300.0	10,508.7	17,167.5	11,361.4	98.9	101.0	-179.99	5,375.5	-658.8	851.8	754.8	97.03	8.779	
16,400.0	10,507.0	17,267.5	11,359.7	100.4	102.5	-179.99	5,475.5	-659.7	851.8	753.3	98.52	8.646	
16,500.0	10,505.3	17,367.5	11,357.9	101.9	104.0	-179.99	5,575.5	-660.7	851.8	751.8	100.02	8.516	
16,600.0	10,503.5	17,467.5	11,356.2	103.5	105.5	-179.99	5,675.5	-661.7	851.8	750.3	101.52	8.391	
16,700.0	10,501.8	17,567.5	11,354.4	105.0	107.0	-179.99	5,775.4	-662.7	851.8	748.8	103.02	8.268	
16,800.0	10,500.0	17,667.5	11,352.7	106.6	108.6	-179.99	5,875.4	-663.7	851.8	747.3	104.52	8.149	
16,900.0	10,498.3	17,767.5	11,351.0	108.1	110.1	-179.99	5,975.4	-664.7	851.8	745.8	106.03	8.034	
17,000.0	10,496.5	17,867.5	11,349.2	109.7	111.6	-179.99	6,075.4	-665.7	851.8	744.3	107.54	7.921	
17,100.0	10,494.8	17,967.5	11,347.5	111.2	113.2	-179.99	6,175.4	-666.7	851.8	742.8	109.04	7.812	
17,200.0	10,493.0	18,067.5	11,345.7	112.8	114.7	-179.99	6,275.3	-667.7	851.8	741.3	110.56	7.705	
17,300.0	10,491.3	18,167.5	11,344.0	114.3	116.3	-179.99	6,375.3	-668.7	851.8	739.8	112.07	7.601	
17,400.0	10,489.5	18,267.5	11,342.2	115.9	117.8	-179.99	6,475.3	-669.7	851.8	738.2	113.58	7.500	
17,500.0	10,487.8	18,367.5	11,340.5	117.5	119.4	-179.99	6,575.3	-670.7	851.8	736.7	115.10	7.401	
17,600.0	10,486.0	18,467.5	11,338.7	119.0	120.9	-179.99	6,675.3	-671.7	851.8	735.2	116.61	7.305	
17,700.0	10,484.3	18,567.5	11,337.0	120.6	122.5	-179.99	6,775.2	-672.7	851.8	733.7	118.13	7.211	
17,800.0	10,482.6	18,667.5	11,335.3	122.2	124.1	-179.99	6,875.2	-673.7	851.8	732.2	119.65	7.119	
17,900.0	10,480.8	18,767.5	11,333.5	123.7	125.6	-179.99	6,975.2	-674.7	851.8	730.7	121.17	7.030	
18,000.0	10,479.1	18,867.5	11,331.8	125.3	127.2	-179.99	7,075.2	-675.6	851.8	729.1	122.69	6.943	
18,100.0	10,477.3	18,967.5	11,330.0	126.9	128.8	-179.99	7,175.2	-676.6	851.8	727.6	124.22	6.858	
18,200.0	10,475.6	19,067.5	11,328.3	128.5	130.3	-179.99	7,275.1	-677.6	851.8	726.1	125.74	6.775	
18,300.0	10,473.8	19,167.5	11,326.5	130.1	131.9	-179.99	7,375.1	-678.6	851.8	724.6	127.26	6.693	
18,400.0	10,472.1	19,267.5	11,324.8	131.7	133.5	-180.00	7,475.1	-679.6	851.8	723.0	128.79	6.614	
18,500.0	10,470.3	19,367.5	11,323.0	133.2	135.1	-180.00	7,575.1	-680.6	851.8	721.5	130.32	6.537	
18,600.0	10,468.6	19,467.5	11,321.3	134.8	136.6	-180.00	7,675.1	-681.6	851.8	720.0	131.85	6.461	
18,700.0	10,466.8	19,567.5	11,319.5	136.4	138.2	-180.00	7,775.0	-682.6	851.8	718.5	133.38	6.387	
18,800.0	10,465.1	19,667.5	11,317.8	138.0	139.8	-180.00	7,875.0	-683.6	851.8	716.9	134.91	6.314	
18,900.0	10,463.3	19,767.5	11,316.1	139.6	141.4	-180.00	7,975.0	-684.6	851.8	715.4	136.44	6.243	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #138H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
19,000.0	10,461.6	19,867.5	11,314.3	141.2	143.0	-180.00	8,075.0	-685.6	851.8	713.9	137.97	6.174	
19,100.0	10,459.9	19,967.5	11,312.6	142.8	144.6	-180.00	8,175.0	-686.6	851.8	712.3	139.50	6.106	
19,200.0	10,458.1	20,067.5	11,310.8	144.4	146.2	-180.00	8,274.9	-687.6	851.8	710.8	141.04	6.040	
19,300.0	10,456.4	20,167.5	11,309.1	146.0	147.8	-180.00	8,374.9	-688.6	851.8	709.3	142.57	5.975	
19,400.0	10,454.6	20,267.5	11,307.3	147.6	149.3	-180.00	8,474.9	-689.6	851.8	707.7	144.10	5.911	
19,500.0	10,452.9	20,367.5	11,305.6	149.2	150.9	-180.00	8,574.9	-690.6	851.8	706.2	145.64	5.849	
19,600.0	10,451.1	20,467.5	11,303.8	150.8	152.5	-180.00	8,674.8	-691.5	851.8	704.7	147.18	5.788	
19,700.0	10,449.4	20,567.5	11,302.1	152.4	154.1	-180.00	8,774.8	-692.5	851.9	703.1	148.71	5.728	
19,800.0	10,447.6	20,667.5	11,300.4	154.0	155.7	-180.00	8,874.8	-693.5	851.9	701.6	150.25	5.669	
19,900.0	10,445.9	20,767.5	11,298.6	155.6	157.3	-180.00	8,974.8	-694.5	851.9	700.1	151.79	5.612	
20,000.0	10,444.1	20,867.5	11,296.9	157.2	158.9	-180.00	9,074.8	-695.5	851.9	698.5	153.33	5.556	
20,100.0	10,442.4	20,967.5	11,295.1	158.8	160.5	-180.00	9,174.7	-696.5	851.9	697.0	154.87	5.500	
20,200.0	10,440.7	21,067.5	11,293.4	160.4	162.1	-180.00	9,274.7	-697.5	851.9	695.4	156.41	5.446	
20,300.0	10,438.9	21,167.5	11,291.6	162.0	163.7	-180.00	9,374.7	-698.5	851.9	693.9	157.95	5.393	
20,400.0	10,437.2	21,267.5	11,289.9	163.6	165.3	-180.00	9,474.7	-699.5	851.9	692.4	159.49	5.341	
20,500.0	10,435.4	21,367.5	11,288.1	165.3	166.9	180.00	9,574.7	-700.5	851.9	690.8	161.03	5.290	
20,600.0	10,433.7	21,467.5	11,286.4	166.9	168.5	180.00	9,674.6	-701.5	851.9	689.3	162.58	5.240	
20,700.0	10,431.9	21,567.5	11,284.7	168.5	170.2	180.00	9,774.6	-702.5	851.9	687.7	164.12	5.190	
20,800.0	10,430.2	21,667.5	11,282.9	170.1	171.8	180.00	9,874.6	-703.5	851.9	686.2	165.66	5.142	
20,801.0	10,430.2	21,668.4	11,282.9	170.1	171.8	180.00	9,875.6	-703.5	851.9	686.2	165.68	5.142	
20,867.4	10,429.0	21,719.8	11,282.0	171.2	172.6	180.00	9,926.9	-704.0	852.0	685.6	166.38	5.121	

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #204H - Wellbore #1 - Actual — **Offset Site Error:** 0.0 usft

Survey Program: 16-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	0.0	0.0	0.0	0.0	96.97	-28.2	230.3	232.0				
100.0	100.0	99.6	99.6	0.1	0.1	96.93	-28.0	230.3	232.0	231.8	0.26	894.317	
200.0	200.0	200.6	200.6	0.5	0.4	96.91	-27.9	230.4	232.1	231.1	0.94	247.845	
300.0	300.0	302.1	302.1	0.8	0.8	97.13	-28.7	229.7	231.5	229.8	1.65	140.252	
400.0	400.0	403.9	403.9	1.2	1.2	97.55	-30.2	228.2	230.2	227.8	2.37	97.002	
500.0	500.0	501.8	501.7	1.6	1.5	98.06	-32.1	226.4	228.6	225.5	3.08	74.320	
537.2	537.2	537.3	537.2	1.7	1.6	98.25	-32.8	226.1	228.5	225.1	3.34	68.504	CC
600.0	600.0	597.8	597.7	1.9	1.9	98.55	-34.0	226.3	228.8	225.1	3.78	60.606	ES
700.0	700.0	697.5	697.4	2.3	2.2	99.18	-36.7	227.2	230.2	225.7	4.49	51.275	
800.0	800.0	797.0	796.8	2.6	2.6	99.78	-39.3	227.7	231.1	225.9	5.20	44.434	
900.0	900.0	895.0	894.8	3.0	2.9	100.03	-40.6	229.4	233.0	227.1	5.91	39.462	
1,000.0	1,000.0	996.8	996.6	3.4	3.3	100.27	-41.9	231.3	235.1	228.5	6.62	35.513	
1,100.0	1,100.0	1,095.9	1,095.7	3.7	3.6	100.16	-41.7	232.8	236.5	229.2	7.32	32.313	
1,200.0	1,200.0	1,194.8	1,194.6	4.1	4.0	100.03	-41.6	234.9	238.6	230.6	8.02	29.742	
1,300.0	1,300.0	1,294.8	1,294.5	4.4	4.3	99.74	-40.8	237.6	241.1	232.4	8.73	27.622	
1,400.0	1,400.0	1,395.1	1,394.8	4.8	4.6	99.18	-38.8	240.0	243.1	233.7	9.43	25.774	
1,500.0	1,500.0	1,496.2	1,495.8	5.1	5.0	98.73	-37.2	242.5	245.4	235.2	10.14	24.187	
1,600.0	1,600.0	1,601.2	1,600.8	5.5	5.4	-131.89	-37.7	243.2	246.7	235.8	10.86	22.722	
1,700.0	1,700.0	1,702.8	1,702.3	5.8	5.7	-131.55	-41.0	242.0	247.7	236.2	11.54	21.459	
1,800.0	1,799.9	1,803.4	1,802.8	6.2	6.1	-130.90	-46.8	239.9	249.5	237.3	12.24	20.393	
1,900.0	1,899.7	1,902.9	1,902.0	6.5	6.4	-130.29	-53.7	237.7	252.5	239.6	12.93	19.527	
2,000.0	1,999.4	2,003.9	2,002.8	6.8	6.8	-130.07	-60.3	235.4	256.5	242.8	13.64	18.808	
2,100.0	2,098.9	2,105.0	2,103.6	7.2	7.2	-130.23	-66.4	232.6	261.1	246.7	14.34	18.199	
2,200.0	2,198.3	2,205.6	2,204.0	7.5	7.5	-130.70	-72.3	229.6	266.5	251.4	15.06	17.699	
2,300.0	2,297.4	2,308.3	2,306.3	7.9	7.9	-131.17	-79.5	225.7	272.5	256.7	15.78	17.267	
2,400.0	2,396.4	2,411.9	2,409.4	8.3	8.3	-131.31	-88.9	219.9	277.6	261.1	16.52	16.808	
2,500.0	2,495.5	2,514.2	2,510.8	8.7	8.7	-130.93	-100.4	212.8	281.8	264.5	17.26	16.322	
2,600.0	2,594.5	2,614.9	2,610.2	9.0	9.1	-130.10	-113.9	204.7	285.3	267.3	18.02	15.831	
2,700.0	2,693.5	2,715.5	2,709.6	9.4	9.5	-129.28	-127.5	196.5	288.7	269.9	18.79	15.368	
2,800.0	2,792.5	2,816.1	2,809.0	9.8	9.9	-128.51	-140.9	188.1	291.8	272.3	19.56	14.922	
2,900.0	2,891.6	2,916.1	2,907.7	10.2	10.2	-127.76	-154.1	179.5	294.9	274.5	20.34	14.501	
3,000.0	2,990.6	3,015.1	3,005.5	10.6	10.6	-127.12	-166.8	171.2	298.1	277.0	21.12	14.118	
3,100.0	3,089.6	3,114.0	3,103.3	11.0	11.0	-126.56	-179.2	163.4	301.7	279.8	21.90	13.777	
3,200.0	3,188.6	3,214.1	3,202.3	11.4	11.4	-126.02	-191.7	155.6	305.5	282.8	22.69	13.464	
3,300.0	3,287.7	3,307.0	3,294.3	11.8	11.8	-125.53	-203.6	149.3	310.3	286.9	23.46	13.229	
3,400.0	3,386.7	3,403.7	3,389.9	12.2	12.2	-124.98	-216.7	144.2	316.9	292.6	24.24	13.070	
3,500.0	3,485.7	3,503.3	3,488.5	12.6	12.6	-124.51	-229.9	139.6	323.9	298.9	25.04	12.935	
3,600.0	3,584.8	3,601.4	3,585.7	13.0	13.0	-124.19	-242.4	135.5	331.3	305.4	25.83	12.826	
3,700.0	3,683.8	3,702.0	3,685.5	13.4	13.4	-123.99	-254.5	131.5	338.7	312.1	26.63	12.720	
3,800.0	3,782.8	3,802.5	3,785.4	13.8	13.8	-124.01	-265.4	127.7	346.0	318.6	27.42	12.617	
3,900.0	3,881.8	3,907.5	3,889.7	14.2	14.2	-123.96	-276.9	123.0	352.6	324.3	28.24	12.484	
4,000.0	3,980.9	4,014.3	3,995.5	14.6	14.7	-123.78	-288.7	115.6	356.8	327.8	29.07	12.277	
4,100.0	4,079.9	4,110.8	4,091.3	15.0	15.1	-123.70	-298.8	108.6	360.6	330.8	29.85	12.081	
4,200.0	4,178.9	4,201.5	4,181.3	15.4	15.4	-123.75	-308.1	103.9	366.4	335.8	30.60	11.974	
4,300.0	4,277.9	4,292.8	4,272.1	15.8	15.8	-123.87	-317.6	101.7	374.9	343.5	31.34	11.963	
4,400.0	4,377.0	4,390.2	4,368.9	16.3	16.2	-124.02	-328.0	100.8	384.8	352.7	32.11	11.984	
4,500.0	4,476.0	4,495.9	4,474.1	16.7	16.6	-124.16	-339.3	99.1	394.1	361.2	32.94	11.965	
4,600.0	4,575.0	4,599.9	4,577.3	17.1	17.0	-124.16	-350.7	95.5	401.7	367.9	33.76	11.897	
4,700.0	4,674.0	4,700.0	4,676.7	17.5	17.4	-124.19	-361.4	91.8	408.9	374.4	34.56	11.832	
4,800.0	4,773.1	4,797.4	4,773.6	17.9	17.8	-124.29	-371.3	88.4	416.3	381.0	35.34	11.780	
4,900.0	4,872.1	4,912.2	4,887.8	18.3	18.2	-124.48	-382.2	83.6	422.9	386.7	36.20	11.680	
5,000.0	4,971.1	5,009.2	4,984.3	18.7	18.6	-124.77	-389.9	77.9	427.3	390.3	36.97	11.557	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #204H - Wellbore #1 - Actual

Offset Site Error: 0.0 usft

Survey Program: 16-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,100.0	5,070.2	5,105.6	5,080.3	19.2	19.0	-125.20	-396.7	73.3	432.6	394.9	37.73	11.465	
5,200.0	5,169.2	5,203.9	5,178.4	19.6	19.4	-125.76	-402.9	69.4	438.5	400.0	38.49	11.394	
5,300.0	5,268.2	5,308.8	5,283.1	20.0	19.7	-126.42	-408.6	64.9	444.0	404.7	39.26	11.309	
5,400.0	5,367.2	5,411.4	5,385.4	20.4	20.1	-127.12	-413.6	59.7	448.5	408.5	40.02	11.207	
5,500.0	5,466.3	5,509.4	5,483.2	20.8	20.5	-127.78	-418.3	54.8	453.2	412.5	40.76	11.118	
5,600.0	5,565.3	5,609.9	5,583.4	21.2	20.9	-128.51	-422.5	49.8	457.9	416.4	41.51	11.033	
5,700.0	5,664.3	5,708.4	5,681.7	21.6	21.2	-129.28	-426.1	45.2	462.8	420.6	42.24	10.958	
5,800.0	5,763.3	5,806.0	5,779.2	22.1	21.6	-130.06	-429.6	40.9	468.2	425.2	42.96	10.898	
5,900.0	5,862.4	5,904.3	5,877.4	22.5	21.9	-130.84	-433.0	37.1	474.0	430.4	43.68	10.852	
6,000.0	5,961.4	6,003.4	5,976.3	22.9	22.3	-131.64	-436.2	33.4	480.1	435.7	44.40	10.811	
6,100.0	6,060.4	6,102.8	6,075.6	23.3	22.6	-132.48	-439.0	29.9	486.4	441.3	45.12	10.779	
6,200.0	6,159.4	6,202.8	6,175.5	23.7	23.0	-133.33	-441.5	26.4	492.7	446.8	45.84	10.748	
6,300.0	6,258.5	6,302.8	6,275.5	24.2	23.4	-134.17	-443.9	22.7	499.0	452.5	46.55	10.720	
6,400.0	6,357.5	6,400.2	6,372.8	24.6	23.7	-135.00	-445.9	19.3	505.5	458.3	47.25	10.699	
6,500.0	6,456.5	6,498.3	6,470.8	25.0	24.0	-135.80	-448.2	16.3	512.6	464.7	47.95	10.691	
6,600.0	6,555.6	6,598.0	6,570.5	25.4	24.4	-136.59	-450.5	13.3	519.9	471.2	48.66	10.684	
6,700.0	6,654.6	6,690.3	6,662.6	25.8	24.7	-137.32	-452.5	11.0	527.8	478.5	49.32	10.700	
6,800.0	6,753.6	6,784.8	6,757.2	26.3	25.1	-138.15	-453.6	10.0	537.1	487.1	49.99	10.746	
6,900.0	6,852.6	6,884.4	6,856.7	26.7	25.4	-139.05	-454.3	9.4	547.0	496.3	50.68	10.793	
7,000.0	6,951.7	6,984.6	6,957.0	27.1	25.8	-139.90	-455.1	8.5	556.7	505.4	51.37	10.837	
7,100.0	7,050.7	7,083.3	7,055.6	27.5	26.1	-140.73	-455.8	7.6	566.6	514.5	52.06	10.883	
7,200.0	7,149.7	7,184.3	7,156.7	27.9	26.4	-141.55	-456.5	6.6	576.4	523.7	52.76	10.925	
7,300.0	7,248.7	7,283.4	7,255.8	28.4	26.8	-142.33	-457.2	5.4	586.2	532.8	53.45	10.968	
7,400.0	7,347.8	7,382.7	7,355.1	28.8	27.1	-143.08	-458.0	4.2	596.1	542.0	54.14	11.011	
7,500.0	7,446.8	7,485.4	7,457.7	29.2	27.5	-143.81	-458.9	2.7	605.9	551.0	54.86	11.044	
7,598.2	7,544.1	7,584.5	7,556.8	29.6	27.8	-144.48	-460.0	0.8	615.0	559.4	55.55	11.071	
7,600.0	7,545.8	7,586.2	7,558.5	29.6	27.8	-144.49	-460.0	0.7	615.1	559.6	55.56	11.071	
7,700.0	7,645.0	7,682.3	7,654.5	30.0	28.2	-145.14	-461.0	-0.9	623.7	567.5	56.23	11.091	
7,800.0	7,744.5	7,779.7	7,751.9	30.4	28.5	-145.63	-461.8	-2.1	630.5	573.6	56.91	11.079	
7,900.0	7,844.3	7,876.5	7,848.8	30.8	28.9	-145.98	-462.6	-3.0	635.7	578.1	57.58	11.040	
8,000.0	7,944.1	7,975.7	7,947.9	31.2	29.2	-146.18	-463.3	-3.5	639.1	580.8	58.27	10.967	
8,100.0	8,044.1	8,076.6	8,048.9	31.5	29.5	-146.23	-464.2	-4.1	640.1	581.2	58.98	10.854	
8,131.5	8,075.7	8,108.1	8,080.4	31.6	29.7	84.35	-464.5	-4.3	640.0	580.8	59.19	10.813	
8,200.0	8,144.1	8,174.6	8,146.8	31.8	29.9	84.38	-464.9	-4.7	639.6	580.0	59.63	10.726	
8,300.0	8,244.1	8,272.0	8,244.2	32.1	30.2	84.33	-464.4	-4.9	639.4	579.2	60.25	10.613	
8,400.0	8,344.1	8,373.9	8,346.2	32.4	30.5	84.23	-463.2	-5.1	639.4	578.5	60.90	10.498	
8,500.0	8,444.1	8,476.9	8,449.2	32.7	30.9	84.14	-462.3	-5.8	638.8	577.2	61.57	10.375	
8,600.0	8,544.1	8,574.3	8,546.5	33.0	31.2	84.05	-461.3	-6.6	638.1	575.9	62.19	10.260	
8,700.0	8,644.1	8,672.1	8,644.3	33.3	31.5	83.94	-460.2	-6.8	637.9	575.1	62.81	10.157	
8,800.0	8,744.1	8,774.7	8,746.9	33.6	31.8	83.84	-459.1	-7.1	637.8	574.3	63.47	10.048	
8,900.0	8,844.1	8,877.5	8,849.7	34.0	32.2	83.74	-458.1	-7.9	637.1	573.0	64.14	9.933	
9,000.0	8,944.1	8,982.0	8,954.2	34.3	32.5	83.66	-457.3	-9.3	635.9	571.1	64.83	9.809	
9,100.0	9,044.1	9,086.2	9,058.4	34.6	32.9	83.59	-456.8	-11.4	634.0	568.4	65.51	9.677	
9,200.0	9,144.1	9,172.7	9,144.9	34.9	33.1	83.54	-456.3	-12.3	632.9	566.8	66.07	9.579	
9,240.5	9,184.6	9,212.4	9,184.6	35.0	33.3	83.52	-456.1	-12.4	632.9	566.5	66.33	9.541	
9,300.0	9,244.1	9,270.8	9,243.0	35.2	33.5	83.47	-455.5	-12.4	632.9	566.2	66.71	9.488	
9,400.0	9,344.1	9,369.7	9,341.8	35.5	33.8	83.33	-453.9	-12.3	633.2	565.9	67.34	9.403	
9,500.0	9,444.1	9,471.9	9,444.0	35.8	34.1	83.16	-452.0	-12.3	633.4	565.4	68.00	9.314	
9,600.0	9,544.1	9,571.7	9,543.9	36.2	34.4	83.03	-450.6	-12.4	633.5	564.8	68.65	9.228	
9,700.0	9,644.1	9,674.9	9,647.0	36.5	34.8	82.91	-449.3	-12.8	633.3	563.9	69.32	9.135	
9,800.0	9,744.1	9,775.7	9,747.8	36.8	35.1	82.76	-447.8	-13.7	632.6	562.6	69.98	9.039	
9,876.8	9,820.9	9,848.8	9,820.9	37.0	35.3	82.65	-446.6	-14.0	632.4	561.9	70.46	8.975	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #204H - Wellbore #1 - Actual — **Offset Site Error:** 0.0 usft

Survey Program: 16-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
9,900.0	9,844.1	9,870.7	9,842.8	37.1	35.4	82.62	-446.3	-14.1	632.4	561.8	70.60	8.958	
10,000.0	9,944.1	9,968.2	9,940.3	37.4	35.7	82.50	-444.9	-13.7	633.0	561.7	71.23	8.886	
10,082.9	10,027.0	10,049.2	10,021.2	37.7	36.0	82.38	-443.5	-13.4	633.4	561.7	71.75	8.828	
10,100.0	10,044.1	10,064.4	10,036.4	37.8	36.0	79.37	-443.3	-13.3	633.5	561.7	71.84	8.818	
10,150.0	10,094.0	10,108.6	10,080.6	37.9	36.2	79.60	-442.7	-12.6	633.7	561.6	72.12	8.787	
10,200.0	10,143.3	10,154.0	10,126.1	38.0	36.3	80.23	-442.2	-11.6	633.5	561.1	72.42	8.748	
10,250.0	10,191.8	10,199.1	10,171.1	38.2	36.5	81.24	-441.8	-10.3	633.0	560.3	72.72	8.705	
10,300.0	10,239.0	10,247.1	10,219.0	38.3	36.6	82.71	-441.4	-8.7	632.3	559.3	73.07	8.653	
10,350.0	10,284.5	10,295.3	10,267.3	38.4	36.8	84.55	-441.0	-7.3	631.5	558.0	73.44	8.598	
10,400.0	10,328.2	10,339.9	10,311.8	38.4	36.9	86.55	-440.6	-6.1	630.8	557.0	73.79	8.549	
10,419.0	10,344.1	10,356.0	10,327.9	38.4	37.0	87.34	-440.5	-5.7	630.7	556.8	73.92	8.533	
10,450.0	10,369.5	10,381.6	10,353.5	38.5	37.1	88.64	-440.2	-5.0	631.0	556.8	74.12	8.512	
10,500.0	10,408.2	10,422.1	10,394.0	38.5	37.2	90.79	-439.8	-4.0	632.3	557.9	74.46	8.492	SF
10,550.0	10,444.1	10,460.8	10,432.6	38.5	37.3	92.90	-439.5	-3.2	635.3	560.6	74.79	8.495	
10,600.0	10,476.7	10,496.0	10,467.8	38.6	37.4	94.76	-439.2	-2.6	640.5	565.4	75.09	8.529	
10,650.0	10,505.9	10,527.0	10,498.9	38.6	37.5	96.22	-438.9	-2.1	648.1	572.8	75.35	8.601	
10,700.0	10,531.5	10,554.2	10,526.1	38.5	37.6	97.21	-438.7	-1.8	658.8	583.2	75.59	8.716	
10,750.0	10,553.3	10,577.5	10,549.4	38.5	37.7	97.63	-438.5	-1.5	672.6	596.8	75.78	8.876	
10,800.0	10,571.0	10,596.7	10,568.5	38.5	37.8	97.42	-438.4	-1.4	689.6	613.7	75.92	9.083	
10,850.0	10,584.6	10,611.6	10,583.5	38.4	37.8	96.49	-438.2	-1.3	709.9	633.9	76.03	9.337	
10,900.0	10,594.0	10,622.1	10,593.9	38.4	37.8	94.77	-438.1	-1.2	733.3	657.2	76.09	9.637	
10,950.0	10,599.0	10,627.9	10,599.8	38.4	37.9	92.23	-438.1	-1.2	759.4	683.3	76.11	9.978	
10,982.9	10,600.0	10,629.2	10,601.0	38.3	37.9	90.10	-438.1	-1.2	778.0	701.9	76.10	10.223	
11,000.0	10,599.9	10,629.3	10,601.2	38.3	37.9	90.04	-438.1	-1.2	788.0	711.9	76.09	10.356	
11,100.0	10,599.3	10,629.5	10,601.3	38.2	37.9	89.58	-438.1	-1.2	852.8	776.8	76.03	11.216	
11,168.3	10,598.3	10,629.0	10,600.9	38.2	37.9	89.12	-438.1	-1.2	902.1	826.1	75.98	11.872	
11,200.0	10,597.8	10,628.7	10,600.5	38.3	37.9	89.09	-438.1	-1.2	926.0	850.0	75.96	12.191	
11,300.0	10,596.0	10,627.6	10,599.5	38.6	37.9	88.99	-438.1	-1.2	1,004.3	928.4	75.89	13.234	
11,400.0	10,594.3	10,626.6	10,598.5	39.1	37.8	88.89	-438.1	-1.2	1,086.2	1,010.3	75.82	14.326	
11,500.0	10,592.5	10,625.6	10,597.5	39.6	37.8	88.79	-438.1	-1.2	1,170.8	1,095.1	75.75	15.456	
11,600.0	10,590.8	10,624.6	10,596.4	40.1	37.8	88.69	-438.1	-1.2	1,257.8	1,182.1	75.70	16.616	
11,700.0	10,589.1	10,623.5	10,595.4	40.7	37.8	88.60	-438.1	-1.2	1,346.5	1,270.9	75.65	17.800	
11,800.0	10,587.3	10,622.5	10,594.4	41.4	37.8	88.50	-438.1	-1.2	1,436.8	1,361.2	75.60	19.004	
11,900.0	10,585.6	10,621.5	10,593.4	42.1	37.8	88.40	-438.1	-1.2	1,528.2	1,452.6	75.57	20.223	
12,000.0	10,583.8	10,620.5	10,592.4	42.9	37.8	88.31	-438.2	-1.2	1,620.7	1,545.1	75.53	21.456	
12,100.0	10,582.1	10,619.5	10,591.4	43.7	37.8	88.21	-438.2	-1.2	1,714.0	1,638.5	75.51	22.699	
12,200.0	10,580.3	10,618.5	10,590.4	44.6	37.8	88.12	-438.2	-1.2	1,808.0	1,732.5	75.49	23.952	
12,300.0	10,578.6	10,617.5	10,589.4	45.5	37.8	88.02	-438.2	-1.2	1,902.6	1,827.2	75.47	25.211	
12,400.0	10,576.8	14,147.0	12,450.7	46.4	51.5	162.08	1,436.7	-13.5	1,969.6	1,915.5	54.07	36.424	
12,500.0	10,575.1	14,256.0	12,453.6	47.4	52.5	162.21	1,545.6	-17.9	1,972.9	1,917.7	55.22	35.727	
12,600.0	10,573.3	14,356.0	12,455.2	48.4	53.4	162.34	1,645.5	-22.5	1,974.9	1,918.6	56.31	35.071	
12,700.0	10,571.6	14,424.1	12,456.5	49.4	54.1	162.41	1,713.5	-24.9	1,978.0	1,920.9	57.15	34.612	
12,800.0	10,569.9	14,518.1	12,460.3	50.5	55.0	162.49	1,807.4	-27.1	1,983.1	1,924.8	58.27	34.034	
12,900.0	10,568.1	14,593.8	12,463.3	51.6	55.8	162.57	1,883.0	-29.2	1,988.1	1,928.8	59.23	33.568	
13,000.0	10,566.4	14,667.6	12,467.0	52.8	56.5	162.58	1,956.7	-28.8	1,994.9	1,934.6	60.24	33.117	
13,100.0	10,564.6	14,767.6	12,472.3	53.9	57.6	162.61	2,056.6	-28.8	2,001.8	1,940.3	61.52	32.538	
13,200.0	10,562.9	14,950.8	12,477.8	55.1	59.6	162.46	2,239.5	-22.4	2,008.3	1,944.4	63.94	31.410	
13,300.0	10,561.1	15,078.9	12,476.8	56.3	61.0	162.30	2,367.6	-17.2	2,010.8	1,945.0	65.81	30.555	
13,400.0	10,559.4	15,223.5	12,473.2	57.6	62.7	162.15	2,512.1	-13.6	2,011.2	1,943.3	67.91	29.613	
13,500.0	10,557.6	15,313.6	12,470.7	58.8	63.8	162.07	2,602.1	-11.8	2,011.0	1,941.7	69.29	29.023	
13,600.0	10,555.9	15,432.8	12,466.6	60.1	65.2	162.00	2,721.2	-11.0	2,009.8	1,938.7	71.06	28.283	
13,700.0	10,554.1	15,515.3	12,465.3	61.4	66.2	162.03	2,803.7	-13.1	2,009.5	1,937.2	72.26	27.811	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #204H - Wellbore #1 - Actual

Offset Site Error: 0.0 usft

Survey Program: 16-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
13,800.0	10,552.4	15,616.9	12,463.9	62.7	67.5	162.14	2,905.1	-17.7	2,008.7	1,935.1	73.65	27.273	
13,810.7	10,552.2	15,623.2	12,463.8	62.9	67.6	162.14	2,911.4	-17.9	2,008.7	1,935.0	73.75	27.238	
13,900.0	10,550.6	15,679.0	12,463.6	64.0	68.3	162.16	2,967.2	-18.9	2,009.5	1,934.9	74.61	26.934	
14,000.0	10,548.9	15,796.3	12,462.0	65.4	69.8	162.11	3,084.5	-18.1	2,010.4	1,934.0	76.40	26.315	
14,100.0	10,547.2	15,869.0	12,462.0	66.7	70.7	162.10	3,157.2	-18.0	2,012.2	1,934.7	77.55	25.947	
14,200.0	10,545.4	15,939.1	12,463.3	68.1	71.6	162.12	3,227.3	-18.8	2,015.5	1,936.8	78.64	25.628	
14,300.0	10,543.7	16,072.4	12,465.7	69.5	73.4	162.20	3,360.6	-21.4	2,018.6	1,938.1	80.56	25.059	
14,400.0	10,541.9	16,188.5	12,465.2	70.9	74.9	162.23	3,476.6	-23.4	2,019.6	1,937.3	82.29	24.543	
14,500.0	10,540.2	16,261.6	12,465.7	72.3	75.9	162.27	3,549.7	-24.9	2,021.6	1,938.2	83.43	24.232	
14,600.0	10,538.4	16,366.4	12,466.9	73.7	77.4	162.35	3,654.5	-28.1	2,023.7	1,938.8	84.96	23.819	
14,700.0	10,536.7	16,441.5	12,469.2	75.1	78.4	162.49	3,729.4	-32.8	2,026.7	1,940.7	86.02	23.559	
14,800.0	10,534.9	16,674.4	12,462.8	76.5	81.6	162.19	3,961.7	-24.8	2,027.3	1,937.4	89.83	22.569	
14,900.0	10,533.2	16,802.4	12,453.2	78.0	83.4	161.91	4,089.2	-18.1	2,023.7	1,931.5	92.14	21.963	
15,000.0	10,531.4	16,900.7	12,446.0	79.4	84.8	161.79	4,187.1	-16.3	2,019.3	1,925.4	93.88	21.510	
15,100.0	10,529.7	16,961.9	12,442.9	80.9	85.6	161.79	4,248.2	-17.4	2,015.9	1,920.9	94.95	21.230	
15,200.0	10,527.9	17,031.7	12,441.0	82.4	86.6	161.80	4,318.0	-19.0	2,014.5	1,918.3	96.12	20.957	
15,300.0	10,526.2	17,154.4	12,438.0	83.8	88.4	161.84	4,440.7	-21.8	2,013.5	1,915.4	98.04	20.538	
15,400.0	10,524.5	17,250.3	12,434.4	85.3	89.8	161.86	4,536.5	-24.1	2,011.1	1,911.5	99.59	20.194	
15,500.0	10,522.7	17,364.8	12,431.1	86.8	91.4	161.91	4,650.8	-27.7	2,009.5	1,908.1	101.37	19.824	
15,600.0	10,521.0	17,504.1	12,424.8	88.3	93.5	161.97	4,789.9	-32.6	2,006.1	1,902.6	103.49	19.385	
15,700.0	10,519.2	17,609.2	12,418.2	89.8	95.0	162.02	4,894.7	-36.8	2,000.8	1,895.7	105.15	19.029	
15,800.0	10,517.5	17,678.6	12,414.4	91.3	96.1	162.01	4,964.1	-37.9	1,997.0	1,890.6	106.39	18.771	
15,900.0	10,515.7	17,790.0	12,407.4	92.8	97.7	161.93	5,075.2	-37.9	1,992.9	1,884.6	108.32	18.399	
16,000.0	10,514.0	17,855.0	12,404.3	94.3	98.7	161.90	5,140.1	-38.2	1,990.1	1,880.6	109.52	18.171	
16,100.0	10,512.2	17,975.9	12,398.5	95.8	100.5	161.87	5,260.9	-39.4	1,987.2	1,875.6	111.54	17.816	
16,200.0	10,510.5	18,044.0	12,395.9	97.3	101.5	161.87	5,328.9	-40.4	1,985.0	1,872.3	112.76	17.604	
16,300.0	10,508.7	18,162.9	12,391.9	98.9	103.3	161.89	5,447.8	-43.0	1,983.1	1,868.4	114.69	17.292	
16,400.0	10,507.0	18,257.8	12,389.0	100.4	104.7	161.96	5,542.5	-47.0	1,980.8	1,864.6	116.19	17.048	
16,500.0	10,505.3	18,370.5	12,386.0	101.9	106.4	162.08	5,655.0	-52.8	1,978.7	1,860.8	117.87	16.787	
16,600.0	10,503.5	18,535.0	12,375.9	103.5	108.9	162.05	5,819.2	-55.8	1,974.3	1,853.8	120.50	16.384	
16,700.0	10,501.8	18,645.9	12,366.0	105.0	110.6	162.02	5,929.6	-58.1	1,967.0	1,844.6	122.39	16.071	
16,800.0	10,500.0	18,706.0	12,361.8	106.6	111.5	162.01	5,989.5	-59.5	1,961.5	1,838.0	123.56	15.876	
16,900.0	10,498.3	18,813.8	12,355.2	108.1	113.2	162.02	6,097.1	-62.5	1,956.8	1,831.5	125.34	15.612	
17,000.0	10,496.5	18,880.4	12,351.4	109.7	114.2	162.03	6,163.5	-64.2	1,952.6	1,826.1	126.57	15.428	
17,100.0	10,494.8	19,004.0	12,344.7	111.2	116.1	162.00	6,286.9	-65.9	1,949.1	1,820.4	128.65	15.150	
17,200.0	10,493.0	19,039.3	12,343.4	112.8	116.6	161.99	6,322.2	-66.4	1,946.5	1,817.0	129.43	15.039	
17,242.6	10,492.3	19,058.5	12,342.9	113.4	116.9	162.00	6,341.4	-66.7	1,946.2	1,816.4	129.79	14.995	
17,300.0	10,491.3	19,085.0	12,342.7	114.3	117.3	162.00	6,367.9	-67.1	1,946.7	1,816.4	130.27	14.943	
17,400.0	10,489.5	17,400.0	12,341.6	115.9	91.5	162.01	6,513.3	-68.2	1,947.9	1,830.7	117.23	16.616	
17,500.0	10,487.8	19,383.1	12,332.6	117.5	121.9	161.78	6,665.6	-63.8	1,944.8	1,809.2	135.58	14.344	
17,600.0	10,486.0	19,478.2	12,326.5	119.0	123.4	161.64	6,760.4	-61.3	1,941.5	1,804.0	137.47	14.123	
17,700.0	10,484.3	19,579.6	12,320.3	120.6	124.9	161.53	6,861.7	-59.7	1,938.2	1,798.8	139.43	13.901	
17,800.0	10,482.6	19,674.0	12,315.0	122.2	126.4	161.44	6,955.8	-58.7	1,935.2	1,793.9	141.24	13.701	
17,900.0	10,480.8	19,784.6	12,309.2	123.7	128.1	161.39	7,066.3	-59.3	1,932.0	1,788.8	143.23	13.489	
18,000.0	10,479.1	19,889.2	12,303.6	125.3	129.8	161.39	7,170.7	-61.6	1,928.2	1,783.2	145.03	13.295	
18,100.0	10,477.3	19,981.4	12,299.3	126.9	131.2	161.43	7,262.8	-64.9	1,924.6	1,778.0	146.59	13.130	
18,200.0	10,475.6	20,076.2	12,295.7	128.5	132.7	161.51	7,357.4	-69.3	1,921.5	1,773.4	148.10	12.974	
18,300.0	10,473.8	20,172.6	12,292.1	130.1	134.2	161.59	7,453.6	-73.7	1,918.4	1,768.8	149.64	12.820	
18,400.0	10,472.1	20,273.9	12,286.6	131.7	135.8	161.50	7,554.8	-72.8	1,915.6	1,764.0	151.58	12.638	
18,500.0	10,470.3	20,372.3	12,281.0	133.2	137.3	161.39	7,653.0	-71.3	1,912.6	1,759.1	153.52	12.459	
18,600.0	10,468.6	20,471.4	12,275.8	134.8	138.9	161.32	7,752.0	-70.7	1,909.8	1,754.4	155.41	12.289	
18,700.0	10,466.8	20,604.4	12,268.6	136.4	141.0	161.27	7,884.7	-72.1	1,906.3	1,748.6	157.72	12.087	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #204H - Wellbore #1 - Actual

Offset Site Error: 0.0 usft

Survey Program: 16-MWD

Offset Well Error: 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
18,800.0	10,465.1	20,660.7	12,265.5	138.0	141.9	161.24	7,941.0	-72.3	1,903.0	1,744.1	158.92	11.975	
18,900.0	10,463.3	20,769.3	12,260.8	139.6	143.6	161.15	8,049.5	-71.4	1,901.2	1,740.2	160.99	11.810	
19,000.0	10,461.6	20,831.3	12,258.0	141.2	144.5	161.12	8,111.4	-71.3	1,899.2	1,736.9	162.25	11.705	
19,028.0	10,461.1	20,845.5	12,257.7	141.6	144.8	161.11	8,125.6	-71.2	1,899.1	1,736.6	162.54	11.684	
19,100.0	10,459.9	20,883.5	12,257.2	142.8	145.4	161.09	8,163.6	-70.9	1,899.8	1,736.5	163.28	11.635	
19,200.0	10,458.1	20,972.9	12,257.2	144.4	146.8	161.08	8,252.9	-70.9	1,901.8	1,737.0	164.89	11.534	
19,300.0	10,456.4	21,080.8	12,258.1	146.0	148.5	161.13	8,360.8	-72.8	1,904.0	1,737.3	166.68	11.423	
19,400.0	10,454.6	21,190.6	12,258.8	147.6	150.2	161.23	8,470.7	-76.3	1,905.6	1,737.2	168.42	11.315	
19,500.0	10,452.9	21,289.3	12,259.7	149.2	151.8	161.34	8,569.2	-80.3	1,907.1	1,737.2	169.91	11.224	
19,600.0	10,451.1	21,399.2	12,258.8	150.8	153.5	161.31	8,679.1	-80.0	1,908.4	1,736.5	171.92	11.101	
19,700.0	10,449.4	21,507.8	12,256.8	152.4	155.2	161.24	8,787.6	-78.5	1,909.0	1,735.1	173.99	10.972	
19,800.0	10,447.6	21,598.6	12,255.5	154.0	156.7	161.21	8,878.4	-78.3	1,909.7	1,734.0	175.68	10.870	
19,900.0	10,445.9	21,684.8	12,255.0	155.6	158.0	161.20	8,964.6	-78.5	1,911.1	1,733.8	177.24	10.782	
20,000.0	10,444.1	21,794.7	12,253.7	157.2	159.8	161.08	9,074.5	-75.3	1,912.9	1,733.4	179.46	10.659	
20,100.0	10,442.4	21,900.5	12,251.5	158.8	161.4	160.97	9,180.2	-72.5	1,913.8	1,732.2	181.61	10.538	
20,200.0	10,440.7	22,061.1	12,246.9	160.4	164.0	160.89	9,340.7	-71.8	1,913.2	1,728.7	184.54	10.367	
20,300.0	10,438.9	22,180.7	12,241.7	162.0	165.9	160.90	9,460.2	-74.7	1,910.2	1,723.7	186.56	10.239	
20,400.0	10,437.2	22,305.2	12,236.2	163.6	167.9	161.01	9,584.4	-80.9	1,906.4	1,718.0	188.41	10.119	
20,500.0	10,435.4	22,430.1	12,229.2	165.3	169.9	161.16	9,708.9	-88.8	1,901.0	1,710.9	190.14	9.998	
20,600.0	10,433.7	22,540.3	12,222.5	166.9	171.7	161.31	9,818.6	-96.8	1,894.9	1,703.3	191.66	9.887	
20,700.0	10,431.9	22,640.0	12,216.0	168.5	173.3	161.44	9,917.8	-104.1	1,888.3	1,695.2	193.09	9.779	
20,800.0	10,430.2	22,640.0	12,216.0	170.1	173.3	161.44	9,917.8	-104.1	1,884.5	1,691.0	193.52	9.738	
20,820.9	10,429.8	22,640.0	12,216.0	170.4	173.3	161.44	9,917.8	-104.1	1,884.4	1,690.9	193.56	9.736	
20,867.4	10,429.0	22,640.0	12,216.0	171.2	173.3	161.44	9,917.8	-104.1	1,885.0	1,691.4	193.57	9.738	

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #218H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	2.0	-2.0	0.0	0.0	89.57	1.7	230.0	230.1				
100.0	100.0	102.0	98.0	0.1	0.1	89.57	1.7	230.0	230.1	229.8	0.26	873.148	
200.0	200.0	202.0	198.0	0.5	0.5	89.57	1.7	230.0	230.1	229.1	0.98	234.649	
300.0	300.0	302.0	298.0	0.8	0.9	89.57	1.7	230.0	230.1	228.4	1.70	135.536	
400.0	400.0	402.0	398.0	1.2	1.2	89.57	1.7	230.0	230.1	227.6	2.41	95.288	
500.0	500.0	502.0	498.0	1.6	1.6	89.57	1.7	230.0	230.1	226.9	3.13	73.470	
600.0	600.0	602.0	598.0	1.9	1.9	89.57	1.7	230.0	230.1	226.2	3.85	59.782	
700.0	700.0	702.0	698.0	2.3	2.3	89.57	1.7	230.0	230.1	225.5	4.57	50.394	
800.0	800.0	802.0	798.0	2.6	2.6	89.57	1.7	230.0	230.1	224.8	5.28	43.554	
900.0	900.0	902.0	898.0	3.0	3.0	89.57	1.7	230.0	230.1	224.1	6.00	38.349	
1,000.0	1,000.0	1,002.0	998.0	3.4	3.4	89.57	1.7	230.0	230.1	223.3	6.72	34.255	
1,100.0	1,100.0	1,102.0	1,098.0	3.7	3.7	89.57	1.7	230.0	230.1	222.6	7.43	30.951	
1,200.0	1,200.0	1,202.0	1,198.0	4.1	4.1	89.57	1.7	230.0	230.1	221.9	8.15	28.228	
1,300.0	1,300.0	1,302.0	1,298.0	4.4	4.4	89.57	1.7	230.0	230.1	221.2	8.87	25.946	
1,400.0	1,400.0	1,402.0	1,398.0	4.8	4.8	89.57	1.7	230.0	230.1	220.5	9.58	24.005	
1,500.0	1,500.0	1,502.0	1,498.0	5.1	5.2	89.57	1.7	230.0	230.1	219.8	10.30	22.334 CC	
1,600.0	1,600.0	1,602.0	1,598.0	5.5	5.5	-141.11	1.7	230.0	230.7	219.7	11.00	20.970 ES	
1,700.0	1,700.0	1,702.0	1,698.0	5.8	5.9	-141.51	1.7	230.0	232.8	221.1	11.69	19.907	
1,800.0	1,799.9	1,802.1	1,797.9	6.2	6.2	-142.14	1.7	230.0	236.2	223.8	12.39	19.070	
1,900.0	1,899.7	1,902.3	1,897.7	6.5	6.6	-143.00	1.7	230.0	241.1	228.0	13.08	18.425	
2,000.0	1,999.4	2,002.6	1,997.4	6.8	6.9	-144.06	1.7	230.0	247.4	233.6	13.78	17.947	
2,100.0	2,098.9	2,103.1	2,096.9	7.2	7.3	-145.28	1.7	230.0	255.2	240.7	14.49	17.616	
2,200.0	2,198.3	2,203.7	2,196.3	7.5	7.7	-146.62	1.7	230.0	264.6	249.4	15.19	17.416	
2,300.0	2,297.4	2,304.6	2,295.4	7.9	8.0	-148.05	1.7	230.0	275.6	259.7	15.90	17.331	
2,400.0	2,396.4	2,405.6	2,394.4	8.3	8.4	-149.51	1.7	230.0	287.6	270.9	16.62	17.306	
2,500.0	2,495.5	2,506.5	2,493.5	8.7	8.8	-150.86	1.7	230.0	299.7	282.3	17.33	17.292	
2,600.0	2,594.5	2,607.5	2,592.5	9.0	9.1	-152.10	1.7	230.0	311.9	293.9	18.05	17.285	
2,700.0	2,693.5	2,708.5	2,691.5	9.4	9.5	-153.25	1.7	230.0	324.3	305.5	18.76	17.286	
2,800.0	2,792.5	2,809.5	2,790.5	9.8	9.8	-154.31	1.7	230.0	336.8	317.3	19.48	17.291	
2,900.0	2,891.6	2,889.6	2,889.6	10.2	10.1	-155.30	1.7	230.0	349.4	329.3	20.12	17.365	
3,000.0	2,990.6	2,988.6	2,988.6	10.6	10.5	-156.22	1.7	230.0	362.1	341.3	20.84	17.381	
3,100.0	3,089.6	3,087.6	3,087.6	11.0	10.8	-157.08	1.7	230.0	374.9	353.4	21.55	17.399	
3,200.0	3,188.6	3,186.6	3,186.6	11.4	11.2	-157.88	1.7	230.0	387.8	365.6	22.26	17.420	
3,300.0	3,287.7	3,285.7	3,285.7	11.8	11.5	-158.62	1.7	230.0	400.8	377.8	22.98	17.442	
3,400.0	3,386.7	3,384.7	3,384.7	12.2	11.9	-159.33	1.7	230.0	413.8	390.1	23.69	17.464	
3,500.0	3,485.7	3,483.7	3,483.7	12.6	12.3	-159.99	1.7	230.0	426.8	402.4	24.41	17.488	
3,600.0	3,584.8	3,582.8	3,582.8	13.0	12.6	-160.60	1.7	230.0	439.9	414.8	25.12	17.512	
3,700.0	3,683.8	3,681.8	3,681.8	13.4	13.0	-161.19	1.7	230.0	453.1	427.3	25.84	17.536	
3,800.0	3,782.8	3,780.8	3,780.8	13.8	13.3	-161.74	1.7	230.0	466.3	439.8	26.56	17.560	
3,900.0	3,881.8	3,879.8	3,879.8	14.2	13.7	-162.26	1.7	230.0	479.6	452.3	27.27	17.585	
4,000.0	3,980.9	3,978.9	3,978.9	14.6	14.0	-162.75	1.7	230.0	492.9	464.9	27.99	17.609	
4,100.0	4,079.9	4,077.9	4,077.9	15.0	14.4	-163.22	1.7	230.0	506.2	477.5	28.71	17.633	
4,200.0	4,178.9	4,176.9	4,176.9	15.4	14.7	-163.66	1.7	230.0	519.5	490.1	29.42	17.657	
4,300.0	4,277.9	4,275.9	4,275.9	15.8	15.1	-164.08	1.7	230.0	532.9	502.8	30.14	17.680	
4,400.0	4,377.0	4,375.0	4,375.0	16.3	15.5	-164.48	1.7	230.0	546.3	515.5	30.86	17.703	
4,500.0	4,476.0	4,474.0	4,474.0	16.7	15.8	-164.86	1.7	230.0	559.7	528.2	31.58	17.726	
4,600.0	4,575.0	4,573.0	4,573.0	17.1	16.2	-165.23	1.7	230.0	573.2	540.9	32.30	17.748	
4,700.0	4,674.0	4,672.0	4,672.0	17.5	16.5	-165.57	1.7	230.0	586.7	553.7	33.01	17.770	
4,800.0	4,773.1	4,771.1	4,771.1	17.9	16.9	-165.90	1.7	230.0	600.2	566.4	33.73	17.792	
4,900.0	4,872.1	4,870.1	4,870.1	18.3	17.2	-166.22	1.7	230.0	613.7	579.2	34.45	17.813	
5,000.0	4,971.1	4,969.1	4,969.1	18.7	17.6	-166.52	1.7	230.0	627.2	592.0	35.17	17.833	
5,100.0	5,070.2	5,070.5	5,070.5	19.2	17.9	-166.78	1.3	230.1	640.6	604.8	35.89	17.850	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #218H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,200.0	5,169.2	5,173.1	5,173.1	19.6	18.3	-166.89	-0.9	230.5	653.6	617.0	36.60	17.857	
5,300.0	5,268.2	5,275.9	5,275.8	20.0	18.6	-166.83	-4.8	231.1	666.0	628.7	37.31	17.852	
5,400.0	5,367.2	5,378.7	5,378.4	20.4	18.9	-166.64	-10.6	232.0	677.8	639.8	38.01	17.832	
5,500.0	5,466.3	5,481.6	5,481.0	20.8	19.3	-166.29	-18.3	233.2	689.2	650.5	38.73	17.797	
5,600.0	5,565.3	5,584.4	5,583.4	21.2	19.6	-165.82	-27.7	234.7	700.1	660.6	39.44	17.749	
5,700.0	5,664.3	5,687.1	5,685.5	21.6	20.0	-165.22	-38.9	236.5	710.5	670.3	40.17	17.688	
5,800.0	5,763.3	5,789.6	5,787.1	22.1	20.3	-164.49	-51.9	238.6	720.6	679.7	40.91	17.615	
5,900.0	5,862.4	5,889.0	5,885.5	22.5	20.7	-163.73	-65.6	240.8	730.4	688.8	41.64	17.541	
6,000.0	5,961.4	5,988.0	5,983.6	22.9	21.0	-162.99	-79.2	242.9	740.5	698.1	42.38	17.470	
6,100.0	6,060.4	6,087.1	6,081.7	23.3	21.4	-162.27	-92.8	245.1	750.6	707.4	43.13	17.401	
6,200.0	6,159.4	6,186.1	6,179.8	23.7	21.8	-161.57	-106.4	247.3	760.8	716.9	43.89	17.333	
6,300.0	6,258.5	6,285.2	6,277.9	24.2	22.1	-160.88	-120.0	249.4	771.2	726.5	44.66	17.268	
6,400.0	6,357.5	6,384.2	6,375.9	24.6	22.5	-160.22	-133.7	251.6	781.6	736.2	45.43	17.203	
6,500.0	6,456.5	6,483.3	6,474.0	25.0	22.9	-159.57	-147.3	253.8	792.2	746.0	46.22	17.141	
6,600.0	6,555.6	6,582.3	6,572.1	25.4	23.3	-158.94	-160.9	255.9	802.9	755.8	47.01	17.080	
6,700.0	6,654.6	6,681.4	6,670.2	25.8	23.7	-158.33	-174.5	258.1	813.6	765.8	47.80	17.020	
6,800.0	6,753.6	6,780.4	6,768.3	26.3	24.1	-157.73	-188.1	260.3	824.5	775.8	48.60	16.963	
6,900.0	6,852.6	6,879.4	6,866.3	26.7	24.6	-157.15	-201.7	262.4	835.4	786.0	49.41	16.906	
7,000.0	6,951.7	6,978.5	6,964.4	27.1	25.0	-156.58	-215.3	264.6	846.4	796.2	50.23	16.852	
7,100.0	7,050.7	7,077.5	7,062.5	27.5	25.4	-156.02	-228.9	266.8	857.5	806.5	51.05	16.798	
7,200.0	7,149.7	7,176.6	7,160.6	27.9	25.8	-155.48	-242.6	268.9	868.7	816.8	51.87	16.747	
7,300.0	7,248.7	7,275.6	7,258.7	28.4	26.3	-154.96	-256.2	271.1	879.9	827.2	52.70	16.696	
7,400.0	7,347.8	7,374.7	7,356.7	28.8	26.7	-154.45	-269.8	273.3	891.2	837.7	53.54	16.648	
7,500.0	7,446.8	7,473.7	7,454.8	29.2	27.2	-153.95	-283.4	275.4	902.6	848.3	54.37	16.600	
7,598.2	7,544.1	7,571.0	7,551.1	29.6	27.6	-153.47	-296.8	277.6	913.9	858.7	55.20	16.555	
7,600.0	7,545.8	7,572.7	7,552.9	29.6	27.6	-153.46	-297.0	277.6	914.1	858.9	55.22	16.554	
7,700.0	7,645.0	7,671.9	7,651.1	30.0	28.1	-153.02	-310.6	279.8	924.4	868.3	56.06	16.489	
7,800.0	7,744.5	7,771.1	7,749.3	30.4	28.5	-152.50	-324.3	281.9	932.5	875.6	56.91	16.385	
7,900.0	7,844.3	7,870.4	7,847.6	30.8	29.0	-151.90	-337.9	284.1	938.4	880.6	57.75	16.247	
8,000.0	7,944.1	7,969.6	7,945.9	31.2	29.4	-151.22	-351.6	286.3	942.0	883.4	58.60	16.076	
8,100.0	8,044.1	8,068.8	8,044.1	31.5	29.9	-150.46	-365.2	288.4	943.6	884.2	59.44	15.875	
8,131.5	8,075.7	8,100.0	8,075.0	31.6	30.0	80.36	-369.5	289.1	943.7	884.0	59.70	15.807	
8,200.0	8,144.1	8,167.8	8,142.2	31.8	30.4	80.93	-378.8	290.6	943.6	883.3	60.26	15.659	
8,202.8	8,146.9	8,170.6	8,144.9	31.8	30.4	80.96	-379.2	290.7	943.6	883.3	60.28	15.653	
8,300.0	8,244.1	8,266.8	8,240.2	32.1	30.8	81.77	-392.4	292.8	943.7	882.6	61.08	15.451	
8,400.0	8,344.1	8,365.9	8,338.3	32.4	31.3	82.61	-406.0	294.9	944.0	882.1	61.90	15.251	
8,500.0	8,444.1	8,464.9	8,436.4	32.7	31.8	83.44	-419.6	297.1	944.5	881.8	62.72	15.059	
8,600.0	8,544.1	8,563.9	8,534.4	33.0	32.3	84.28	-433.2	299.3	945.2	881.7	63.54	14.875	
8,700.0	8,644.1	8,662.9	8,632.5	33.3	32.7	85.11	-446.8	301.4	946.1	881.8	64.37	14.698	
8,800.0	8,744.1	8,762.0	8,730.5	33.6	33.2	85.94	-460.5	303.6	947.3	882.1	65.20	14.529	
8,900.0	8,844.1	8,861.0	8,828.6	34.0	33.7	86.77	-474.1	305.8	948.6	882.6	66.02	14.368	
9,000.0	8,944.1	8,960.0	8,926.7	34.3	34.2	87.60	-487.7	307.9	950.1	883.3	66.85	14.213	
9,100.0	9,044.1	9,062.1	9,027.9	34.6	34.7	88.38	-500.6	310.0	951.7	884.0	67.68	14.061	
9,200.0	9,144.1	9,165.1	9,130.3	34.9	35.1	89.00	-510.9	311.6	953.1	884.6	68.49	13.916	
9,300.0	9,244.1	9,268.5	9,233.5	35.2	35.5	89.46	-518.5	312.8	954.1	884.9	69.26	13.777	
9,400.0	9,344.1	9,372.3	9,337.2	35.5	35.9	89.75	-523.3	313.6	954.8	884.9	69.99	13.642	
9,500.0	9,444.1	9,476.3	9,441.1	35.8	36.3	89.87	-525.4	314.0	955.2	884.5	70.68	13.513	
9,600.0	9,544.1	9,577.3	9,542.1	36.2	36.6	89.88	-525.5	314.0	955.2	883.8	71.33	13.390	
9,700.0	9,644.1	9,677.3	9,642.1	36.5	36.9	89.88	-525.5	314.0	955.2	883.2	71.97	13.271	
9,800.0	9,744.1	9,777.3	9,742.1	36.8	37.2	89.88	-525.5	314.0	955.2	882.6	72.61	13.154	
9,900.0	9,844.1	9,877.3	9,842.1	37.1	37.6	89.88	-525.5	314.0	955.2	881.9	73.26	13.039	
10,000.0	9,944.1	9,977.3	9,942.1	37.4	37.9	89.88	-525.5	314.0	955.2	881.3	73.90	12.925	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #218H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
10,082.9	10,027.0	10,060.2	10,025.0	37.7	38.1	89.88	-525.5	314.0	955.2	880.7	74.44	12.832	
10,100.0	10,044.1	10,077.3	10,042.1	37.8	38.2	86.89	-525.5	314.0	955.2	880.6	74.55	12.813	
10,150.0	10,094.0	10,127.1	10,092.0	37.9	38.3	87.13	-525.5	314.0	955.0	880.1	74.86	12.756	
10,200.0	10,143.3	10,176.5	10,141.3	38.0	38.5	87.64	-525.5	314.0	954.6	879.4	75.17	12.699	
10,250.0	10,191.8	10,224.9	10,189.8	38.2	38.7	88.40	-525.5	314.0	954.2	878.7	75.46	12.644	
10,300.0	10,239.0	10,272.1	10,237.0	38.3	38.8	89.36	-525.5	314.0	953.8	878.1	75.74	12.593	
10,328.9	10,265.6	10,301.3	10,263.6	38.3	38.9	90.00	-525.5	314.0	953.7	877.8	75.90	12.566	
10,350.0	10,284.5	10,317.7	10,282.5	38.4	38.9	90.49	-525.5	314.0	953.8	877.8	76.00	12.550	
10,400.0	10,328.2	10,361.3	10,326.2	38.4	39.1	91.71	-525.5	314.0	954.3	878.1	76.24	12.518	
10,450.0	10,369.5	10,402.7	10,367.5	38.5	39.2	92.96	-525.5	314.0	955.7	879.3	76.45	12.501	
10,500.0	10,408.2	10,441.4	10,406.2	38.5	39.3	94.17	-525.5	314.0	958.3	881.6	76.64	12.503	
10,550.0	10,444.1	10,477.2	10,442.1	38.5	39.5	95.26	-525.5	314.0	962.3	885.5	76.80	12.529	
10,600.0	10,476.7	10,509.9	10,474.7	38.6	39.6	96.15	-525.5	314.0	968.1	891.1	76.94	12.583	
10,650.0	10,505.9	10,539.1	10,503.9	38.6	39.6	96.78	-525.5	314.0	975.8	898.8	77.04	12.667	
10,700.0	10,531.5	10,564.7	10,529.5	38.5	39.7	97.06	-525.5	314.0	985.8	908.7	77.10	12.786	
10,750.0	10,553.3	10,586.4	10,551.3	38.5	39.8	96.96	-525.5	314.0	998.2	921.0	77.13	12.940	
10,800.0	10,571.0	10,604.2	10,569.0	38.5	39.9	96.40	-525.5	314.0	1,012.9	935.8	77.13	13.132	
10,850.0	10,584.6	10,617.8	10,582.6	38.4	39.9	95.36	-525.5	314.0	1,030.1	953.0	77.10	13.360	
10,900.0	10,594.0	10,627.1	10,592.0	38.4	39.9	93.79	-525.5	314.0	1,049.7	972.6	77.04	13.625	
10,950.0	10,599.0	10,632.2	10,597.0	38.4	39.9	91.68	-525.5	314.0	1,071.4	994.4	76.95	13.923	
10,982.9	10,600.0	10,633.1	10,598.0	38.3	39.9	90.00	-525.5	314.0	1,086.7	1,009.9	76.88	14.136	
11,000.0	10,599.9	10,633.1	10,597.9	38.3	39.9	89.95	-525.5	314.0	1,095.1	1,018.3	76.84	14.252	
11,100.0	10,599.3	10,632.5	10,597.3	38.2	39.9	89.54	-525.5	314.0	1,149.4	1,072.8	76.62	15.002	
11,168.3	10,598.3	10,631.5	10,596.3	38.2	39.9	89.16	-525.5	314.0	1,191.4	1,114.9	76.48	15.577	
11,200.0	10,597.8	10,630.9	10,595.8	38.3	39.9	89.13	-525.5	314.0	1,212.0	1,135.6	76.43	15.858	
11,300.0	10,596.0	10,629.2	10,594.0	38.6	39.9	89.02	-525.5	314.0	1,279.9	1,203.6	76.26	16.784	
11,400.0	10,594.3	10,627.5	10,592.3	39.1	39.9	88.91	-525.5	314.0	1,351.8	1,275.7	76.11	17.760	
11,500.0	10,592.5	10,625.7	10,590.5	39.6	39.9	88.80	-525.5	314.0	1,427.1	1,351.1	75.99	18.779	
11,600.0	10,590.8	10,624.0	10,588.8	40.1	39.9	88.69	-525.5	314.0	1,505.3	1,429.4	75.89	19.835	
11,700.0	10,589.1	10,622.2	10,587.1	40.7	39.9	88.58	-525.5	314.0	1,585.9	1,510.1	75.80	20.921	
11,800.0	10,587.3	10,620.5	10,585.3	41.4	39.9	88.47	-525.5	314.0	1,668.6	1,592.9	75.73	22.033	
11,900.0	10,585.6	10,618.7	10,583.6	42.1	39.9	88.36	-525.5	314.0	1,753.1	1,677.4	75.67	23.167	
12,000.0	10,583.8	10,617.0	10,581.8	42.9	39.9	88.25	-525.5	314.0	1,839.2	1,763.6	75.63	24.320	
12,100.0	10,582.1	10,615.2	10,580.1	43.7	39.9	88.14	-525.5	314.0	1,926.6	1,851.0	75.59	25.489	
12,200.0	10,580.3	14,060.9	12,446.0	44.6	68.9	160.53	1,268.1	42.7	1,980.9	1,923.8	57.10	34.692	
12,300.0	10,578.6	14,160.9	12,446.0	45.5	71.1	160.54	1,368.1	41.7	1,982.6	1,924.0	58.54	33.866	
12,400.0	10,576.8	14,260.8	12,446.0	46.4	73.4	160.56	1,468.1	40.7	1,984.2	1,924.2	60.02	33.056	
12,500.0	10,575.1	14,360.8	12,446.0	47.4	75.8	160.58	1,568.0	39.7	1,985.8	1,924.3	61.55	32.265	
12,600.0	10,573.3	14,460.8	12,446.0	48.4	78.2	160.59	1,668.0	38.7	1,987.5	1,924.4	63.11	31.493	
12,700.0	10,571.6	14,560.8	12,446.0	49.4	80.6	160.61	1,768.0	37.6	1,989.1	1,924.4	64.70	30.743	
12,800.0	10,569.9	14,660.8	12,446.0	50.5	83.1	160.63	1,868.0	36.6	1,990.8	1,924.5	66.33	30.015	
12,900.0	10,568.1	14,760.8	12,446.0	51.6	85.7	160.65	1,968.0	35.6	1,992.4	1,924.4	67.98	29.309	
13,000.0	10,566.4	14,860.8	12,446.0	52.8	88.2	160.66	2,067.9	34.6	1,994.1	1,924.4	69.66	28.625	
13,100.0	10,564.6	14,960.7	12,446.0	53.9	90.8	160.68	2,167.9	33.6	1,995.7	1,924.4	71.37	27.964	
13,200.0	10,562.9	15,060.7	12,446.0	55.1	93.5	160.70	2,267.9	32.6	1,997.4	1,924.3	73.09	27.326	
13,300.0	10,561.1	15,160.7	12,446.0	56.3	96.1	160.71	2,367.9	31.6	1,999.0	1,924.2	74.84	26.710	
13,400.0	10,559.4	15,260.7	12,446.0	57.6	98.8	160.73	2,467.9	30.6	2,000.7	1,924.1	76.61	26.115	
13,500.0	10,557.6	15,360.7	12,446.0	58.8	101.5	160.75	2,567.8	29.6	2,002.3	1,923.9	78.40	25.541	
13,600.0	10,555.9	15,460.7	12,446.0	60.1	104.2	160.76	2,667.8	28.6	2,004.0	1,923.8	80.20	24.987	
13,700.0	10,554.1	15,560.6	12,446.0	61.4	107.0	160.78	2,767.8	27.6	2,005.6	1,923.6	82.02	24.453	
13,800.0	10,552.4	15,660.6	12,446.0	62.7	109.7	160.80	2,867.8	26.6	2,007.3	1,923.4	83.85	23.939	
13,900.0	10,550.6	15,760.6	12,446.0	64.0	112.5	160.81	2,967.8	25.6	2,008.9	1,923.2	85.70	23.442	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #218H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
14,000.0	10,548.9	15,860.6	12,446.0	65.4	115.3	160.83	3,067.7	24.6	2,010.5	1,923.0	87.55	22.964	
14,100.0	10,547.2	15,960.6	12,446.0	66.7	118.1	160.84	3,167.7	23.6	2,012.2	1,922.8	89.42	22.502	
14,200.0	10,545.4	16,060.6	12,446.0	68.1	120.9	160.86	3,267.7	22.6	2,013.8	1,922.5	91.30	22.057	
14,300.0	10,543.7	16,160.6	12,446.0	69.5	123.8	160.88	3,367.7	21.6	2,015.5	1,922.3	93.19	21.627	
14,400.0	10,541.9	16,260.5	12,446.0	70.9	126.6	160.89	3,467.7	20.6	2,017.1	1,922.0	95.09	21.213	
14,500.0	10,540.2	16,360.5	12,446.0	72.3	129.5	160.91	3,567.6	19.6	2,018.8	1,921.8	97.00	20.812	
14,600.0	10,538.4	16,460.5	12,446.0	73.7	132.3	160.93	3,667.6	18.6	2,020.4	1,921.5	98.91	20.426	
14,700.0	10,536.7	16,560.5	12,446.0	75.1	135.2	160.94	3,767.6	17.6	2,022.1	1,921.2	100.84	20.053	
14,800.0	10,534.9	16,660.5	12,446.0	76.5	138.1	160.96	3,867.6	16.6	2,023.7	1,921.0	102.77	19.692	
14,900.0	10,533.2	16,760.5	12,446.0	78.0	141.0	160.98	3,967.6	15.6	2,025.4	1,920.7	104.70	19.344	
15,000.0	10,531.4	16,860.4	12,446.0	79.4	143.9	160.99	4,067.5	14.6	2,027.0	1,920.4	106.65	19.007	
15,100.0	10,529.7	16,960.4	12,446.0	80.9	146.8	161.01	4,167.5	13.6	2,028.7	1,920.1	108.59	18.681	
15,200.0	10,527.9	17,060.4	12,446.0	82.4	149.7	161.02	4,267.5	12.6	2,030.3	1,919.8	110.55	18.366	
15,300.0	10,526.2	17,160.4	12,446.0	83.8	152.6	161.04	4,367.5	11.6	2,032.0	1,919.5	112.50	18.061	
15,400.0	10,524.5	17,260.4	12,446.0	85.3	155.5	161.06	4,467.4	10.6	2,033.6	1,919.2	114.47	17.766	
15,500.0	10,522.7	17,360.4	12,446.0	86.8	158.5	161.07	4,567.4	9.6	2,035.3	1,918.8	116.43	17.480	
15,600.0	10,521.0	17,460.4	12,446.0	88.3	161.4	161.09	4,667.4	8.6	2,036.9	1,918.5	118.40	17.203	
15,700.0	10,519.2	17,560.3	12,446.0	89.8	164.3	161.10	4,767.4	7.6	2,038.6	1,918.2	120.38	16.935	
15,800.0	10,517.5	17,660.3	12,446.0	91.3	167.3	161.12	4,867.4	6.6	2,040.2	1,917.9	122.35	16.675	
15,900.0	10,515.7	17,760.3	12,446.0	92.8	170.2	161.14	4,967.3	5.6	2,041.9	1,917.6	124.33	16.423	
16,000.0	10,514.0	17,860.3	12,446.0	94.3	173.2	161.15	5,067.3	4.6	2,043.5	1,917.2	126.32	16.178	
16,100.0	10,512.2	17,960.3	12,446.0	95.8	176.2	161.17	5,167.3	3.6	2,045.2	1,916.9	128.30	15.940	
16,200.0	10,510.5	18,060.3	12,446.0	97.3	179.1	161.18	5,267.3	2.6	2,046.8	1,916.5	130.29	15.710	
16,300.0	10,508.7	18,160.2	12,446.0	98.9	182.1	161.20	5,367.3	1.6	2,048.5	1,916.2	132.28	15.486	
16,400.0	10,507.0	18,260.2	12,446.0	100.4	185.1	161.22	5,467.2	0.6	2,050.1	1,915.9	134.28	15.268	
16,500.0	10,505.3	18,360.2	12,446.0	101.9	188.0	161.23	5,567.2	-0.4	2,051.8	1,915.5	136.27	15.057	
16,600.0	10,503.5	18,460.2	12,446.0	103.5	191.0	161.25	5,667.2	-1.4	2,053.4	1,915.2	138.27	14.851	
16,700.0	10,501.8	18,560.2	12,446.0	105.0	194.0	161.26	5,767.2	-2.5	2,055.1	1,914.8	140.27	14.651	
16,800.0	10,500.0	18,660.2	12,446.0	106.6	197.0	161.28	5,867.2	-3.5	2,056.7	1,914.5	142.27	14.457	
16,900.0	10,498.3	18,760.2	12,446.0	108.1	199.9	161.30	5,967.1	-4.5	2,058.4	1,914.1	144.27	14.268	
17,000.0	10,496.5	18,860.1	12,446.0	109.7	202.9	161.31	6,067.1	-5.5	2,060.1	1,913.8	146.27	14.084	
17,100.0	10,494.8	18,960.1	12,446.0	111.2	205.9	161.33	6,167.1	-6.5	2,061.7	1,913.4	148.28	13.905	
17,200.0	10,493.0	19,060.1	12,446.0	112.8	208.9	161.34	6,267.1	-7.5	2,063.4	1,913.1	150.28	13.730	
17,300.0	10,491.3	19,160.1	12,446.0	114.3	211.9	161.36	6,367.1	-8.5	2,065.0	1,912.7	152.29	13.560	
17,400.0	10,489.5	19,260.1	12,446.0	115.9	214.9	161.37	6,467.0	-9.5	2,066.7	1,912.4	154.29	13.394	
17,500.0	10,487.8	19,360.1	12,446.0	117.5	217.9	161.39	6,567.0	-10.5	2,068.3	1,912.0	156.30	13.233	
17,600.0	10,486.0	19,460.0	12,446.0	119.0	220.9	161.40	6,667.0	-11.5	2,070.0	1,911.7	158.31	13.075	
17,700.0	10,484.3	19,560.0	12,446.0	120.6	223.9	161.42	6,767.0	-12.5	2,071.6	1,911.3	160.32	12.922	
17,800.0	10,482.6	19,660.0	12,446.0	122.2	226.9	161.44	6,867.0	-13.5	2,073.3	1,910.9	162.33	12.772	
17,900.0	10,480.8	19,760.0	12,446.0	123.7	229.9	161.45	6,966.9	-14.5	2,074.9	1,910.6	164.34	12.626	
18,000.0	10,479.1	19,860.0	12,446.0	125.3	232.9	161.47	7,066.9	-15.5	2,076.6	1,910.2	166.35	12.483	
18,100.0	10,477.3	19,960.0	12,446.0	126.9	236.0	161.48	7,166.9	-16.5	2,078.2	1,909.9	168.36	12.344	
18,200.0	10,475.6	20,060.0	12,446.0	128.5	239.0	161.50	7,266.9	-17.5	2,079.9	1,909.5	170.38	12.208	
18,300.0	10,473.8	20,159.9	12,446.0	130.1	242.0	161.51	7,366.9	-18.5	2,081.6	1,909.2	172.39	12.075	
18,400.0	10,472.1	20,259.9	12,446.0	131.7	245.0	161.53	7,466.8	-19.5	2,083.2	1,908.8	174.40	11.945	
18,500.0	10,470.3	20,359.9	12,446.0	133.2	248.0	161.54	7,566.8	-20.5	2,084.9	1,908.4	176.41	11.818	
18,600.0	10,468.6	20,459.9	12,446.0	134.8	251.0	161.56	7,666.8	-21.5	2,086.5	1,908.1	178.42	11.694	
18,700.0	10,466.8	20,559.9	12,446.0	136.4	254.1	161.57	7,766.8	-22.5	2,088.2	1,907.7	180.44	11.573	
18,800.0	10,465.1	20,659.9	12,446.0	138.0	257.1	161.59	7,866.8	-23.5	2,089.8	1,907.4	182.45	11.454	
18,900.0	10,463.3	20,759.9	12,446.0	139.6	260.1	161.60	7,966.7	-24.5	2,091.5	1,907.0	184.46	11.338	
19,000.0	10,461.6	20,859.8	12,446.0	141.2	263.1	161.62	8,066.7	-25.5	2,093.1	1,906.7	186.47	11.225	
19,100.0	10,459.9	20,959.8	12,446.0	142.8	266.1	161.64	8,166.7	-26.5	2,094.8	1,906.3	188.49	11.114	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #218H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
19,200.0	10,458.1	21,059.8	12,446.0	144.4	269.2	161.65	8,266.7	-27.5	2,096.4	1,906.0	190.50	11.005	
19,300.0	10,456.4	21,159.8	12,446.0	146.0	272.2	161.67	8,366.7	-28.5	2,098.1	1,905.6	192.51	10.899	
19,400.0	10,454.6	21,259.8	12,446.0	147.6	275.2	161.68	8,466.6	-29.5	2,099.8	1,905.2	194.52	10.795	
19,500.0	10,452.9	21,359.8	12,446.0	149.2	278.3	161.70	8,566.6	-30.5	2,101.4	1,904.9	196.53	10.692	
19,600.0	10,451.1	21,459.7	12,446.0	150.8	281.3	161.71	8,666.6	-31.5	2,103.1	1,904.5	198.54	10.593	
19,700.0	10,449.4	21,559.7	12,446.0	152.4	284.3	161.73	8,766.6	-32.5	2,104.7	1,904.2	200.55	10.495	
19,800.0	10,447.6	21,659.7	12,446.0	154.0	287.4	161.74	8,866.6	-33.5	2,106.4	1,903.8	202.56	10.399	
19,900.0	10,445.9	21,759.7	12,446.0	155.6	290.4	161.76	8,966.5	-34.5	2,108.0	1,903.5	204.57	10.305	
20,000.0	10,444.1	21,859.7	12,446.0	157.2	293.4	161.77	9,066.5	-35.5	2,109.7	1,903.1	206.58	10.212	
20,100.0	10,442.4	21,959.7	12,446.0	158.8	296.5	161.79	9,166.5	-36.5	2,111.4	1,902.8	208.59	10.122	
20,200.0	10,440.7	22,059.7	12,446.0	160.4	299.5	161.80	9,266.5	-37.5	2,113.0	1,902.4	210.60	10.033	
20,300.0	10,438.9	22,159.6	12,446.0	162.0	302.5	161.82	9,366.5	-38.5	2,114.7	1,902.1	212.61	9.946	
20,400.0	10,437.2	22,259.6	12,446.0	163.6	305.6	161.83	9,466.4	-39.5	2,116.3	1,901.7	214.62	9.861	
20,500.0	10,435.4	22,359.6	12,446.0	165.3	308.6	161.85	9,566.4	-40.5	2,118.0	1,901.4	216.62	9.777	
20,600.0	10,433.7	22,459.6	12,446.0	166.9	311.6	161.86	9,666.4	-41.5	2,119.6	1,901.0	218.63	9.695	
20,700.0	10,431.9	22,559.6	12,446.0	168.5	314.7	161.88	9,766.4	-42.5	2,121.3	1,900.7	220.64	9.614	
20,800.0	10,430.2	22,659.6	12,446.0	170.1	317.7	161.89	9,866.4	-43.6	2,123.0	1,900.3	222.64	9.535	
20,867.4	10,429.0	22,722.9	12,446.0	171.2	319.6	161.90	9,929.6	-44.2	2,124.1	1,900.2	223.91	9.486	SF

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #224H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	1.0	1.0	0.0	0.0	-90.39	-0.2	-30.0	30.0				
100.0	100.0	101.0	101.0	0.1	0.1	-90.39	-0.2	-30.0	30.0	29.8	0.26	115.553	
200.0	200.0	201.0	201.0	0.5	0.5	-90.39	-0.2	-30.0	30.0	29.1	0.98	30.743	
300.0	300.0	301.0	301.0	0.8	0.8	-90.39	-0.2	-30.0	30.0	28.3	1.69	17.730	
400.0	400.0	401.0	401.0	1.2	1.2	-90.39	-0.2	-30.0	30.0	27.6	2.41	12.457	
500.0	500.0	501.0	501.0	1.6	1.6	-90.39	-0.2	-30.0	30.0	26.9	3.13	9.602	
600.0	600.0	601.0	601.0	1.9	1.9	-90.39	-0.2	-30.0	30.0	26.2	3.84	7.811	
700.0	700.0	701.0	701.0	2.3	2.3	-90.39	-0.2	-30.0	30.0	25.5	4.56	6.584	
800.0	800.0	801.0	801.0	2.6	2.6	-90.39	-0.2	-30.0	30.0	24.8	5.28	5.689	
900.0	900.0	901.0	901.0	3.0	3.0	-90.39	-0.2	-30.0	30.0	24.0	6.00	5.009	
1,000.0	1,000.0	1,001.0	1,001.0	3.4	3.4	-90.39	-0.2	-30.0	30.0	23.3	6.71	4.474	
1,100.0	1,100.0	1,101.0	1,101.0	3.7	3.7	-90.39	-0.2	-30.0	30.0	22.6	7.43	4.042	
1,200.0	1,200.0	1,201.0	1,201.0	4.1	4.1	-90.39	-0.2	-30.0	30.0	21.9	8.15	3.687	
1,300.0	1,300.0	1,301.0	1,301.0	4.4	4.4	-90.39	-0.2	-30.0	30.0	21.2	8.86	3.388	
1,400.0	1,400.0	1,401.0	1,401.0	4.8	4.8	-90.39	-0.2	-30.0	30.0	20.5	9.58	3.135	
1,500.0	1,500.0	1,501.0	1,501.0	5.1	5.2	-90.39	-0.2	-30.0	30.0	19.7	10.30	2.916	
1,600.0	1,600.0	1,601.0	1,601.0	5.5	5.5	40.13	-0.2	-30.0	29.4	18.4	11.00	2.669	
1,700.0	1,700.0	1,701.0	1,701.0	5.8	5.9	43.67	-0.2	-30.0	27.4	15.7	11.69	2.345	
1,800.0	1,799.9	1,800.9	1,800.9	6.2	6.2	50.77	-0.2	-30.0	24.4	12.1	12.38	1.974	
1,900.0	1,899.7	1,900.7	1,900.7	6.5	6.6	63.72	-0.2	-30.0	21.1	8.0	13.08	1.614	
2,000.0	1,999.4	2,000.4	2,000.4	6.8	6.9	85.43	-0.2	-30.0	19.0	5.2	13.78	1.377	Level 3
2,017.1	2,016.4	2,017.4	2,017.4	6.9	7.0	90.00	-0.2	-30.0	18.9	5.0	13.90	1.361	Level 3, CC, ES, SF
2,100.0	2,098.9	2,100.1	2,099.9	7.2	7.3	112.98	-0.2	-30.0	20.6	6.1	14.49	1.420	Level 3
2,200.0	2,198.3	2,200.7	2,199.3	7.5	7.7	135.48	-0.2	-30.0	27.1	11.9	15.20	1.783	
2,300.0	2,297.4	2,301.6	2,298.4	7.9	8.0	149.50	-0.2	-30.0	37.6	21.7	15.90	2.362	
2,400.0	2,396.4	2,402.6	2,397.4	8.3	8.4	157.60	-0.2	-30.0	50.1	33.5	16.60	3.015	
2,500.0	2,495.5	2,496.5	2,496.5	8.7	8.7	162.41	-0.2	-30.0	63.2	45.9	17.29	3.655	
2,600.0	2,594.5	2,596.8	2,596.7	9.0	9.1	165.69	-0.9	-30.4	75.8	57.8	17.98	4.215	
2,700.0	2,693.5	2,697.5	2,697.4	9.4	9.4	168.27	-3.2	-31.6	86.8	68.2	18.65	4.655	
2,800.0	2,792.5	2,798.5	2,798.4	9.8	9.7	170.53	-7.1	-33.5	96.3	77.0	19.33	4.984	
2,900.0	2,891.6	2,899.9	2,899.5	10.2	10.1	172.64	-12.6	-36.3	104.3	84.3	20.01	5.212	
3,000.0	2,990.6	3,001.4	3,000.8	10.6	10.4	174.75	-19.8	-39.9	110.6	89.9	20.68	5.349	
3,100.0	3,089.6	3,102.0	3,100.9	11.0	10.7	176.86	-28.1	-44.2	115.7	94.4	21.37	5.417	
3,200.0	3,188.6	3,201.8	3,200.3	11.4	11.1	178.80	-36.6	-48.5	120.8	98.8	22.06	5.477	
3,300.0	3,287.7	3,301.6	3,299.6	11.8	11.4	-179.42	-45.0	-52.7	126.1	103.3	22.76	5.539	
3,400.0	3,386.7	3,401.4	3,398.9	12.2	11.8	-177.78	-53.5	-57.0	131.4	107.9	23.46	5.601	
3,500.0	3,485.7	3,501.2	3,498.3	12.6	12.1	-176.27	-62.0	-61.3	136.8	112.7	24.17	5.662	
3,600.0	3,584.8	3,600.9	3,597.6	13.0	12.5	-174.88	-70.4	-65.6	142.4	117.5	24.88	5.723	
3,700.0	3,683.8	3,700.7	3,696.9	13.4	12.8	-173.59	-78.9	-69.9	148.0	122.4	25.59	5.783	
3,800.0	3,782.8	3,800.5	3,796.3	13.8	13.2	-172.39	-87.3	-74.2	153.6	127.3	26.30	5.841	
3,900.0	3,881.8	3,900.3	3,895.6	14.2	13.5	-171.28	-95.8	-78.4	159.4	132.4	27.02	5.898	
4,000.0	3,980.9	4,000.1	3,995.0	14.6	13.9	-170.25	-104.2	-82.7	165.2	137.4	27.74	5.954	
4,100.0	4,079.9	4,099.9	4,094.3	15.0	14.3	-169.29	-112.7	-87.0	171.0	142.5	28.46	6.008	
4,200.0	4,178.9	4,200.3	4,193.6	15.4	14.6	-168.39	-121.1	-91.3	176.9	147.7	29.19	6.059	
4,300.0	4,277.9	4,300.5	4,293.0	15.8	15.0	-167.55	-129.6	-95.6	182.8	152.9	29.92	6.110	
4,400.0	4,377.0	4,400.7	4,392.3	16.3	15.4	-166.76	-138.0	-99.9	188.8	158.1	30.65	6.158	
4,500.0	4,476.0	4,501.0	4,491.7	16.7	15.7	-166.02	-146.5	-104.1	194.8	163.4	31.39	6.205	
4,600.0	4,575.0	4,601.2	4,591.0	17.1	16.1	-165.33	-154.9	-108.4	200.8	168.7	32.12	6.251	
4,700.0	4,674.0	4,701.4	4,690.3	17.5	16.5	-164.67	-163.4	-112.7	206.8	174.0	32.86	6.295	
4,800.0	4,773.1	4,801.6	4,789.7	17.9	16.8	-164.06	-171.8	-117.0	212.9	179.3	33.60	6.337	
4,900.0	4,872.1	4,901.8	4,889.0	18.3	17.2	-163.47	-180.3	-121.3	219.0	184.7	34.34	6.378	
5,000.0	4,971.1	5,002.0	4,988.3	18.7	17.6	-162.92	-188.8	-125.6	225.2	190.1	35.08	6.417	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #224H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,100.0	5,070.2	5,097.8	5,087.7	19.2	17.9	-162.40	-197.2	-129.8	231.3	195.5	35.81	6.458	
5,200.0	5,169.2	5,202.4	5,187.0	19.6	18.3	-161.90	-205.7	-134.1	237.5	200.9	36.57	6.492	
5,300.0	5,268.2	5,297.4	5,286.4	20.0	18.7	-161.43	-214.1	-138.4	243.6	206.3	37.30	6.531	
5,400.0	5,367.2	5,402.8	5,385.7	20.4	19.1	-160.99	-222.6	-142.7	249.8	211.8	38.07	6.563	
5,500.0	5,466.3	5,503.1	5,485.0	20.8	19.5	-160.56	-231.0	-147.0	256.0	217.2	38.82	6.596	
5,600.0	5,565.3	5,603.3	5,584.4	21.2	19.8	-160.16	-239.5	-151.2	262.3	222.7	39.57	6.628	
5,700.0	5,664.3	5,703.5	5,683.7	21.6	20.2	-159.77	-247.9	-155.5	268.5	228.2	40.32	6.659	
5,800.0	5,763.3	5,803.7	5,783.1	22.1	20.6	-159.40	-256.4	-159.8	274.7	233.7	41.07	6.689	
5,900.0	5,862.4	5,903.9	5,882.4	22.5	21.0	-159.05	-264.8	-164.1	281.0	239.2	41.83	6.718	
6,000.0	5,961.4	6,004.1	5,981.7	22.9	21.4	-158.71	-273.3	-168.4	287.3	244.7	42.58	6.746	
6,100.0	6,060.4	6,095.7	6,081.1	23.3	21.7	-158.39	-281.7	-172.7	293.5	250.2	43.30	6.779	
6,200.0	6,159.4	6,204.5	6,180.4	23.7	22.1	-158.08	-290.2	-176.9	299.8	255.7	44.09	6.800	
6,300.0	6,258.5	6,304.7	6,279.7	24.2	22.5	-157.79	-298.7	-181.2	306.1	261.3	44.85	6.826	
6,400.0	6,357.5	6,404.9	6,379.1	24.6	22.9	-157.50	-307.1	-185.5	312.4	266.8	45.60	6.851	
6,500.0	6,456.5	6,505.2	6,478.4	25.0	23.3	-157.23	-315.6	-189.8	318.7	272.4	46.36	6.875	
6,600.0	6,555.6	6,605.4	6,577.8	25.4	23.6	-156.97	-324.0	-194.1	325.0	277.9	47.12	6.898	
6,700.0	6,654.6	6,705.6	6,677.1	25.8	24.0	-156.71	-332.5	-198.4	331.4	283.5	47.88	6.921	
6,800.0	6,753.6	6,805.8	6,776.4	26.3	24.4	-156.47	-340.9	-202.6	337.7	289.0	48.64	6.943	
6,900.0	6,852.6	6,906.0	6,875.8	26.7	24.8	-156.24	-349.4	-206.9	344.0	294.6	49.40	6.964	
7,000.0	6,951.7	7,006.2	6,975.1	27.1	25.2	-156.01	-357.8	-211.2	350.4	300.2	50.16	6.985	
7,100.0	7,050.7	7,093.6	7,074.5	27.5	25.5	-155.79	-366.3	-215.5	356.7	305.8	50.87	7.012	
7,200.0	7,149.7	7,206.6	7,173.8	27.9	25.9	-155.58	-374.7	-219.8	363.1	311.4	51.68	7.025	
7,300.0	7,248.7	7,306.8	7,273.1	28.4	26.3	-155.38	-383.2	-224.1	369.4	317.0	52.45	7.044	
7,400.0	7,347.8	7,407.1	7,372.5	28.8	26.7	-155.19	-391.6	-228.3	375.8	322.6	53.21	7.062	
7,500.0	7,446.8	7,507.3	7,471.8	29.2	27.1	-155.00	-400.1	-232.6	382.1	328.2	53.97	7.080	
7,598.2	7,544.1	7,609.3	7,569.4	29.6	27.5	-154.82	-408.4	-236.8	388.4	333.6	54.74	7.096	
7,600.0	7,545.8	7,607.5	7,571.2	29.6	27.5	-154.81	-408.5	-236.9	388.5	333.8	54.74	7.098	
7,700.0	7,645.0	7,692.4	7,670.5	30.0	27.8	-154.59	-417.0	-241.2	393.6	338.2	55.44	7.100	
7,800.0	7,744.5	7,807.7	7,770.0	30.4	28.2	-154.18	-425.5	-245.5	396.4	340.2	56.27	7.046	
7,900.0	7,844.3	7,907.8	7,869.5	30.8	28.6	-153.61	-433.9	-249.8	396.9	339.9	57.04	6.959	
8,000.0	7,944.1	8,007.9	7,968.9	31.2	29.0	-152.85	-442.4	-254.0	395.1	337.3	57.81	6.835	
8,100.0	8,044.1	8,108.2	8,068.1	31.5	29.4	-151.88	-450.8	-258.3	391.0	332.5	58.59	6.675	
8,131.5	8,075.7	8,123.2	8,099.4	31.6	29.5	79.02	-453.5	-259.7	389.3	330.5	58.77	6.625	
8,200.0	8,144.1	8,208.7	8,167.2	31.8	29.8	79.78	-459.3	-262.6	385.3	326.0	59.35	6.493	
8,300.0	8,244.1	8,309.1	8,266.3	32.1	30.2	80.92	-467.7	-266.9	379.7	319.6	60.11	6.316	
8,400.0	8,344.1	8,409.6	8,365.4	32.4	30.6	82.10	-476.1	-271.1	374.2	313.3	60.88	6.146	
8,500.0	8,444.1	8,490.0	8,464.5	32.7	30.9	83.31	-484.6	-275.4	368.8	307.2	61.57	5.990	
8,600.0	8,544.1	8,589.5	8,563.6	33.0	31.3	84.55	-493.0	-279.7	363.6	301.3	62.34	5.833	
8,700.0	8,644.1	8,689.1	8,662.7	33.3	31.6	85.83	-501.4	-284.0	358.6	295.5	63.12	5.682	
8,800.0	8,744.1	8,788.6	8,761.8	33.6	32.0	87.14	-509.9	-288.2	353.8	289.9	63.89	5.537	
8,900.0	8,844.1	8,884.1	8,857.0	34.0	32.4	88.27	-517.0	-291.8	349.7	285.1	64.63	5.411	
9,000.0	8,944.1	8,979.8	8,952.5	34.3	32.7	89.08	-521.9	-294.3	347.0	281.7	65.34	5.311	
9,100.0	9,044.1	9,075.7	9,048.4	34.6	33.1	89.54	-524.8	-295.8	345.5	279.4	66.01	5.234	
9,200.0	9,144.1	9,172.4	9,145.1	34.9	33.4	89.66	-525.5	-296.1	345.1	278.4	66.64	5.178	
9,300.0	9,244.1	9,272.4	9,245.1	35.2	33.7	89.66	-525.5	-296.1	345.1	277.8	67.29	5.128	
9,400.0	9,344.1	9,372.4	9,345.1	35.5	34.1	89.66	-525.5	-296.1	345.1	277.1	67.95	5.079	
9,500.0	9,444.1	9,472.4	9,445.1	35.8	34.4	89.66	-525.5	-296.1	345.1	276.5	68.60	5.030	
9,600.0	9,544.1	9,572.4	9,545.1	36.2	34.7	89.66	-525.5	-296.1	345.1	275.8	69.25	4.983	
9,700.0	9,644.1	9,672.4	9,645.1	36.5	35.0	89.66	-525.5	-296.1	345.1	275.2	69.91	4.936	
9,800.0	9,744.1	9,772.4	9,745.1	36.8	35.4	89.66	-525.5	-296.1	345.1	274.5	70.57	4.890	
9,900.0	9,844.1	9,872.4	9,845.1	37.1	35.7	89.66	-525.5	-296.1	345.1	273.8	71.22	4.845	
10,000.0	9,944.1	9,972.4	9,945.1	37.4	36.0	89.66	-525.5	-296.1	345.1	273.2	71.88	4.800	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #224H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
10,082.9	10,027.0	10,055.3	10,028.0	37.7	36.3	89.66	-525.5	-296.1	345.1	272.6	72.43	4.764	
10,100.0	10,044.1	10,072.4	10,045.1	37.8	36.3	86.71	-525.5	-296.1	345.1	272.5	72.54	4.756	
10,150.0	10,094.0	10,122.3	10,095.0	37.9	36.5	87.33	-525.5	-296.1	344.9	272.0	72.90	4.731	
10,200.0	10,143.3	10,171.6	10,144.3	38.0	36.7	88.67	-525.5	-296.1	344.6	271.3	73.27	4.703	
10,235.1	10,177.4	10,205.7	10,178.4	38.1	36.8	90.00	-525.5	-296.1	344.5	270.9	73.54	4.684	
10,250.0	10,191.8	10,220.1	10,192.8	38.2	36.8	90.65	-525.5	-296.1	344.5	270.8	73.66	4.677	
10,300.0	10,239.0	10,267.3	10,240.0	38.3	37.0	93.17	-525.5	-296.1	345.1	271.0	74.07	4.659	
10,350.0	10,284.5	10,312.9	10,285.5	38.4	37.1	96.08	-525.5	-296.1	346.9	272.4	74.47	4.658	
10,400.0	10,328.2	10,356.5	10,329.2	38.4	37.3	99.18	-525.5	-296.1	350.6	275.8	74.87	4.683	
10,450.0	10,369.5	10,402.2	10,370.5	38.5	37.4	102.28	-525.5	-296.1	357.0	281.7	75.26	4.743	
10,500.0	10,408.2	10,436.6	10,409.2	38.5	37.5	105.17	-525.5	-296.1	366.5	290.9	75.58	4.849	
10,550.0	10,444.1	10,472.4	10,445.1	38.5	37.7	107.67	-525.5	-296.1	379.8	304.0	75.87	5.006	
10,600.0	10,476.7	10,505.0	10,477.7	38.6	37.8	109.59	-525.5	-296.1	397.3	321.2	76.09	5.221	
10,650.0	10,505.9	10,534.3	10,506.9	38.6	37.9	110.80	-525.5	-296.1	418.9	342.7	76.25	5.494	
10,700.0	10,531.5	10,559.9	10,532.5	38.5	38.0	111.16	-525.5	-296.1	444.8	368.4	76.35	5.825	
10,750.0	10,553.3	10,581.6	10,554.3	38.5	38.0	110.53	-525.5	-296.1	474.5	398.1	76.40	6.211	
10,800.0	10,571.0	10,600.6	10,572.0	38.5	38.1	108.77	-525.5	-296.1	507.8	431.4	76.40	6.646	
10,850.0	10,584.6	10,613.0	10,585.6	38.4	38.1	105.70	-525.5	-296.1	544.1	467.7	76.36	7.125	
10,900.0	10,594.0	10,622.3	10,595.0	38.4	38.2	101.13	-525.5	-296.1	582.9	506.6	76.30	7.640	
10,950.0	10,599.0	10,627.4	10,600.0	38.4	38.2	94.95	-525.5	-296.1	623.8	547.5	76.22	8.183	
10,982.9	10,600.0	10,628.3	10,601.0	38.3	38.2	90.00	-525.5	-296.1	651.4	575.2	76.16	8.553	
11,000.0	10,599.9	10,628.3	10,600.9	38.3	38.2	89.85	-525.5	-296.1	666.0	589.9	76.13	8.749	
11,100.0	10,599.3	10,627.6	10,600.3	38.2	38.2	88.65	-525.5	-296.1	754.4	678.4	75.97	9.931	
11,168.3	10,598.3	10,626.7	10,599.3	38.2	38.2	87.50	-525.5	-296.1	817.1	741.2	75.88	10.769	
11,200.0	10,597.8	10,626.1	10,598.8	38.3	38.2	87.40	-525.5	-296.1	846.5	770.7	75.84	11.163	
11,300.0	10,596.0	10,624.4	10,597.0	38.6	38.2	87.07	-525.5	-296.1	940.6	864.8	75.73	12.419	
11,400.0	10,594.3	10,622.6	10,595.3	39.1	38.2	86.74	-525.5	-296.1	1,035.7	960.0	75.65	13.691	
11,500.0	10,592.5	10,620.9	10,593.5	39.6	38.2	86.41	-525.5	-296.1	1,131.7	1,056.1	75.58	14.973	
11,600.0	10,590.8	10,619.1	10,591.8	40.1	38.1	86.08	-525.5	-296.1	1,228.3	1,152.8	75.52	16.264	
11,700.0	10,589.1	10,617.4	10,590.1	40.7	38.1	85.76	-525.5	-296.1	1,325.4	1,249.9	75.48	17.560	
11,800.0	10,587.3	10,615.6	10,588.3	41.4	38.1	85.43	-525.5	-296.1	1,422.9	1,347.5	75.44	18.862	
11,900.0	10,585.6	10,613.9	10,586.6	42.1	38.1	85.10	-525.5	-296.1	1,520.7	1,445.3	75.40	20.168	
12,000.0	10,583.8	10,612.2	10,584.8	42.9	38.1	84.78	-525.5	-296.1	1,618.8	1,543.5	75.38	21.476	
12,100.0	10,582.1	10,610.4	10,583.1	43.7	38.1	84.45	-525.5	-296.1	1,717.1	1,641.8	75.36	22.787	
12,200.0	10,580.3	10,608.7	10,581.3	44.6	38.1	84.12	-525.5	-296.1	1,815.6	1,740.3	75.34	24.100	
12,300.0	10,578.6	10,606.9	10,579.6	45.5	38.1	83.80	-525.5	-296.1	1,914.3	1,839.0	75.33	25.414	
12,400.0	10,576.8	10,605.2	10,577.8	46.4	38.1	83.47	-525.5	-296.1	2,013.1	1,937.8	75.32	26.729	
12,500.0	10,575.1	10,603.4	10,576.1	47.4	38.1	83.15	-525.5	-296.1	2,112.0	2,036.7	75.31	28.044	
12,600.0	10,573.3	10,601.7	10,574.3	48.4	38.1	82.82	-525.5	-296.1	2,211.0	2,135.7	75.30	29.361	
12,700.0	10,571.6	10,600.1	10,572.6	49.4	38.1	82.50	-525.5	-296.1	2,310.0	2,234.7	75.30	30.677	
12,800.0	10,569.9	10,601.8	10,570.9	50.5	38.1	82.17	-525.5	-296.1	2,409.2	2,333.9	75.32	31.988	
12,900.0	10,568.1	10,603.6	10,569.1	51.6	38.1	81.85	-525.5	-296.1	2,508.4	2,433.1	75.33	33.299	
13,000.0	10,566.4	10,605.3	10,567.4	52.8	38.1	81.53	-525.5	-296.1	2,607.7	2,532.3	75.35	34.609	
13,100.0	10,564.6	15,808.7	13,154.2	53.9	61.1	165.70	2,235.6	32.9	2,672.3	2,609.2	63.09	42.357	
13,200.0	10,562.9	15,908.7	13,151.5	55.1	62.1	165.69	2,335.5	31.9	2,671.4	2,607.0	64.39	41.486	
13,300.0	10,561.1	16,008.7	13,148.9	56.3	63.2	165.69	2,435.5	30.9	2,670.6	2,604.9	65.72	40.636	
13,400.0	10,559.4	16,108.7	13,146.3	57.6	64.4	165.68	2,535.5	29.9	2,669.7	2,602.7	67.06	39.810	
13,500.0	10,557.6	16,208.7	13,143.7	58.8	65.5	165.68	2,635.4	28.9	2,668.9	2,600.5	68.42	39.006	
13,600.0	10,555.9	16,308.7	13,141.1	60.1	66.7	165.67	2,735.4	27.9	2,668.1	2,598.3	69.80	38.225	
13,700.0	10,554.1	16,408.7	13,138.5	61.4	67.9	165.67	2,835.3	26.9	2,667.2	2,596.0	71.19	37.466	
13,800.0	10,552.4	16,508.7	13,135.9	62.7	69.1	165.67	2,935.3	25.9	2,666.4	2,593.8	72.60	36.728	
13,900.0	10,550.6	16,608.7	13,133.3	64.0	70.3	165.66	3,035.2	24.9	2,665.5	2,591.5	74.02	36.013	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #224H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
14,000.0	10,548.9	16,708.7	13,130.6	65.4	71.6	165.66	3,135.2	23.9	2,664.7	2,589.2	75.45	35.318	
14,100.0	10,547.2	16,808.7	13,128.0	66.7	72.8	165.65	3,235.2	22.9	2,663.8	2,587.0	76.89	34.643	
14,200.0	10,545.4	16,908.7	13,125.4	68.1	74.1	165.65	3,335.1	21.9	2,663.0	2,584.7	78.35	33.988	
14,300.0	10,543.7	17,008.7	13,122.8	69.5	75.4	165.64	3,435.1	20.9	2,662.2	2,582.3	79.82	33.353	
14,400.0	10,541.9	17,091.3	13,120.2	70.9	76.5	165.64	3,535.0	19.9	2,661.3	2,580.1	81.17	32.786	
14,500.0	10,540.2	17,208.7	13,117.6	72.3	78.0	165.63	3,635.0	18.9	2,660.5	2,577.7	82.78	32.138	
14,600.0	10,538.4	17,308.7	13,115.0	73.7	79.3	165.63	3,734.9	17.9	2,659.6	2,575.4	84.28	31.557	
14,700.0	10,536.7	17,408.7	13,112.3	75.1	80.7	165.62	3,834.9	16.9	2,658.8	2,573.0	85.79	30.993	
14,800.0	10,534.9	17,508.7	13,109.7	76.5	82.0	165.62	3,934.9	15.9	2,658.0	2,570.7	87.30	30.446	
14,900.0	10,533.2	17,608.7	13,107.1	78.0	83.4	165.61	4,034.8	14.9	2,657.1	2,568.3	88.82	29.915	
15,000.0	10,531.4	17,708.7	13,104.5	79.4	84.8	165.61	4,134.8	13.9	2,656.3	2,565.9	90.35	29.399	
15,100.0	10,529.7	17,808.7	13,101.9	80.9	86.2	165.61	4,234.7	12.9	2,655.4	2,563.5	91.89	28.898	
15,200.0	10,527.9	17,908.8	13,099.3	82.4	87.6	165.60	4,334.7	11.9	2,654.6	2,561.2	93.43	28.412	
15,300.0	10,526.2	18,008.8	13,096.7	83.8	89.0	165.60	4,434.6	10.9	2,653.7	2,558.8	94.98	27.939	
15,400.0	10,524.5	18,108.8	13,094.1	85.3	90.4	165.59	4,534.6	9.9	2,652.9	2,556.4	96.54	27.480	
15,500.0	10,522.7	18,208.8	13,091.4	86.8	91.8	165.59	4,634.6	8.9	2,652.1	2,554.0	98.10	27.034	
15,600.0	10,521.0	18,308.8	13,088.8	88.3	93.3	165.58	4,734.5	7.9	2,651.2	2,551.6	99.67	26.600	
15,700.0	10,519.2	18,408.8	13,086.2	89.8	94.7	165.58	4,834.5	6.9	2,650.4	2,549.1	101.25	26.178	
15,800.0	10,517.5	18,508.8	13,083.6	91.3	96.1	165.57	4,934.4	5.9	2,649.5	2,546.7	102.82	25.768	
15,900.0	10,515.7	18,608.8	13,081.0	92.8	97.6	165.57	5,034.4	4.9	2,648.7	2,544.3	104.41	25.369	
16,000.0	10,514.0	18,691.2	13,078.4	94.3	98.8	165.56	5,134.3	3.9	2,647.9	2,542.0	105.86	25.012	
16,100.0	10,512.2	18,791.2	13,075.8	95.8	100.2	165.56	5,234.3	2.9	2,647.0	2,539.6	107.46	24.634	
16,200.0	10,510.5	18,908.8	13,073.1	97.3	102.0	165.56	5,334.3	1.9	2,646.2	2,537.0	109.19	24.235	
16,300.0	10,508.7	19,008.8	13,070.5	98.9	103.5	165.55	5,434.2	0.9	2,645.3	2,534.5	110.79	23.877	
16,400.0	10,507.0	19,108.8	13,067.9	100.4	104.9	165.55	5,534.2	-0.1	2,644.5	2,532.1	112.40	23.528	
16,500.0	10,505.3	19,208.8	13,065.3	101.9	106.4	165.54	5,634.1	-1.1	2,643.7	2,529.6	114.01	23.188	
16,600.0	10,503.5	19,308.8	13,062.7	103.5	107.9	165.54	5,734.1	-2.1	2,642.8	2,527.2	115.62	22.857	
16,700.0	10,501.8	19,408.8	13,060.1	105.0	109.4	165.53	5,834.0	-3.1	2,642.0	2,524.7	117.24	22.535	
16,800.0	10,500.0	19,508.8	13,057.5	106.6	110.9	165.53	5,934.0	-4.1	2,641.1	2,522.3	118.86	22.220	
16,900.0	10,498.3	19,608.8	13,054.9	108.1	112.4	165.52	6,034.0	-5.1	2,640.3	2,519.8	120.49	21.914	
17,000.0	10,496.5	19,691.2	13,052.2	109.7	113.7	165.52	6,133.9	-6.1	2,639.4	2,517.5	121.97	21.640	
17,100.0	10,494.8	19,808.8	13,049.6	111.2	115.4	165.51	6,233.9	-7.1	2,638.6	2,514.9	123.74	21.323	
17,200.0	10,493.0	19,908.8	13,047.0	112.8	117.0	165.51	6,333.8	-8.1	2,637.8	2,512.4	125.38	21.039	
17,300.0	10,491.3	20,008.8	13,044.4	114.3	118.5	165.50	6,433.8	-9.1	2,636.9	2,509.9	127.01	20.761	
17,400.0	10,489.5	20,108.8	13,041.8	115.9	120.0	165.50	6,533.7	-10.1	2,636.1	2,507.4	128.65	20.490	
17,500.0	10,487.8	20,208.8	13,039.2	117.5	121.5	165.49	6,633.7	-11.1	2,635.2	2,504.9	130.30	20.225	
17,600.0	10,486.0	20,308.8	13,036.6	119.0	123.1	165.49	6,733.7	-12.1	2,634.4	2,502.5	131.94	19.967	
17,700.0	10,484.3	20,408.8	13,033.9	120.6	124.6	165.49	6,833.6	-13.1	2,633.6	2,500.0	133.59	19.714	
17,800.0	10,482.6	20,508.8	13,031.3	122.2	126.1	165.48	6,933.6	-14.1	2,632.7	2,497.5	135.24	19.467	
17,900.0	10,480.8	20,591.1	13,028.7	123.7	127.4	165.48	7,033.5	-15.1	2,631.9	2,495.1	136.75	19.247	
18,000.0	10,479.1	20,708.9	13,026.1	125.3	129.2	165.47	7,133.5	-16.1	2,631.0	2,492.5	138.54	18.991	
18,100.0	10,477.3	20,808.9	13,023.5	126.9	130.8	165.47	7,233.4	-17.1	2,630.2	2,490.0	140.20	18.760	
18,200.0	10,475.6	20,908.9	13,020.9	128.5	132.3	165.46	7,333.4	-18.1	2,629.4	2,487.5	141.86	18.535	
18,300.0	10,473.8	21,008.9	13,018.3	130.1	133.9	165.46	7,433.3	-19.1	2,628.5	2,485.0	143.52	18.315	
18,400.0	10,472.1	21,108.9	13,015.6	131.7	135.4	165.45	7,533.3	-20.1	2,627.7	2,482.5	145.18	18.099	
18,500.0	10,470.3	21,208.9	13,013.0	133.2	137.0	165.45	7,633.3	-21.1	2,626.8	2,480.0	146.85	17.888	
18,600.0	10,468.6	21,291.1	13,010.4	134.8	138.2	165.44	7,733.2	-22.1	2,626.0	2,477.6	148.37	17.699	
18,700.0	10,466.8	21,391.1	13,007.8	136.4	139.8	165.44	7,833.2	-23.1	2,625.2	2,475.1	150.03	17.497	
18,800.0	10,465.1	21,508.9	13,005.2	138.0	141.6	165.43	7,933.1	-24.1	2,624.3	2,472.5	151.85	17.282	
18,900.0	10,463.3	21,608.9	13,002.6	139.6	143.2	165.43	8,033.1	-25.1	2,623.5	2,469.9	153.52	17.089	
19,000.0	10,461.6	21,708.9	13,000.0	141.2	144.8	165.42	8,133.0	-26.1	2,622.6	2,467.4	155.20	16.899	
19,100.0	10,459.9	21,808.9	12,997.4	142.8	146.4	165.42	8,233.0	-27.1	2,621.8	2,464.9	156.87	16.713	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #224H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
19,200.0	10,458.1	21,908.9	12,994.7	144.4	147.9	165.42	8,333.0	-28.1	2,620.9	2,462.4	158.55	16.531	
19,300.0	10,456.4	22,008.9	12,992.1	146.0	149.5	165.41	8,432.9	-29.1	2,620.1	2,459.9	160.22	16.353	
19,400.0	10,454.6	22,108.9	12,989.5	147.6	151.1	165.41	8,532.9	-30.1	2,619.3	2,457.4	161.90	16.178	
19,500.0	10,452.9	22,191.1	12,986.9	149.2	152.4	165.40	8,632.8	-31.1	2,618.4	2,455.0	163.44	16.021	
19,600.0	10,451.1	22,291.1	12,984.3	150.8	153.9	165.40	8,732.8	-32.1	2,617.6	2,452.5	165.12	15.853	
19,700.0	10,449.4	22,408.9	12,981.7	152.4	155.8	165.39	8,832.7	-33.1	2,616.7	2,449.8	166.95	15.674	
19,800.0	10,447.6	22,508.9	12,979.1	154.0	157.4	165.39	8,932.7	-34.1	2,615.9	2,447.3	168.64	15.512	
19,900.0	10,445.9	22,608.9	12,976.4	155.6	159.0	165.38	9,032.7	-35.1	2,615.1	2,444.7	170.32	15.353	
20,000.0	10,444.1	22,708.9	12,973.8	157.2	160.6	165.38	9,132.6	-36.1	2,614.2	2,442.2	172.01	15.198	
20,100.0	10,442.4	22,808.9	12,971.2	158.8	162.1	165.37	9,232.6	-37.1	2,613.4	2,439.7	173.70	15.045	
20,200.0	10,440.7	22,908.9	12,968.6	160.4	163.7	165.37	9,332.5	-38.1	2,612.5	2,437.2	175.39	14.895	
20,300.0	10,438.9	23,008.9	12,966.0	162.0	165.3	165.36	9,432.5	-39.1	2,611.7	2,434.6	177.08	14.748	
20,400.0	10,437.2	23,108.9	12,963.4	163.6	166.9	165.36	9,532.4	-40.1	2,610.9	2,432.1	178.78	14.604	
20,500.0	10,435.4	23,208.9	12,960.8	165.3	168.5	165.35	9,632.4	-41.1	2,610.0	2,429.6	180.47	14.462	
20,600.0	10,433.7	23,309.0	12,958.2	166.9	170.1	165.35	9,732.4	-42.1	2,609.2	2,427.0	182.16	14.323	
20,700.0	10,431.9	23,391.0	12,955.5	168.5	171.4	165.34	9,832.3	-43.1	2,608.3	2,424.6	183.71	14.198	
20,800.0	10,430.2	23,491.0	12,952.9	170.1	173.0	165.34	9,932.3	-44.1	2,607.5	2,422.1	185.41	14.064	
20,819.2	10,429.8	23,488.3	12,953.0	170.4	172.9	165.34	9,929.5	-44.1	2,607.4	2,422.0	185.44	14.061	
20,867.4	10,429.0	23,488.3	12,953.0	171.2	172.9	165.34	9,929.5	-44.1	2,607.9	2,422.3	185.57	14.053	

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #244H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
0.0	0.0	1.0	1.0	0.0	0.0	-135.40	-30.2	-29.8	42.4				
100.0	100.0	101.0	101.0	0.1	0.1	-135.40	-30.2	-29.8	42.4	42.2	0.26	163.286	
200.0	200.0	201.0	201.0	0.5	0.5	-135.40	-30.2	-29.8	42.4	41.5	0.98	43.443	
300.0	300.0	301.0	301.0	0.8	0.8	-135.40	-30.2	-29.8	42.4	40.7	1.69	25.054	
400.0	400.0	401.0	401.0	1.2	1.2	-135.40	-30.2	-29.8	42.4	40.0	2.41	17.603	
500.0	500.0	501.0	501.0	1.6	1.6	-135.40	-30.2	-29.8	42.4	39.3	3.13	13.568	
600.0	600.0	601.0	601.0	1.9	1.9	-135.40	-30.2	-29.8	42.4	38.6	3.84	11.038	
700.0	700.0	701.0	701.0	2.3	2.3	-135.40	-30.2	-29.8	42.4	37.9	4.56	9.303	
800.0	800.0	801.0	801.0	2.6	2.6	-135.40	-30.2	-29.8	42.4	37.2	5.28	8.040	
900.0	900.0	901.0	901.0	3.0	3.0	-135.40	-30.2	-29.8	42.4	36.4	6.00	7.078	
1,000.0	1,000.0	1,001.0	1,001.0	3.4	3.4	-135.40	-30.2	-29.8	42.4	35.7	6.71	6.322	CC
1,100.0	1,100.0	1,100.6	1,100.6	3.7	3.7	-136.43	-31.1	-29.6	42.9	35.5	7.41	5.787	ES
1,200.0	1,200.0	1,200.2	1,200.1	4.1	4.0	-139.33	-33.6	-28.9	44.3	36.2	8.10	5.470	
1,300.0	1,300.0	1,299.6	1,299.5	4.4	4.4	-143.75	-37.8	-27.7	46.8	38.1	8.78	5.333	SF
1,400.0	1,400.0	1,398.9	1,398.6	4.8	4.7	-149.13	-43.6	-26.1	50.8	41.4	9.48	5.365	
1,500.0	1,500.0	1,497.9	1,497.3	5.1	5.0	-154.85	-51.0	-24.0	56.5	46.3	10.17	5.558	
1,600.0	1,600.0	1,596.7	1,595.6	5.5	5.4	-31.30	-60.1	-21.4	63.3	52.5	10.84	5.839	
1,700.0	1,700.0	1,695.1	1,693.4	5.8	5.7	-37.51	-70.8	-18.4	70.7	59.2	11.50	6.152	
1,800.0	1,799.9	1,806.8	1,790.6	6.2	6.1	-43.78	-83.0	-15.0	79.2	67.0	12.20	6.490	
1,900.0	1,899.7	1,907.6	1,888.9	6.5	6.5	-49.87	-96.3	-11.3	88.2	75.3	12.88	6.847	
2,000.0	1,999.4	2,008.5	1,987.1	6.8	6.9	-55.62	-109.6	-7.6	97.1	83.5	13.57	7.153	
2,100.0	2,098.9	2,090.6	2,085.2	7.2	7.2	-61.16	-122.9	-3.9	105.9	91.7	14.21	7.457	
2,200.0	2,198.3	2,189.7	2,183.3	7.5	7.6	-66.58	-136.1	-0.1	115.0	100.0	14.91	7.710	
2,300.0	2,297.4	2,288.6	2,281.2	7.9	8.0	-71.91	-149.4	3.6	124.3	108.7	15.63	7.956	
2,400.0	2,396.4	2,387.4	2,379.1	8.3	8.4	-76.90	-162.6	7.3	134.5	118.1	16.36	8.220	
2,500.0	2,495.5	2,486.3	2,477.0	8.7	8.8	-81.17	-175.9	11.0	145.5	128.4	17.10	8.507	
2,600.0	2,594.5	2,585.1	2,574.9	9.0	9.2	-84.83	-189.1	14.7	157.2	139.3	17.85	8.804	
2,700.0	2,693.5	2,683.9	2,672.7	9.4	9.6	-87.98	-202.4	18.4	169.4	150.8	18.61	9.103	
2,800.0	2,792.5	2,782.8	2,770.6	9.8	10.0	-90.70	-215.6	22.1	182.1	162.7	19.37	9.399	
2,900.0	2,891.6	2,881.6	2,868.5	10.2	10.4	-93.06	-228.9	25.8	195.1	175.0	20.14	9.687	
3,000.0	2,990.6	2,980.5	2,966.4	10.6	10.8	-95.12	-242.1	29.5	208.5	187.5	20.92	9.966	
3,100.0	3,089.6	3,079.3	3,064.3	11.0	11.2	-96.94	-255.4	33.3	222.0	200.3	21.69	10.234	
3,200.0	3,188.6	3,178.2	3,162.2	11.4	11.6	-98.55	-268.6	37.0	235.8	213.3	22.47	10.491	
3,300.0	3,287.7	3,277.0	3,260.0	11.8	12.0	-99.98	-281.9	40.7	249.7	226.4	23.26	10.736	
3,400.0	3,386.7	3,375.9	3,357.9	12.2	12.4	-101.25	-295.1	44.4	263.8	239.7	24.04	10.970	
3,500.0	3,485.7	3,474.7	3,455.8	12.6	12.8	-102.40	-308.4	48.1	277.9	253.1	24.83	11.193	
3,600.0	3,584.8	3,573.5	3,553.7	13.0	13.3	-103.44	-321.6	51.8	292.2	266.6	25.62	11.405	
3,700.0	3,683.8	3,672.4	3,651.6	13.4	13.7	-104.38	-334.8	55.5	306.5	280.1	26.41	11.608	
3,800.0	3,782.8	3,771.2	3,749.5	13.8	14.1	-105.23	-348.1	59.2	321.0	293.8	27.20	11.800	
3,900.0	3,881.8	3,870.1	3,847.3	14.2	14.5	-106.02	-361.3	62.9	335.5	307.5	27.99	11.984	
4,000.0	3,980.9	3,968.9	3,945.2	14.6	14.9	-106.73	-374.6	66.6	350.0	321.2	28.79	12.158	
4,100.0	4,079.9	4,067.8	4,043.1	15.0	15.3	-107.39	-387.8	70.4	364.6	335.0	29.58	12.325	
4,200.0	4,178.9	4,166.6	4,141.0	15.4	15.7	-108.00	-401.1	74.1	379.3	348.9	30.38	12.484	
4,300.0	4,277.9	4,265.5	4,238.9	15.8	16.1	-108.57	-414.3	77.8	393.9	362.8	31.18	12.636	
4,400.0	4,377.0	4,364.3	4,336.8	16.3	16.5	-109.09	-427.6	81.5	408.7	376.7	31.97	12.781	
4,500.0	4,476.0	4,463.1	4,434.6	16.7	17.0	-109.58	-440.8	85.2	423.4	390.6	32.77	12.919	
4,600.0	4,575.0	4,562.0	4,532.5	17.1	17.4	-110.03	-454.1	88.9	438.2	404.6	33.57	13.052	
4,700.0	4,674.0	4,660.8	4,630.4	17.5	17.8	-110.46	-467.3	92.6	453.0	418.6	34.37	13.178	
4,800.0	4,773.1	4,759.7	4,728.3	17.9	18.2	-110.86	-480.6	96.3	467.8	432.6	35.17	13.300	
4,900.0	4,872.1	4,861.5	4,829.1	18.3	18.6	-111.25	-494.1	100.1	482.5	446.5	36.00	13.403	
5,000.0	4,971.1	4,970.2	4,937.1	18.7	19.1	-111.85	-506.2	103.5	495.8	458.9	36.88	13.445	
5,100.0	5,070.2	5,079.2	5,045.6	19.2	19.5	-112.67	-515.5	106.1	507.2	469.5	37.73	13.442	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #244H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
5,200.0	5,169.2	5,188.3	5,154.5	19.6	19.9	-113.70	-521.7	107.8	516.8	478.2	38.56	13.401	
5,300.0	5,268.2	5,297.3	5,263.5	20.0	20.3	-114.95	-525.0	108.8	524.6	485.3	39.37	13.326	
5,400.0	5,367.2	5,402.0	5,368.2	20.4	20.6	-116.34	-525.5	108.9	531.0	490.9	40.12	13.236	
5,500.0	5,466.3	5,501.1	5,467.3	20.8	20.9	-117.66	-525.5	108.9	537.4	496.5	40.84	13.157	
5,600.0	5,565.3	5,600.1	5,566.3	21.2	21.2	-118.95	-525.5	108.9	544.0	502.5	41.56	13.089	
5,700.0	5,664.3	5,700.9	5,665.3	21.6	21.5	-120.20	-525.5	108.9	551.0	508.7	42.29	13.029	
5,800.0	5,763.3	5,801.9	5,764.3	22.1	21.8	-121.43	-525.5	108.9	558.1	515.1	43.01	12.977	
5,900.0	5,862.4	5,902.8	5,863.4	22.5	22.1	-122.62	-525.5	108.9	565.6	521.8	43.73	12.933	
6,000.0	5,961.4	6,003.8	5,962.4	22.9	22.4	-123.79	-525.5	108.9	573.2	528.8	44.45	12.897	
6,100.0	6,060.4	6,104.8	6,061.4	23.3	22.8	-124.92	-525.5	108.9	581.2	536.0	45.16	12.868	
6,200.0	6,159.4	6,205.8	6,160.4	23.7	23.1	-126.02	-525.5	108.9	589.3	543.4	45.88	12.845	
6,300.0	6,258.5	6,306.7	6,259.5	24.2	23.4	-127.10	-525.5	108.9	597.6	551.0	46.59	12.828	
6,400.0	6,357.5	6,407.7	6,358.5	24.6	23.7	-128.14	-525.5	108.9	606.2	558.9	47.30	12.816	
6,500.0	6,456.5	6,508.7	6,457.5	25.0	24.0	-129.15	-525.5	108.9	614.9	566.9	48.01	12.809	
6,600.0	6,555.6	6,609.7	6,556.6	25.4	24.3	-130.14	-525.5	108.9	623.8	575.1	48.71	12.806	
6,700.0	6,654.6	6,689.4	6,655.6	25.8	24.6	-131.10	-525.5	108.9	633.0	583.6	49.35	12.826	
6,800.0	6,753.6	6,788.4	6,754.6	26.3	24.9	-132.03	-525.5	108.9	642.2	592.2	50.05	12.832	
6,900.0	6,852.6	6,887.4	6,853.6	26.7	25.2	-132.93	-525.5	108.9	651.7	600.9	50.75	12.842	
7,000.0	6,951.7	6,986.5	6,952.7	27.1	25.6	-133.81	-525.5	108.9	661.3	609.9	51.44	12.855	
7,100.0	7,050.7	7,085.5	7,051.7	27.5	25.9	-134.66	-525.5	108.9	671.1	618.9	52.14	12.870	
7,200.0	7,149.7	7,184.5	7,150.7	27.9	26.2	-135.49	-525.5	108.9	681.0	628.1	52.83	12.888	
7,300.0	7,248.7	7,283.5	7,249.7	28.4	26.5	-136.30	-525.5	108.9	691.0	637.5	53.53	12.909	
7,400.0	7,347.8	7,382.6	7,348.8	28.8	26.8	-137.08	-525.5	108.9	701.2	647.0	54.22	12.931	
7,500.0	7,446.8	7,481.6	7,447.8	29.2	27.2	-137.84	-525.5	108.9	711.5	656.6	54.92	12.955	
7,598.2	7,544.1	7,578.8	7,545.1	29.6	27.5	-138.57	-525.5	108.9	721.7	666.1	55.60	12.981	
7,600.0	7,545.8	7,580.6	7,546.8	29.6	27.5	-138.58	-525.5	108.9	721.9	666.3	55.61	12.981	
7,700.0	7,645.0	7,679.8	7,646.0	30.0	27.8	-139.32	-525.5	108.9	731.4	675.1	56.30	12.991	
7,800.0	7,744.5	7,779.3	7,745.5	30.4	28.1	-139.90	-525.5	108.9	739.0	682.0	56.99	12.968	
7,900.0	7,844.3	7,879.0	7,845.3	30.8	28.5	-140.32	-525.5	108.9	744.7	687.0	57.67	12.913	
8,000.0	7,944.1	7,978.9	7,945.1	31.2	28.8	-140.59	-525.5	108.9	748.3	690.0	58.35	12.825	
8,100.0	8,044.1	8,078.9	8,045.1	31.5	29.1	-140.70	-525.5	108.9	750.0	691.0	59.02	12.707	
8,131.5	8,075.7	8,110.4	8,076.7	31.6	29.2	89.84	-525.5	108.9	750.1	690.9	59.23	12.664	
8,200.0	8,144.1	8,178.9	8,145.1	31.8	29.5	89.84	-525.5	108.9	750.1	690.4	59.67	12.570	
8,300.0	8,244.1	8,278.9	8,245.1	32.1	29.8	89.84	-525.5	108.9	750.1	689.8	60.32	12.434	
8,400.0	8,344.1	8,378.9	8,345.1	32.4	30.1	89.84	-525.5	108.9	750.1	689.1	60.98	12.301	
8,500.0	8,444.1	8,478.9	8,445.1	32.7	30.5	89.84	-525.5	108.9	750.1	688.5	61.63	12.171	
8,600.0	8,544.1	8,578.9	8,545.1	33.0	30.8	89.84	-525.5	108.9	750.1	687.8	62.28	12.043	
8,700.0	8,644.1	8,678.9	8,645.1	33.3	31.1	89.84	-525.5	108.9	750.1	687.2	62.94	11.918	
8,800.0	8,744.1	8,778.9	8,745.1	33.6	31.5	89.84	-525.5	108.9	750.1	686.5	63.60	11.795	
8,900.0	8,844.1	8,878.9	8,845.1	34.0	31.8	89.84	-525.5	108.9	750.1	685.8	64.25	11.674	
9,000.0	8,944.1	8,978.9	8,945.1	34.3	32.1	89.84	-525.5	108.9	750.1	685.2	64.91	11.555	
9,100.0	9,044.1	9,078.9	9,045.1	34.6	32.5	89.84	-525.5	108.9	750.1	684.5	65.57	11.439	
9,200.0	9,144.1	9,178.9	9,145.1	34.9	32.8	89.84	-525.5	108.9	750.1	683.9	66.24	11.325	
9,300.0	9,244.1	9,278.9	9,245.1	35.2	33.2	89.84	-525.5	108.9	750.1	683.2	66.90	11.212	
9,400.0	9,344.1	9,378.9	9,345.1	35.5	33.5	89.84	-525.5	108.9	750.1	682.5	67.56	11.102	
9,500.0	9,444.1	9,478.9	9,445.1	35.8	33.8	89.84	-525.5	108.9	750.1	681.9	68.23	10.994	
9,600.0	9,544.1	9,578.9	9,545.1	36.2	34.2	89.84	-525.5	108.9	750.1	681.2	68.89	10.888	
9,700.0	9,644.1	9,678.9	9,645.1	36.5	34.5	89.84	-525.5	108.9	750.1	680.5	69.56	10.783	
9,800.0	9,744.1	9,778.9	9,745.1	36.8	34.8	89.84	-525.5	108.9	750.1	679.9	70.23	10.681	
9,900.0	9,844.1	9,878.9	9,845.1	37.1	35.2	89.84	-525.5	108.9	750.1	679.2	70.90	10.580	
10,000.0	9,944.1	9,978.9	9,945.1	37.4	35.5	89.84	-525.5	108.9	750.1	678.5	71.57	10.481	
10,082.9	10,027.0	10,061.8	10,028.0	37.7	35.8	89.84	-525.5	108.9	750.1	678.0	72.13	10.400	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #244H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
10,100.0	10,044.1	10,078.9	10,045.1	37.8	35.9	86.87	-525.5	108.9	750.1	677.8	72.24	10.383	
10,150.0	10,094.0	10,128.7	10,095.0	37.9	36.0	87.16	-525.5	108.9	749.9	677.3	72.57	10.333	
10,200.0	10,143.3	10,178.1	10,144.3	38.0	36.2	87.80	-525.5	108.9	749.5	676.6	72.90	10.282	
10,250.0	10,191.8	10,226.5	10,192.8	38.2	36.4	88.75	-525.5	108.9	749.2	675.9	73.22	10.232	
10,300.0	10,239.0	10,273.7	10,240.0	38.3	36.5	89.95	-525.5	108.9	749.0	675.4	73.52	10.187	
10,301.7	10,240.6	10,275.4	10,241.6	38.3	36.5	90.00	-525.5	108.9	749.0	675.4	73.53	10.185	
10,350.0	10,284.5	10,319.3	10,285.5	38.4	36.7	91.36	-525.5	108.9	749.2	675.4	73.82	10.149	
10,400.0	10,328.2	10,363.0	10,329.2	38.4	36.8	92.88	-525.5	108.9	750.3	676.2	74.10	10.125	
10,450.0	10,369.5	10,404.3	10,370.5	38.5	37.0	94.43	-525.5	108.9	752.4	678.1	74.36	10.119	
10,500.0	10,408.2	10,443.0	10,409.2	38.5	37.1	95.92	-525.5	108.9	756.1	681.5	74.60	10.136	
10,550.0	10,444.1	10,478.9	10,445.1	38.5	37.2	97.24	-525.5	108.9	761.7	686.9	74.82	10.181	
10,600.0	10,476.7	10,511.5	10,477.7	38.6	37.3	98.31	-525.5	108.9	769.5	694.5	75.01	10.259	
10,650.0	10,505.9	10,540.7	10,506.9	38.6	37.4	99.04	-525.5	108.9	779.8	704.6	75.17	10.374	
10,700.0	10,531.5	10,566.3	10,532.5	38.5	37.5	99.35	-525.5	108.9	792.8	717.5	75.31	10.528	
10,750.0	10,553.3	10,588.1	10,554.3	38.5	37.6	99.15	-525.5	108.9	808.7	733.3	75.41	10.725	
10,800.0	10,571.0	10,605.8	10,572.0	38.5	37.7	98.39	-525.5	108.9	827.5	752.0	75.48	10.963	
10,850.0	10,584.6	10,619.4	10,585.6	38.4	37.7	97.00	-525.5	108.9	849.1	773.5	75.52	11.243	
10,900.0	10,594.0	10,628.8	10,595.0	38.4	37.7	94.94	-525.5	108.9	873.3	797.7	75.53	11.563	
10,950.0	10,599.0	10,633.8	10,600.0	38.4	37.8	92.19	-525.5	108.9	899.9	824.3	75.51	11.918	
10,982.9	10,600.0	10,634.8	10,601.0	38.3	37.8	90.00	-525.5	108.9	918.5	843.0	75.48	12.169	
11,000.0	10,599.9	10,634.7	10,600.9	38.3	37.8	89.93	-525.5	108.9	928.5	853.1	75.46	12.305	
11,100.0	10,599.3	10,634.1	10,600.3	38.2	37.8	89.41	-525.5	108.9	992.6	917.2	75.37	13.169	
11,168.3	10,598.3	10,633.1	10,599.3	38.2	37.8	88.92	-525.5	108.9	1,041.0	965.7	75.32	13.821	
11,200.0	10,597.8	10,632.6	10,598.8	38.3	37.8	88.88	-525.5	108.9	1,064.4	989.1	75.30	14.136	
11,300.0	10,596.0	10,630.8	10,597.0	38.6	37.8	88.74	-525.5	108.9	1,141.0	1,065.7	75.23	15.166	
11,400.0	10,594.3	10,629.1	10,595.3	39.1	37.7	88.60	-525.5	108.9	1,220.9	1,145.7	75.18	16.241	
11,500.0	10,592.5	10,627.3	10,593.5	39.6	37.7	88.46	-525.5	108.9	1,303.6	1,228.5	75.13	17.352	
11,600.0	10,590.8	10,625.6	10,591.8	40.1	37.7	88.31	-525.5	108.9	1,388.6	1,313.5	75.09	18.492	
11,700.0	10,589.1	10,623.8	10,590.1	40.7	37.7	88.17	-525.5	108.9	1,475.5	1,400.4	75.06	19.657	
11,800.0	10,587.3	10,622.1	10,588.3	41.4	37.7	88.03	-525.5	108.9	1,563.9	1,488.9	75.04	20.841	
11,900.0	10,585.6	10,620.4	10,586.6	42.1	37.7	87.89	-525.5	108.9	1,653.7	1,578.7	75.02	22.043	
12,000.0	10,583.8	10,618.6	10,584.8	42.9	37.7	87.75	-525.5	108.9	1,744.5	1,669.5	75.01	23.259	
12,100.0	10,582.1	10,616.9	10,583.1	43.7	37.7	87.61	-525.5	108.9	1,836.4	1,761.4	75.00	24.486	
12,200.0	10,580.3	10,615.1	10,581.3	44.6	37.7	87.47	-525.5	108.9	1,929.0	1,854.0	74.99	25.723	
12,300.0	10,578.6	10,613.4	10,579.6	45.5	37.7	87.33	-525.5	108.9	2,022.3	1,947.3	74.99	26.969	
12,400.0	10,576.8	10,611.6	10,577.8	46.4	37.7	87.19	-525.5	108.9	2,116.2	2,041.3	74.98	28.222	
12,500.0	10,575.1	10,609.9	10,576.1	47.4	37.7	87.05	-525.5	108.9	2,210.7	2,135.7	74.99	29.482	
12,600.0	10,573.3	10,608.1	10,574.3	48.4	37.7	86.91	-525.5	108.9	2,305.6	2,230.7	74.99	30.746	
12,700.0	10,571.6	10,606.4	10,572.6	49.4	37.7	86.76	-525.5	108.9	2,401.0	2,326.0	75.00	32.015	
12,800.0	10,569.9	10,604.6	10,570.9	50.5	37.7	86.62	-525.5	108.9	2,496.7	2,421.7	75.00	33.288	
12,900.0	10,568.1	10,602.9	10,569.1	51.6	37.7	86.48	-525.5	108.9	2,592.7	2,517.7	75.01	34.563	
13,000.0	10,566.4	10,601.2	10,567.4	52.8	37.6	86.34	-525.5	108.9	2,689.0	2,614.0	75.02	35.842	
13,100.0	10,564.6	10,600.6	10,565.6	53.9	37.6	86.20	-525.5	108.9	2,785.6	2,710.6	75.04	37.121	
13,200.0	10,562.9	10,602.3	10,563.9	55.1	37.7	86.06	-525.5	108.9	2,882.4	2,807.4	75.07	38.398	
13,300.0	10,561.1	10,604.1	10,562.1	56.3	37.7	85.92	-525.5	108.9	2,979.4	2,904.3	75.10	39.675	
13,400.0	10,559.4	10,605.8	10,560.4	57.6	37.7	85.78	-525.5	108.9	3,076.6	3,001.5	75.13	40.954	
13,500.0	10,557.6	10,607.6	10,558.6	58.8	37.7	85.64	-525.5	108.9	3,174.0	3,098.9	75.16	42.233	
13,600.0	10,555.9	16,867.4	13,732.0	60.1	68.7	168.27	2,750.9	27.2	3,243.9	3,175.6	68.36	47.455	
13,700.0	10,554.1	16,967.4	13,729.4	61.4	69.8	168.27	2,850.8	26.2	3,243.1	3,173.4	69.69	46.534	
13,800.0	10,552.4	17,067.4	13,726.7	62.7	71.0	168.26	2,950.8	25.2	3,242.2	3,171.2	71.04	45.639	
13,900.0	10,550.6	17,167.4	13,724.1	64.0	72.3	168.26	3,050.8	24.2	3,241.4	3,169.0	72.40	44.768	
14,000.0	10,548.9	17,267.4	13,721.5	65.4	73.5	168.26	3,150.7	23.2	3,240.5	3,166.8	73.78	43.922	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #244H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
14,100.0	10,547.2	17,367.4	13,718.9	66.7	74.8	168.25	3,250.7	22.2	3,239.7	3,164.5	75.17	43.100	
14,200.0	10,545.4	17,467.4	13,716.3	68.1	76.0	168.25	3,350.6	21.2	3,238.8	3,162.3	76.56	42.302	
14,300.0	10,543.7	17,567.4	13,713.7	69.5	77.3	168.25	3,450.6	20.2	3,238.0	3,160.0	77.97	41.526	
14,400.0	10,541.9	17,667.4	13,711.0	70.9	78.6	168.24	3,550.5	19.2	3,237.1	3,157.7	79.39	40.773	
14,500.0	10,540.2	17,767.4	13,708.4	72.3	79.9	168.24	3,650.5	18.2	3,236.3	3,155.4	80.82	40.041	
14,600.0	10,538.4	17,867.4	13,705.8	73.7	81.2	168.24	3,750.5	17.2	3,235.4	3,153.2	82.26	39.330	
14,700.0	10,536.7	17,967.4	13,703.2	75.1	82.6	168.23	3,850.4	16.3	3,234.6	3,150.9	83.71	38.640	
14,800.0	10,534.9	18,067.4	13,700.6	76.5	83.9	168.23	3,950.4	15.3	3,233.7	3,148.5	85.17	37.969	
14,900.0	10,533.2	18,167.3	13,698.0	78.0	85.3	168.23	4,050.3	14.3	3,232.9	3,146.2	86.63	37.317	
15,000.0	10,531.4	18,267.3	13,695.3	79.4	86.7	168.22	4,150.3	13.3	3,232.0	3,143.9	88.10	36.684	
15,100.0	10,529.7	18,367.3	13,692.7	80.9	88.0	168.22	4,250.2	12.3	3,231.2	3,141.6	89.58	36.069	
15,200.0	10,527.9	18,467.3	13,690.1	82.4	89.4	168.22	4,350.2	11.3	3,230.3	3,139.2	91.07	35.471	
15,300.0	10,526.2	18,567.3	13,687.5	83.8	90.8	168.21	4,450.2	10.3	3,229.5	3,136.9	92.56	34.890	
15,400.0	10,524.5	18,667.3	13,684.9	85.3	92.2	168.21	4,550.1	9.3	3,228.6	3,134.5	94.06	34.324	
15,500.0	10,522.7	18,767.3	13,682.2	86.8	93.6	168.21	4,650.1	8.3	3,227.7	3,132.2	95.57	33.775	
15,600.0	10,521.0	18,867.3	13,679.6	88.3	95.1	168.20	4,750.0	7.3	3,226.9	3,129.8	97.08	33.240	
15,700.0	10,519.2	18,967.3	13,677.0	89.8	96.5	168.20	4,850.0	6.3	3,226.0	3,127.4	98.59	32.721	
15,800.0	10,517.5	19,067.3	13,674.4	91.3	97.9	168.20	4,949.9	5.3	3,225.2	3,125.1	100.12	32.215	
15,900.0	10,515.7	19,167.3	13,671.8	92.8	99.4	168.19	5,049.9	4.3	3,224.3	3,122.7	101.64	31.722	
16,000.0	10,514.0	19,267.3	13,669.2	94.3	100.8	168.19	5,149.9	3.4	3,223.5	3,120.3	103.17	31.243	
16,100.0	10,512.2	19,367.3	13,666.5	95.8	102.3	168.19	5,249.8	2.4	3,222.6	3,117.9	104.71	30.777	
16,200.0	10,510.5	19,467.3	13,663.9	97.3	103.7	168.18	5,349.8	1.4	3,221.8	3,115.5	106.25	30.322	
16,300.0	10,508.7	19,567.3	13,661.3	98.9	105.2	168.18	5,449.7	0.4	3,220.9	3,113.1	107.80	29.880	
16,400.0	10,507.0	19,667.3	13,658.7	100.4	106.7	168.18	5,549.7	-0.6	3,220.1	3,110.7	109.34	29.449	
16,500.0	10,505.3	19,767.3	13,656.1	101.9	108.2	168.17	5,649.6	-1.6	3,219.2	3,108.3	110.90	29.029	
16,600.0	10,503.5	19,867.3	13,653.5	103.5	109.6	168.17	5,749.6	-2.6	3,218.4	3,105.9	112.45	28.619	
16,700.0	10,501.8	19,967.3	13,650.8	105.0	111.1	168.17	5,849.6	-3.6	3,217.5	3,103.5	114.01	28.220	
16,800.0	10,500.0	20,067.3	13,648.2	106.6	112.6	168.16	5,949.5	-4.6	3,216.7	3,101.1	115.58	27.831	
16,900.0	10,498.3	20,167.3	13,645.6	108.1	114.1	168.16	6,049.5	-5.6	3,215.8	3,098.7	117.15	27.451	
17,000.0	10,496.5	20,267.3	13,643.0	109.7	115.6	168.16	6,149.4	-6.6	3,215.0	3,096.2	118.72	27.081	
17,100.0	10,494.8	20,367.3	13,640.4	111.2	117.1	168.15	6,249.4	-7.6	3,214.1	3,093.8	120.29	26.720	
17,200.0	10,493.0	20,467.3	13,637.7	112.8	118.6	168.15	6,349.3	-8.6	3,213.3	3,091.4	121.87	26.367	
17,300.0	10,491.3	20,567.3	13,635.1	114.3	120.2	168.15	6,449.3	-9.5	3,212.4	3,089.0	123.45	26.023	
17,400.0	10,489.5	20,667.3	13,632.5	115.9	121.7	168.14	6,549.3	-10.5	3,211.5	3,086.5	125.03	25.687	
17,500.0	10,487.8	20,767.3	13,629.9	117.5	123.2	168.14	6,649.2	-11.5	3,210.7	3,084.1	126.61	25.359	
17,600.0	10,486.0	20,867.2	13,627.3	119.0	124.7	168.14	6,749.2	-12.5	3,209.8	3,081.6	128.20	25.038	
17,700.0	10,484.3	20,967.2	13,624.7	120.6	126.2	168.14	6,849.1	-13.5	3,209.0	3,079.2	129.79	24.725	
17,800.0	10,482.6	21,067.2	13,622.0	122.2	127.8	168.13	6,949.1	-14.5	3,208.1	3,076.8	131.38	24.418	
17,900.0	10,480.8	21,167.2	13,619.4	123.7	129.3	168.13	7,049.0	-15.5	3,207.3	3,074.3	132.98	24.119	
18,000.0	10,479.1	21,267.2	13,616.8	125.3	130.9	168.13	7,149.0	-16.5	3,206.4	3,071.9	134.57	23.827	
18,100.0	10,477.3	21,367.2	13,614.2	126.9	132.4	168.12	7,249.0	-17.5	3,205.6	3,069.4	136.17	23.541	
18,200.0	10,475.6	21,467.2	13,611.6	128.5	133.9	168.12	7,348.9	-18.5	3,204.7	3,067.0	137.77	23.261	
18,300.0	10,473.8	21,567.2	13,609.0	130.1	135.5	168.12	7,448.9	-19.5	3,203.9	3,064.5	139.38	22.987	
18,400.0	10,472.1	21,667.2	13,606.3	131.7	137.0	168.11	7,548.8	-20.5	3,203.0	3,062.0	140.98	22.719	
18,500.0	10,470.3	21,767.2	13,603.7	133.2	138.6	168.11	7,648.8	-21.5	3,202.2	3,059.6	142.59	22.457	
18,600.0	10,468.6	21,867.2	13,601.1	134.8	140.1	168.11	7,748.7	-22.4	3,201.3	3,057.1	144.20	22.201	
18,700.0	10,466.8	21,967.2	13,598.5	136.4	141.7	168.10	7,848.7	-23.4	3,200.5	3,054.7	145.81	21.950	
18,800.0	10,465.1	22,067.2	13,595.9	138.0	143.2	168.10	7,948.7	-24.4	3,199.6	3,052.2	147.42	21.704	
18,900.0	10,463.3	22,167.2	13,593.3	139.6	144.8	168.10	8,048.6	-25.4	3,198.8	3,049.7	149.04	21.463	
19,000.0	10,461.6	22,267.2	13,590.6	141.2	146.4	168.09	8,148.6	-26.4	3,197.9	3,047.3	150.65	21.227	
19,100.0	10,459.9	22,367.2	13,588.0	142.8	147.9	168.09	8,248.5	-27.4	3,197.1	3,044.8	152.27	20.996	
19,200.0	10,458.1	22,467.2	13,585.4	144.4	149.5	168.09	8,348.5	-28.4	3,196.2	3,042.3	153.89	20.770	

CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Offset Design Rodney Robinson - Rodney Robinson Fed Com #244H - Wellbore #1 - BLM Plan #1 — **Offset Site Error:** 0.0 usft

Survey Program: 0-MWD — **Offset Well Error:** 0.0 usft

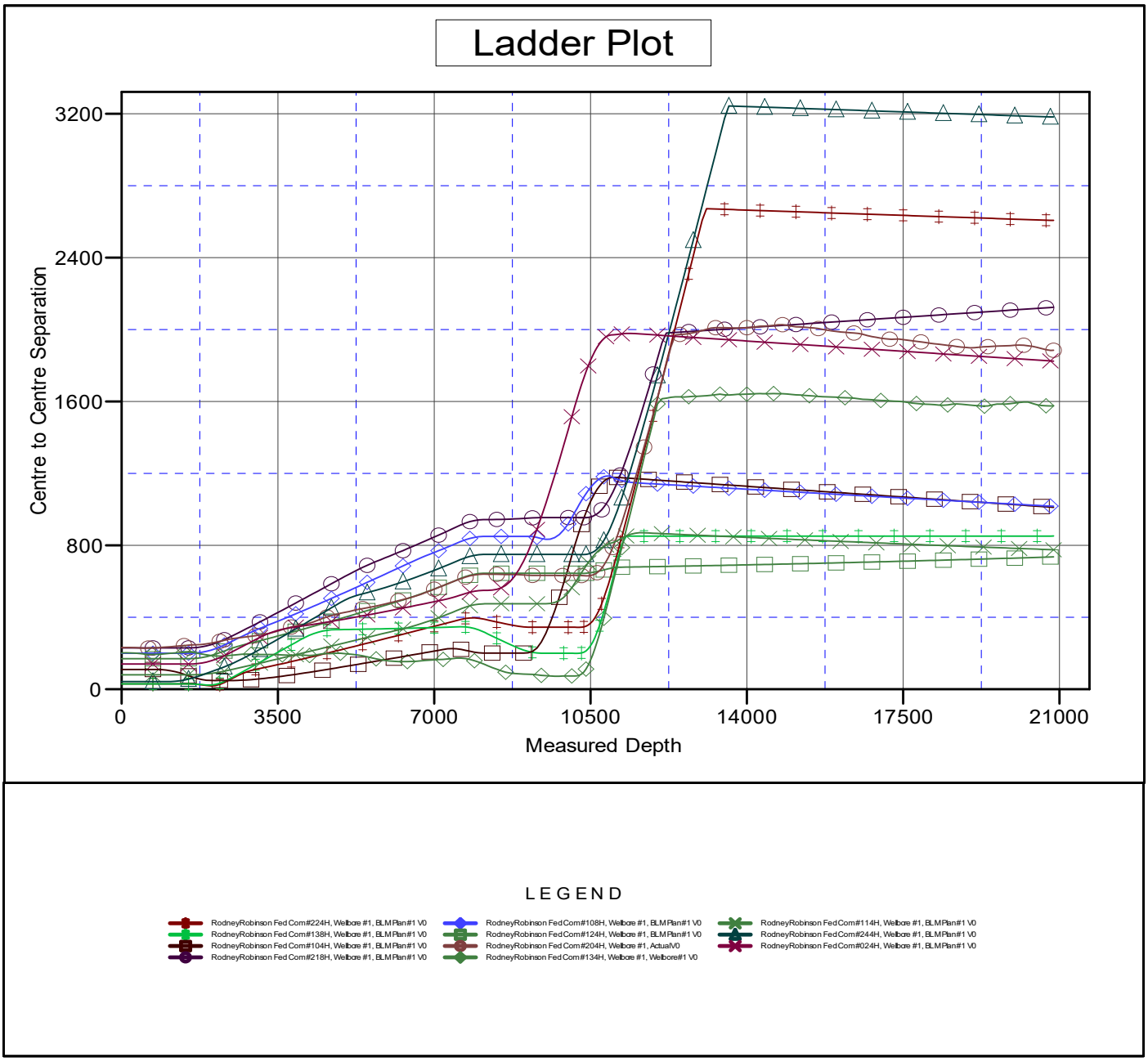
Reference Measured Depth (usft)	Reference Vertical Depth (usft)	Offset Measured Depth (usft)	Offset Vertical Depth (usft)	Semi Major Axis Reference (usft)	Semi Major Axis Offset (usft)	Highside Toolface (°)	Offset Wellbore Centre +N/-S (usft)	Offset Wellbore Centre +E/-W (usft)	Distance Between Centres (usft)	Distance Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning
19,300.0	10,456.4	22,567.2	13,582.8	146.0	151.1	168.08	8,448.4	-29.4	3,195.4	3,039.8	155.51	20.548	
19,400.0	10,454.6	22,667.2	13,580.2	147.6	152.6	168.08	8,548.4	-30.4	3,194.5	3,037.4	157.13	20.330	
19,500.0	10,452.9	22,767.2	13,577.5	149.2	154.2	168.08	8,648.4	-31.4	3,193.7	3,034.9	158.75	20.117	
19,600.0	10,451.1	22,867.2	13,574.9	150.8	155.8	168.07	8,748.3	-32.4	3,192.8	3,032.4	160.38	19.908	
19,700.0	10,449.4	22,967.2	13,572.3	152.4	157.4	168.07	8,848.3	-33.4	3,191.9	3,029.9	162.01	19.703	
19,800.0	10,447.6	23,067.2	13,569.7	154.0	158.9	168.07	8,948.2	-34.4	3,191.1	3,027.5	163.63	19.502	
19,900.0	10,445.9	23,167.2	13,567.1	155.6	160.5	168.06	9,048.2	-35.3	3,190.2	3,025.0	165.26	19.304	
20,000.0	10,444.1	23,267.2	13,564.5	157.2	162.1	168.06	9,148.1	-36.3	3,189.4	3,022.5	166.89	19.111	
20,100.0	10,442.4	23,367.2	13,561.8	158.8	163.7	168.06	9,248.1	-37.3	3,188.5	3,020.0	168.52	18.921	
20,200.0	10,440.7	23,467.1	13,559.2	160.4	165.3	168.05	9,348.1	-38.3	3,187.7	3,017.5	170.16	18.734	
20,300.0	10,438.9	23,567.1	13,556.6	162.0	166.8	168.05	9,448.0	-39.3	3,186.8	3,015.0	171.79	18.551	
20,400.0	10,437.2	23,667.1	13,554.0	163.6	168.4	168.05	9,548.0	-40.3	3,186.0	3,012.6	173.42	18.371	
20,500.0	10,435.4	23,767.1	13,551.4	165.3	170.0	168.04	9,647.9	-41.3	3,185.1	3,010.1	175.06	18.195	
20,600.0	10,433.7	23,867.1	13,548.8	166.9	171.6	168.04	9,747.9	-42.3	3,184.3	3,007.6	176.70	18.021	
20,700.0	10,431.9	23,967.1	13,546.1	168.5	173.2	168.04	9,847.8	-43.3	3,183.4	3,005.1	178.33	17.851	
20,800.0	10,430.2	24,048.7	13,544.0	170.1	174.5	168.03	9,929.4	-44.1	3,182.6	3,002.9	179.74	17.707	
20,808.7	10,430.0	24,048.7	13,544.0	170.2	174.5	168.03	9,929.4	-44.1	3,182.6	3,002.8	179.77	17.704	
20,867.4	10,429.0	24,048.7	13,544.0	171.2	174.5	168.03	9,929.4	-44.1	3,183.2	3,003.2	179.95	17.689	

Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to KB @ 3747.5usft
Offset Depths are relative to Offset Datum
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: Rodney Robinson Fed Com #128H
Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
Grid Convergence at Surface is: 0.39°



CC - Min centre to center distance or covergent point, SF - min separation factor, ES - min ellipse separation

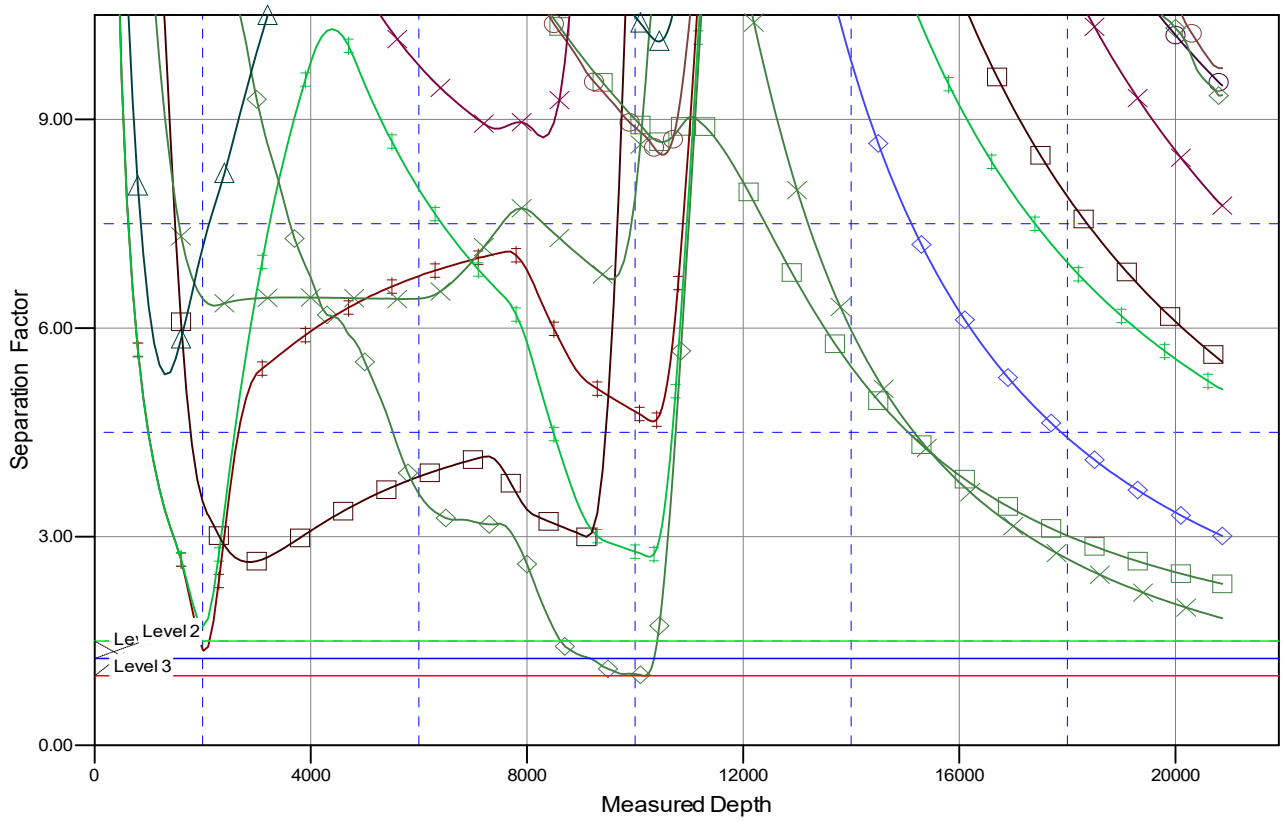
Anticollision Report

Company:	Matador Production Company	**Local Co-ordinate Reference:**	Well Rodney Robinson Fed Com #128H
Project:	Antelope Ridge	**TVD Reference:**	KB @ 3747.5usft
Reference Site:	Rodney Robinson	**MD Reference:**	KB @ 3747.5usft
Site Error:	0.0 usft	**North Reference:**	Grid
Reference Well:	Rodney Robinson Fed Com #128H	**Survey Calculation Method:**	Minimum Curvature
Well Error:	0.0 usft	**Output errors are at**	2.00 sigma
Reference Wellbore	Wellbore #1	**Database:**	EDM 5000.14 Server
Reference Design:	BLM Plan #1	**Offset TVD Reference:**	Offset Datum

Reference Depths are relative to KB @ 3747.5usft
Offset Depths are relative to Offset Datum
Central Meridian is 104° 20' 0.000 W

Coordinates are relative to: Rodney Robinson Fed Com #128H
Coordinate System is US State Plane 1927 (Exact solution), New Mexico East 30
Grid Convergence at Surface is: 0.39°

Separation Factor Plot

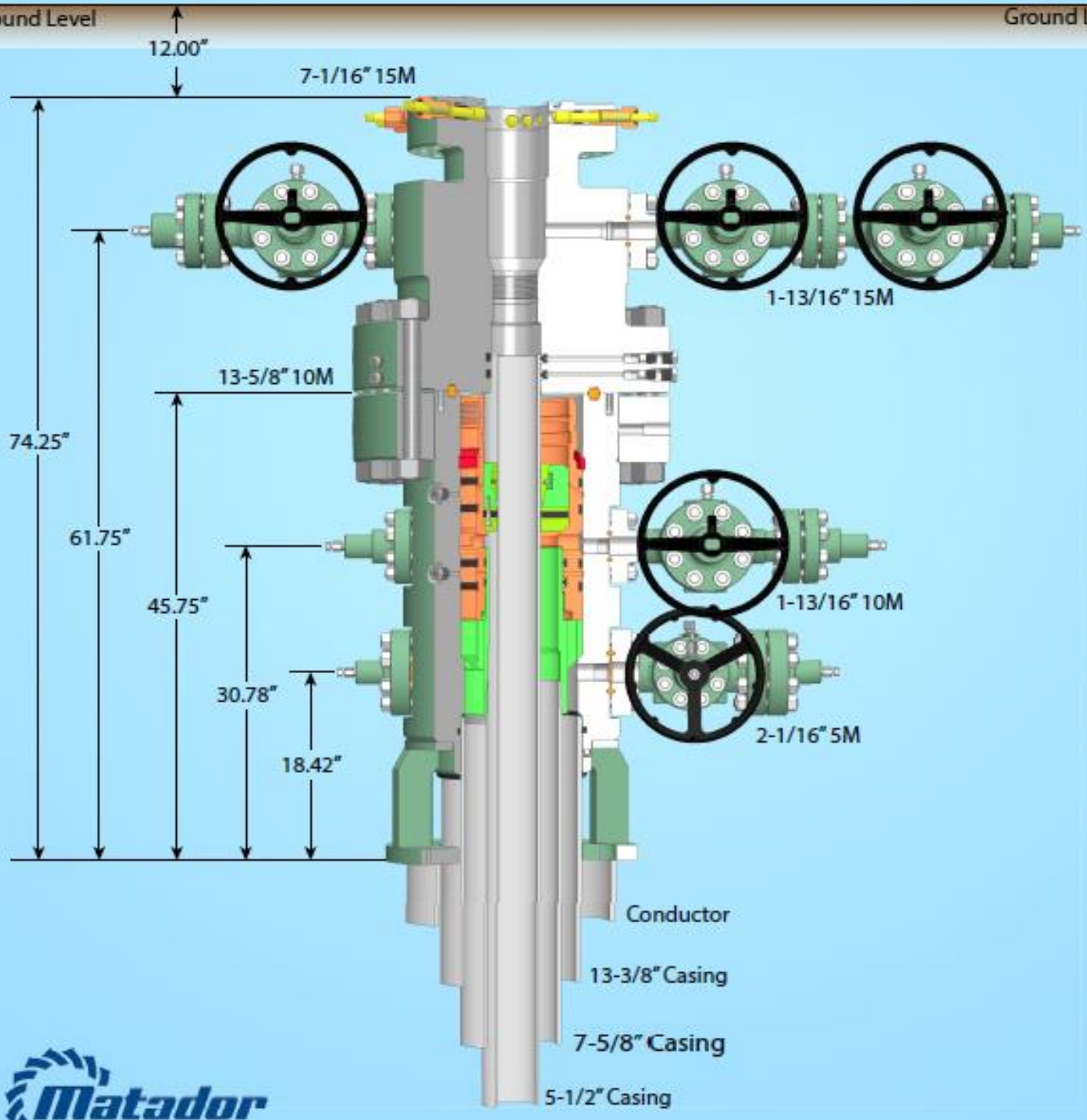


LEGEND

RodneyRobinson Fed Com#224H, Wellbore #1, BLM Plan#1 V0
RodneyRobinson Fed Com#138H, Wellbore #1, BLM Plan#1 V0
RodneyRobinson Fed Com#104H, Wellbore #1, BLM Plan#1 V0
RodneyRobinson Fed Com#218H, Wellbore #1, BLM Plan#1 V0
RodneyRobinson Fed Com#108H, Wellbore #1, BLM Plan#1 V0
RodneyRobinson Fed Com#124H, Wellbore #1, BLM Plan#1 V0
RodneyRobinson Fed Com#204H, Wellbore #1, ActualV0
RodneyRobinson Fed Com#134H, Wellbore #1, Wellbore#1 V0
RodneyRobinson Fed Com#114H, Wellbore #1, BLM Plan#1 V0
RodneyRobinson Fed Com#244H, Wellbore #1, BLM Plan#1 V0
RodneyRobinson Fed Com#024H, Wellbore #1, BLM Plan#1 V0

CAMERON
A Schlumberger Company

13-5/8" 10M MN-DS Wellhead



Matador
RESOURCES COMPANY

2018-083-01
Rev 01

Casing/Cementing Variance Request

Matador requests a variance to wave the centralizer requirement for the 7-5/8" casing and the 5-1/2" SF/Flush casing in the 6-3/4" hole.

If a DV tool is used, depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above the current shoe. Lab reports with the 500 psi compressive strength time for the cement will be onsite for review.

Matador requests option to perform a bradenhead cement squeeze on Intermediate 1 string.

Matador requests a variance to utilize a surface setting rig. If this is used, Matador request the option to drill either 17.5" or 20" surface hole.

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

SUPO Data Report
11/11/2024

APD ID: 10400081455
Submission Date: 11/08/2021
Operator Name: MATADOR PRODUCTION COMPANY
Well Name: RODNEY ROBINSON FED COM
Well Number: 128H
Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes
Show Final Text

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

RR_Existing_Roads_map_20211104160151.pdf

Existing Road Purpose: ACCESS

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? NO

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

RR_128H_1MileRadius_Map_20211104160209.pdf

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: Production facilities are located on Matador's existing E2 CTB. This facility currently serves previously approved/drilled Rodney Robinson wells on Slot 3 & 4 pads. Matador will add an additional eight (one per additional well) 4 buried flowlines from Slots 3 & 4 to the E2 CTB within the previously approved 454.99' span. No other new additional facilities will be required.
Production Facilities map:

RR_Slot34_Production_Facilities_20211104160229.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source type: GW WELL

Water source use type: DUST CONTROL
SURFACE CASING
INTERMEDIATE/PRODUCTION CASING
STIMULATION

Source latitude: **Source longitude:**

Source datum:

Water source permit type: WATER WELL

Water source transport method: TRUCKING

Source land ownership: FEDERAL

Source transportation land ownership: FEDERAL

Water source volume (barrels): 21000 **Source volume (acre-feet):** 2.70675502

Source volume (gal): 882000

Water source and transportation

RR_H2O_Caliche_map_v2_102221_20211104160314.pdf

Water source comments: Water will be trucked via existing roads from the existing Solaris fresh water source on BLM land in Section 35 22S 32E.
New water well? N

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

New Water Well Info

Well latitude: **Well Longitude:** **Well datum:**

Well target aquifer:

Est. depth to top of aquifer(ft): **Est thickness of aquifer:**

Aquifer comments:

Aquifer documentation:

Well depth (ft): **Well casing type:**

Well casing outside diameter (in.): **Well casing inside diameter (in.):**

New water well casing? **Used casing source:**

Drilling method: **Drill material:**

Grout material: **Grout depth:**

Casing length (ft.): **Casing top depth (ft.):**

Well Production type: **Completion Method:**

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Using any construction materials: YES

Construction Materials description: As this is an existing pad, no topsoil will be removed since it was previously removed and stockpiled to the side of the pads. Matador does not anticipate the use of more caliche, but if needed, caliche will be hauled from an existing caliche pit located on private land in Section 20 23E 33E. This site is operated by Basin. Pipe racks will face north.

Construction Materials source location

RR_H2O_Caliche_map_v2_102221_20211104160341.pdf

Section 7 - Methods for Handling

Waste type: DRILLING

Waste content description: Drill cuttings, mud, salts, and other chemicals

Amount of waste: 550 barrels

Waste disposal frequency : Daily

Safe containment description: Steel mud tanks

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: Mud tanks will be hauled to R360s state approved (NM-01-0006) disposal

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

site at Halfway, NM.

Waste type: SEWAGE

Waste content description: Black and grey water

Amount of waste: 5 barrels

Waste disposal frequency : Daily

Safe containment description: Plastic holding tanks and chemical toilets

Safe containmant attachment:

Waste disposal type: OTHER **Disposal location ownership:** OTHER

Disposal type description: Pubic

Disposal location description: Jal wastewater treatment plant

Waste type: GARBAGE

Waste content description: Trash

Amount of waste: 10 barrels

Waste disposal frequency : Daily

Safe containment description: Portable trash cage

Safe containmant attachment:

Waste disposal type: OTHER **Disposal location ownership:** OTHER

Disposal type description: Public

Disposal location description: Lea County landfill

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit? NO

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

Are you storing cuttings on location? Y

Description of cuttings location Steel tanks on pad

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary

Are you requesting any Ancillary Facilities?: N

Ancillary Facilities

Comments:

Section 9 - Well Site

Well Site Layout Diagram:

RR_Slot4_Well_Site_Layout_20211104160401.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: Rodney Robinson Fed Com

Multiple Well Pad Number: Slot 4

Recontouring

RR_Slot34_Interim_Rec_102721_20211104160421.pdf

RR_Slot34_Recontour_20211104160441.pdf

Drainage/Erosion control construction: Crowned and ditched

Drainage/Erosion control reclamation: Harrowed on the contour

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

Well pad proposed disturbance (acres): 0	**Well pad interim reclamation (acres):** 0	**Well pad long term disturbance (acres):** 0
Road proposed disturbance (acres):	**Road interim reclamation (acres):** 0	**Road long term disturbance (acres):** 0
Powerline proposed disturbance (acres): 0	**Powerline interim reclamation (acres):** 0	**Powerline long term disturbance (acres):** 0
Pipeline proposed disturbance (acres): 0.52	**Pipeline interim reclamation (acres):** 0.52	**Pipeline long term disturbance (acres):** 0
Other proposed disturbance (acres): 0	**Other interim reclamation (acres):** 0	**Other long term disturbance (acres):** 0
Total proposed disturbance: 0.52	**Total interim reclamation:** 0.52	**Total long term disturbance:** 0

Disturbance Comments:

Reconstruction method: As was previously approved, interim reclamation will be completed within 6 months of completing the last well on the pad. Interim reclamation will consist of shrinking the Slot 3 pad by 0.63 acres and the Slot 4 pad by 0.67 acres by removing caliche and reclaiming portions of each pad. Disturbed areas will be contoured to match pre-construction grades.
Topsoil redistribution: Soil and brush will be evenly spread over disturbed areas and harrowed on the contour. Disturbed areas will be seeded in accordance with the landowners requirements. The existing stockpiled topsoil will be used to cover the remainder of the pads and tank battery when the wells are plugged and the pads reclaimed. Once the last well is plugged, the rest of the pad and associated roads will be similarly reclaimed within 6 months of plugging. Noxious weeds will be controlled.
Soil treatment: None

Existing Vegetation at the well pad: Mesquite and/or Creosote bush

Existing Vegetation at the well pad

Existing Vegetation Community at the road: Mesquite and/or Creosote bush

Existing Vegetation Community at the road

Existing Vegetation Community at the pipeline: Mesquite and/or Creosote bush

Existing Vegetation Community at the pipeline

Existing Vegetation Community at other disturbances: Mesquite and/or Creosote bush

Existing Vegetation Community at other disturbances

Non native seed used? N

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? N

Seedling transplant description

Will seed be harvested for use in site reclamation? N

Seed harvest description:

Seed harvest description attachment:

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

Seed

Seed Table

Seed Summary

Total pounds/Acre:

Seed Type	Pounds/Acre

Seed reclamation

Operator Contact/Responsible Official

First Name: **Last Name:**

Phone: **Email:**

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? N

Existing invasive species treatment description:

Existing invasive species treatment

Weed treatment plan description: To BLM standards

Weed treatment plan

Monitoring plan description: To BLM standards

Monitoring plan

Success standards: To BLM satisfaction

Pit closure description: No pit

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: WELL PAD

Describe:

Surface Owner: STATE GOVERNMENT

Other surface owner description:

BIA Local Office:

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office: SANTA FE

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Disturbance type: EXISTING ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

Disturbance type: PIPELINE

Describe:

Surface Owner: STATE GOVERNMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office: SANTA FE

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Disturbance type: OTHER

Describe: Central Tank Battery

Surface Owner: STATE GOVERNMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office: SANTA FE

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland: **USFS Ranger District:**

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

Section 12 - Other

Right of Way needed? N **Use APD as ROW?**

ROW Type(s):

ROW

SUPO Additional Information:

Use a previously conducted onsite? Y

Previous Onsite information: Original on-site inspection for the pads was held on April 23, 2019 with Jesse Bassett (BLM).

Other SUPO

RR_Slot34_SUPO_20211104160519.pdf

Matador Resources Company, LLC

Rodney Robinson Federal Existing Access Roads Map

Lea County, New Mexico

Existing access road

State Trust Lands

BLM Lands

Private Lands

1:50,000

0 0.5 1

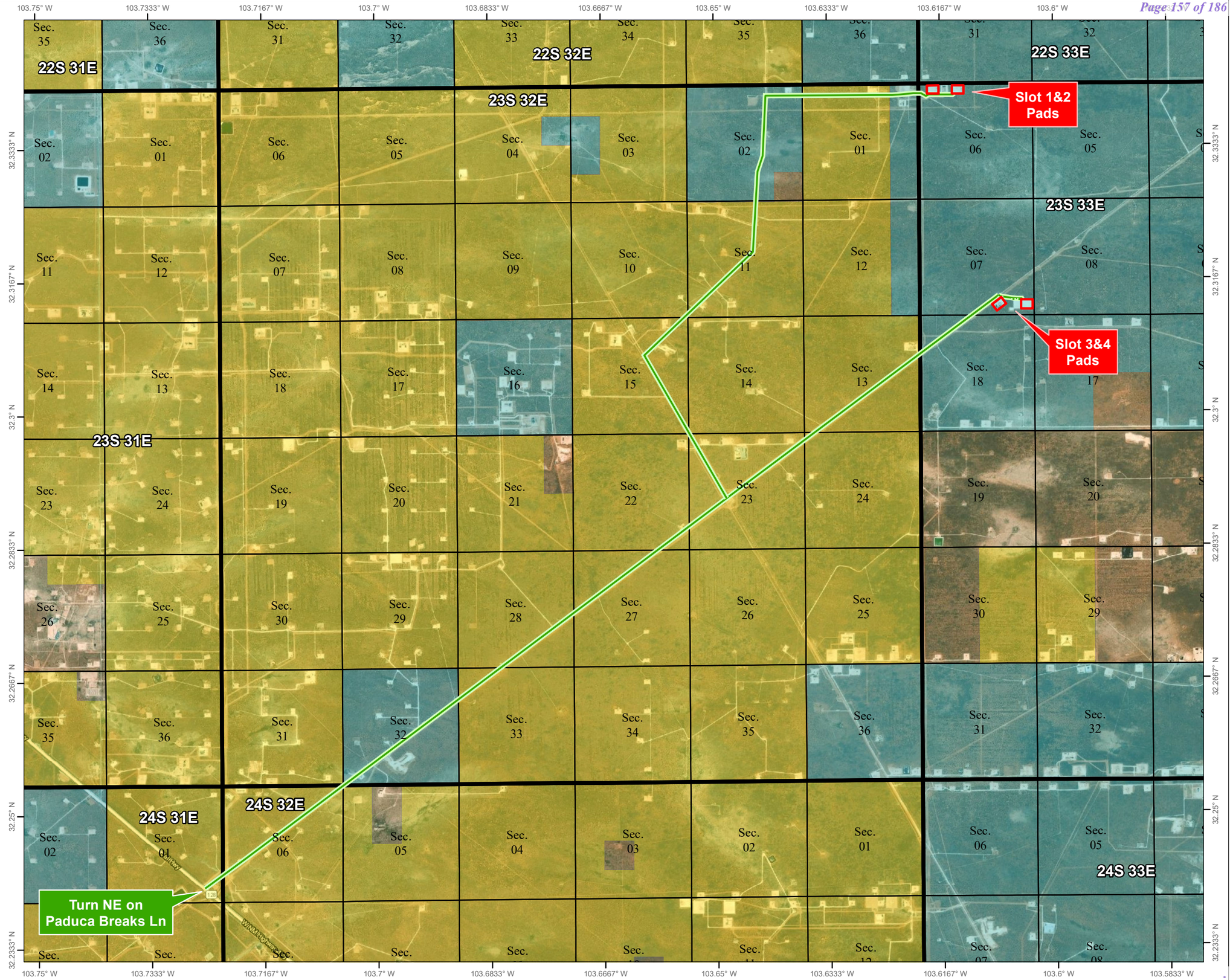
Miles

N

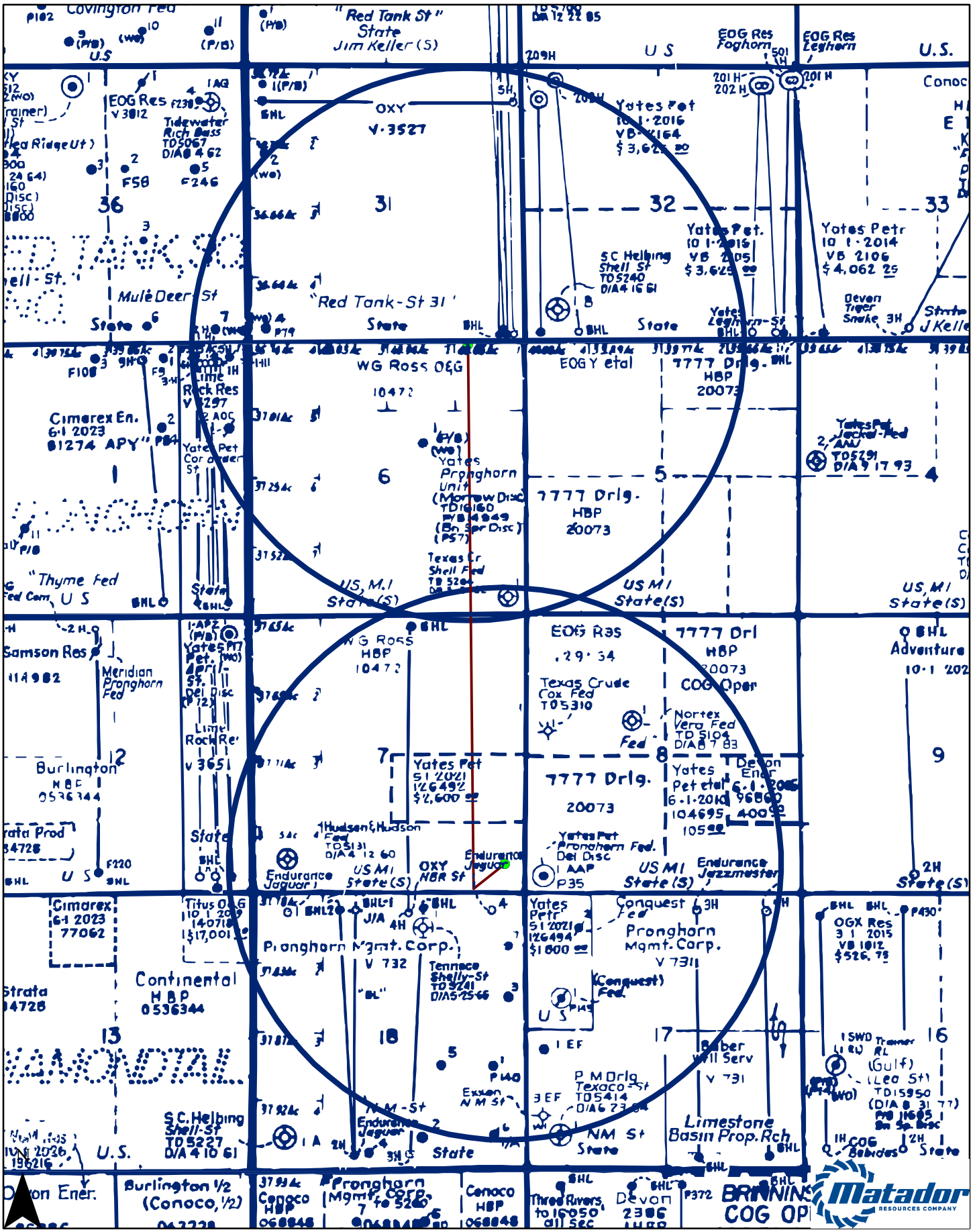
NAD 1983 New Mexico State Plane East
FIPS 3001 Feet

PERMITS WEST

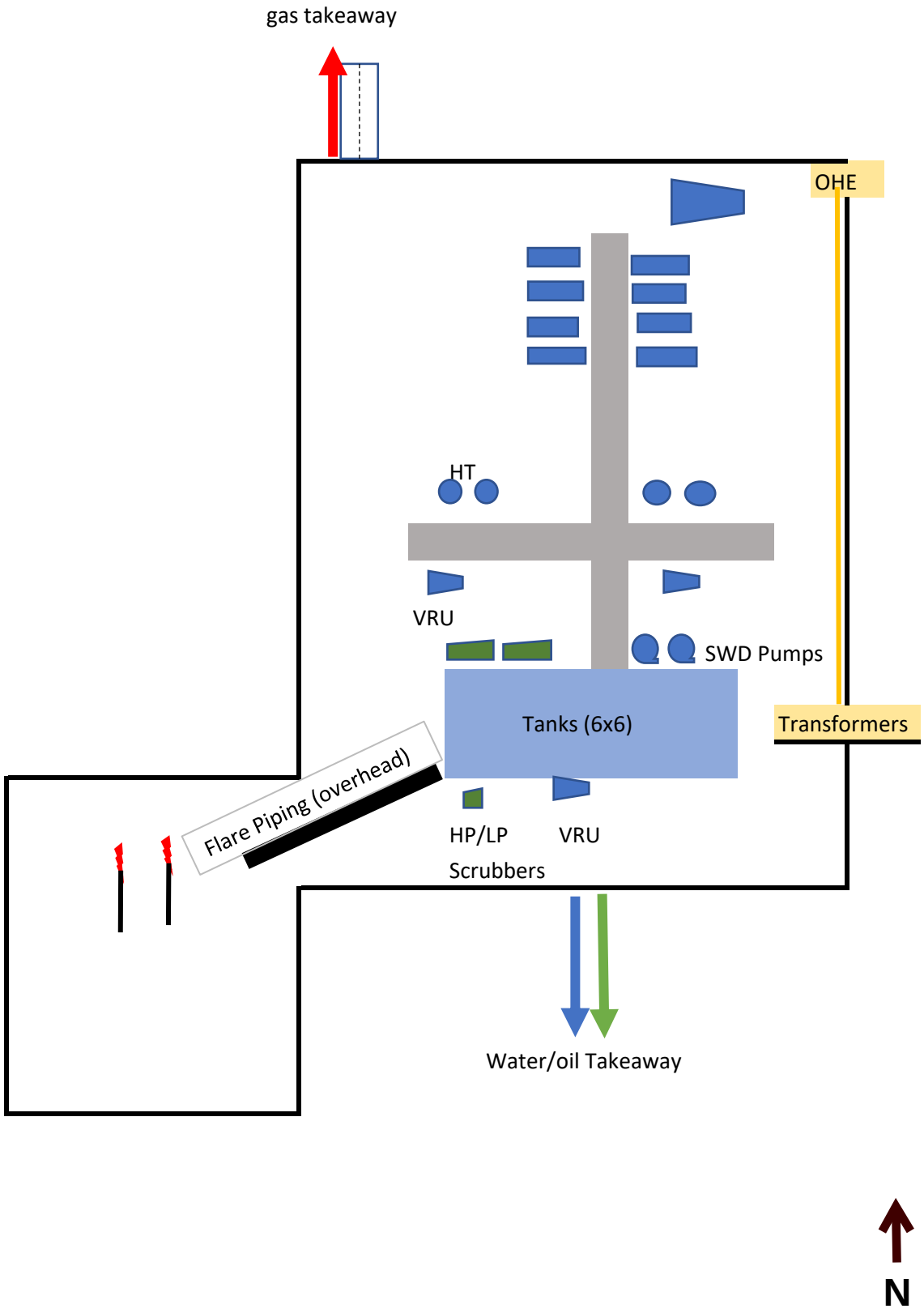
Prepared by Permits West, Inc., October 22, 2021
for Matador Resources Company, LLC



Rodney Robinson Fed Com #128H

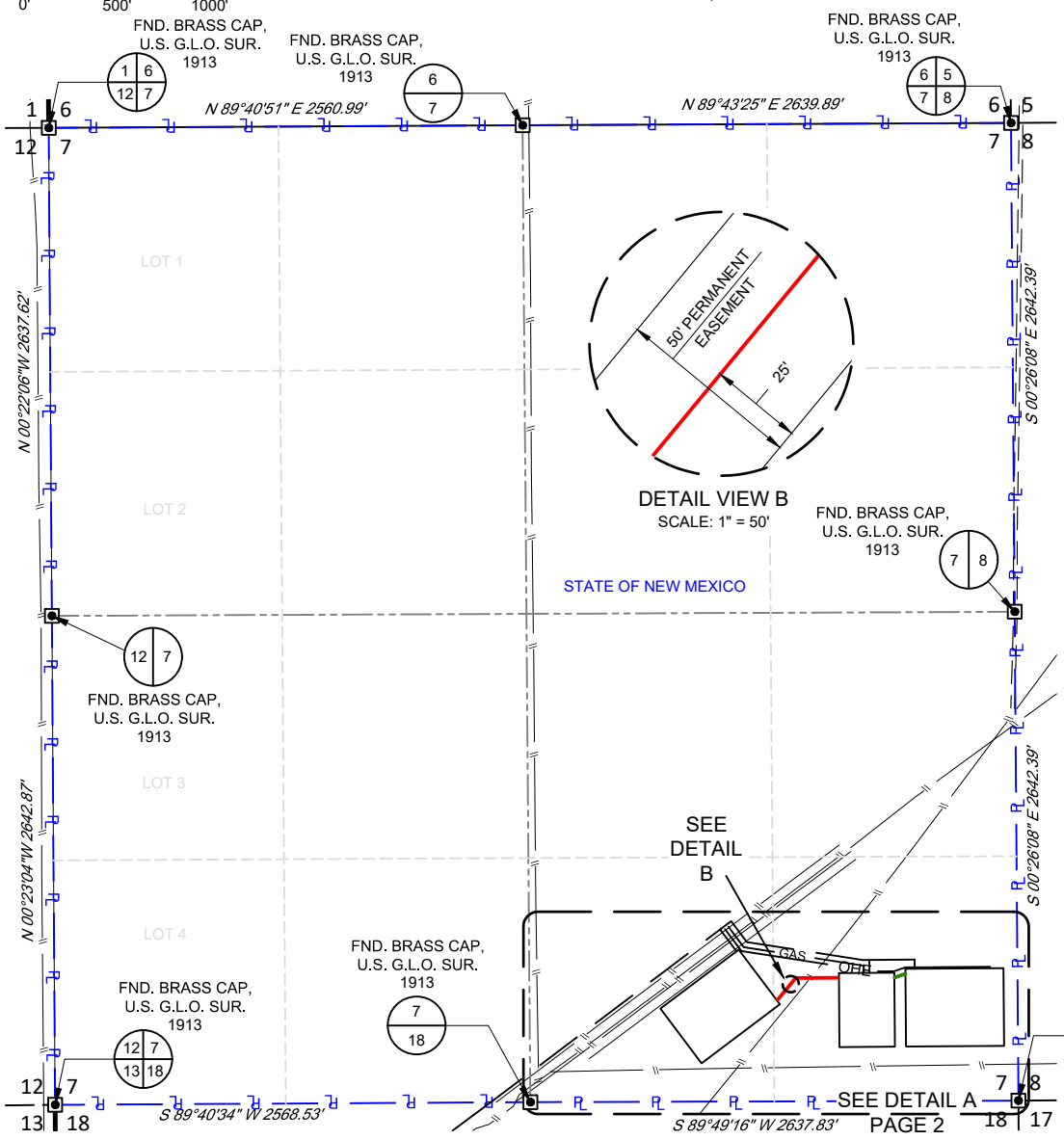


Rodney Robinson Federal
E2 Facility Diagram



SCALE: 1" = 1000'
0' 500' 1000'

SECTION 7, TOWNSHIP 23-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO



LEGEND

- TOWNSHIP LINE
- SECTION LINE
- QUARTER SECTION LINE
- SIXTEENTH SECTION LINE
- SURVEYED BASELINE A
- SURVEYED BASELINE B
- TRACT BORDER
- ROAD WAY
- EXISTING PIPELINE
- OVERHEAD ELECTRIC
- PROPOSED ROAD
- PROPOSED ELECTRIC
- PROPOSED GAS LINE
- MONUMENT
- IRON PIPE FOUND

LINE TABLE A

LINE	BEARING	DISTANCE
A1	N 39°34'59" E	157.77'
A2	N 89°33'52" E	233.97'

LINE TABLE B

LINE	BEARING	DISTANCE
B1	S 71°07'46" W	63.25'

RODNEY ROBINSON
SLOT 3 & 4 FLOWLINE EASEMENT

Being a proposed flowline easement being 50 feet in width, 25 feet left, and 25 feet right of the above platted centerline total line footage containing 454.99 feet or 27.58 rods, containing 0.52 acres more or less.

SE/4 SE/4 - 454.99 feet or 27.58 rods, containing 0.52 acres

ANGEL M. BAEZA
NEW MEXICO
25116
PROFESSIONAL SURVEYOR

Matador PRODUCTION COMPANY

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Angel M. Baeza, P.S. No. 25116
MAY 24, 2019

RODNEY ROBINSON SLOT 3 & 4 FLOWLINE EASEMENT	REVISION: INT	DATE
DATE: 05/21/2019		
FILE: EP_RODNEY_ROBINSON_FLOWLINE_SLOT_3&4		
DRAWN BY: CSG		
SHEET : 1 OF 2		

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5. E.O.L./P.O.E. = END OF LINE/POINT OF EXIT
6. ADJOINER INFORMATION SHOWN FOR INFORMATIONAL PURPOSES ONLY.

S:\SURVEY\MATADOR_RESOURCES\RODNEY_ROBINSON_FLOWLINE_EASEMENT\FINAL_PRODUCTS\EP_RODNEY_ROBINSON_FLOWLINE_SLOT_3&4.DWG 5/24/2019 4:34:09 PM cgafford

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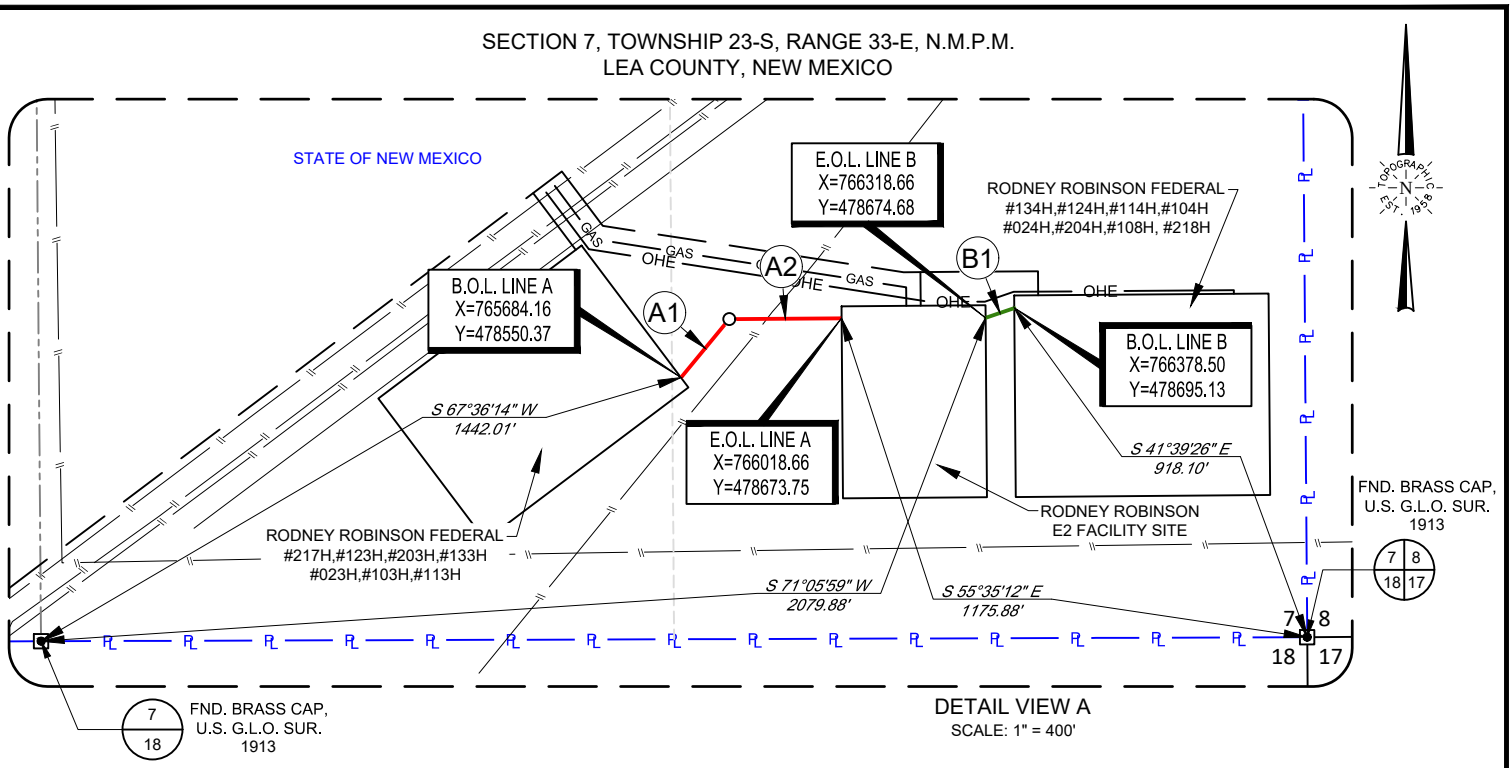
LEA COUNTY, NEW MEXICO



DETAIL VIEW A
SCALE: 1" = 400'

LEGEND

TOWNSHIP LINE	ROAD WAY
SECTION LINE	EXISTING PIPELINE
QUARTER SECTION LINE	OVERHEAD ELECTRIC
SIXTEENTH SECTION LINE	PROPOSED ROAD
SURVEYED BASELINE A	PROPOSED ELECTRIC
SURVEYED BASELINE B	PROPOSED GAS LINE
TRACT BORDER	MONUMENT
	IRON PIPE FOUND
	POINT OF INTERSECTION

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ANGEL M. BAEZA NEW MEXICO 25116 PROFESSIONAL SURVEYOR

Angel M. Baeza, P.S. No. 25116
MAY 24, 2019

RODNEY ROBINSON SLOT 3 & 4 FLOWLINE EASEMENT	REVISION: INT	DATE
DATE: 05/21/2019		
FILE: EP_RODNEY_ROBINSON_FLOWLINE_SLOT_3&4		
DRAWN BY: CSG		
SHEET : 2 OF 2		

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Matador Production Company

Rodney Robinson Federal
Water & Caliche Source Map

Township 23S, Range 33E
Lea County, New Mexico

Caliche Source
Water Source

1:50,000

0 0.5 1 2
Miles

N

NAD 1983 New Mexico State Plane East
FIPS 3001 Feet

PERMITS WEST

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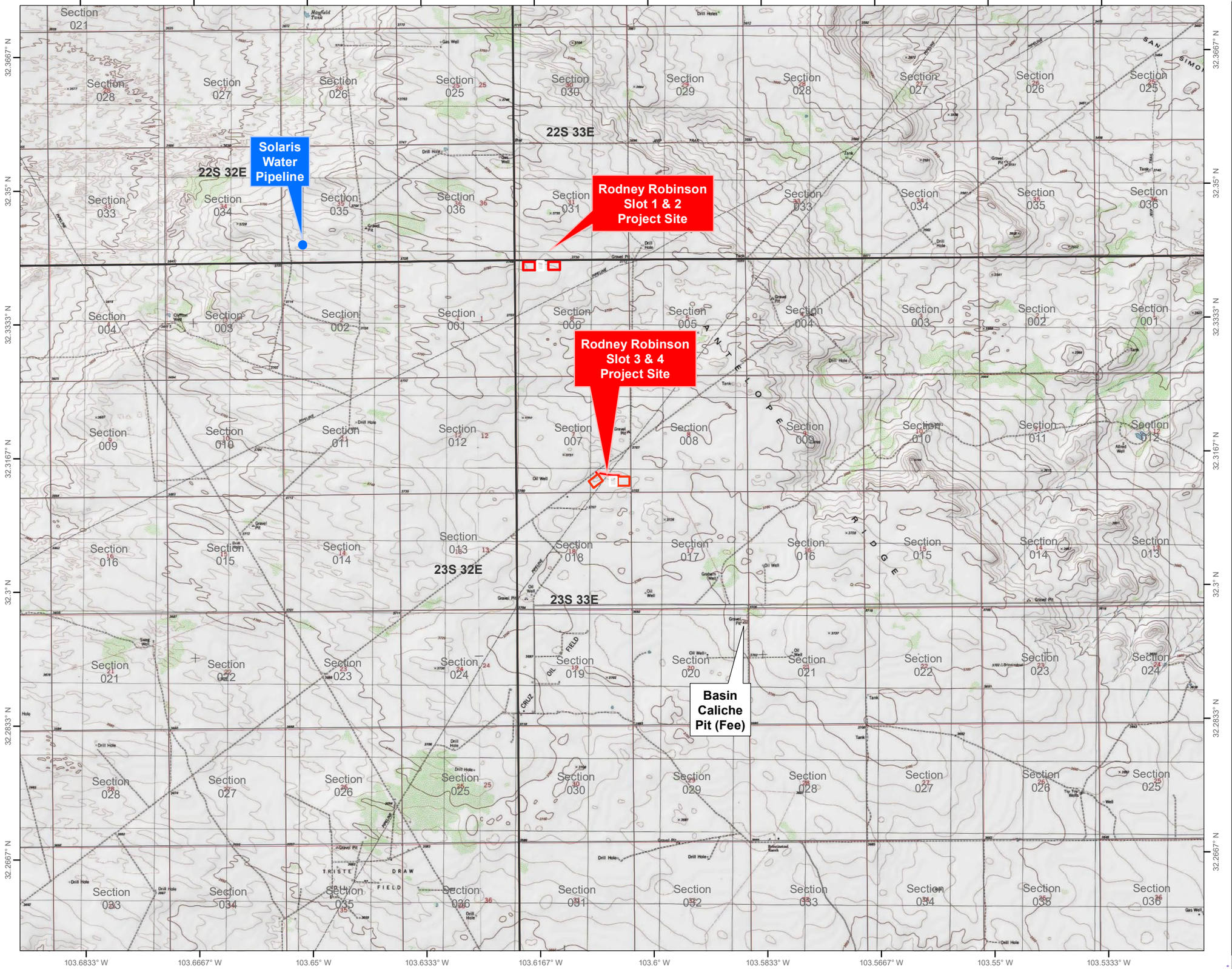
for Matador Production Company



Matador Production Company

Rodney Robinson Federal
Water & Caliche Source Map

Township 23S, Range 33E
Lea County, New Mexico

Caliche Source
Water Source

1:50,000

0 0.5 1 2
Miles

N

NAD 1983 New Mexico State Plane East
FIPS 3001 Feet

PERMITS WEST

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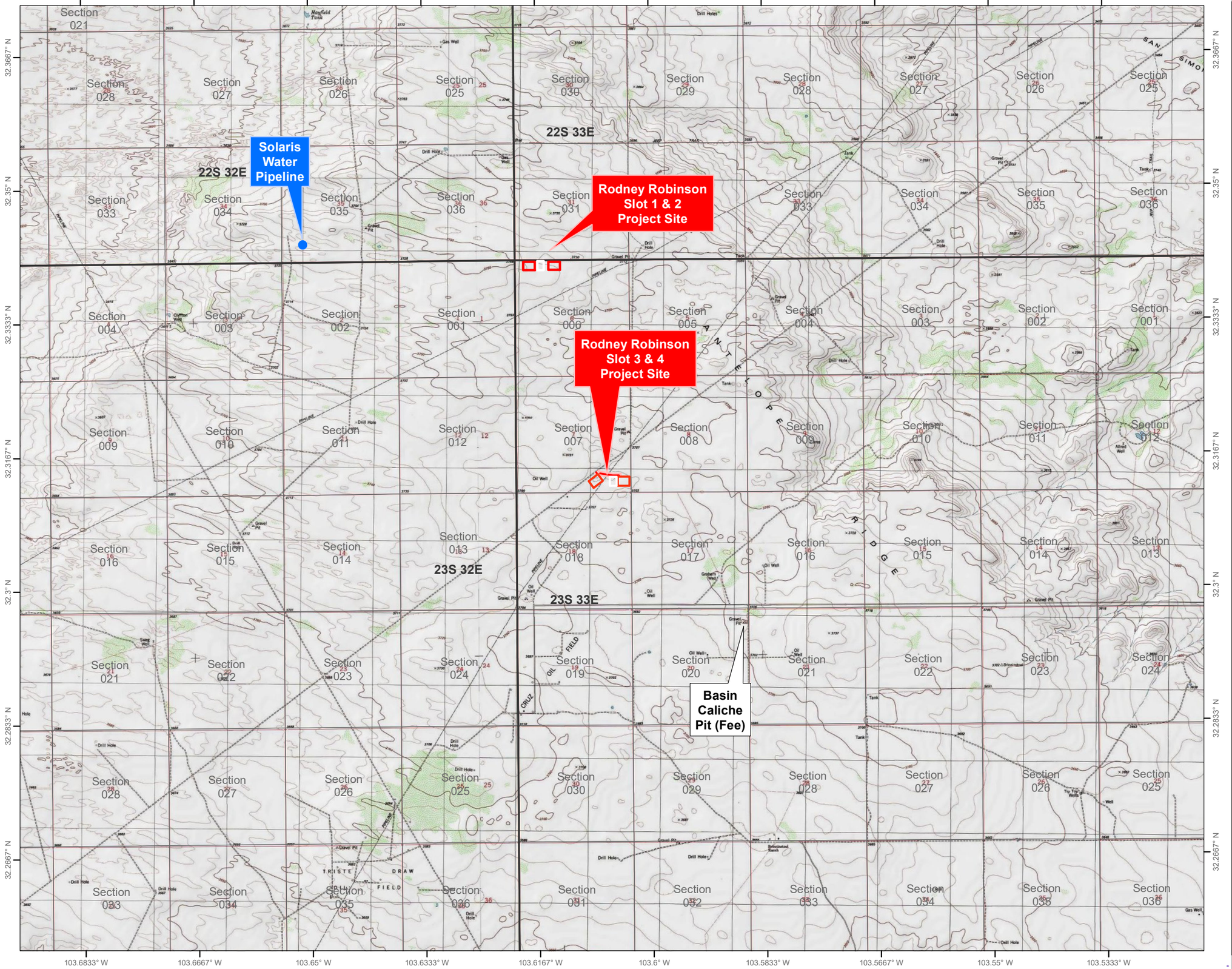


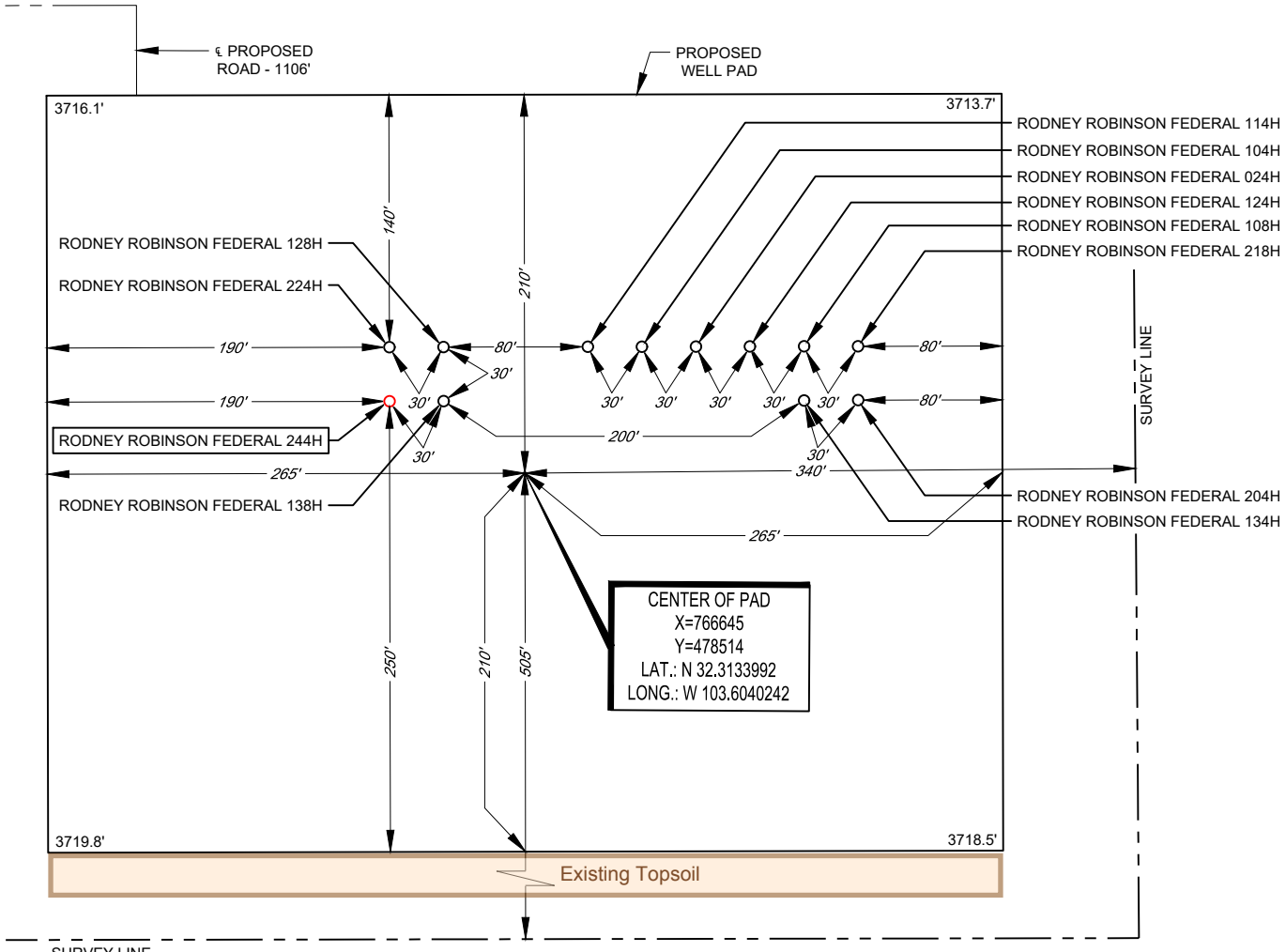
LEGEND

TOWNSHIP/RANGE LINE

PROPOSED ROAD

SECTION 7, TOWNSHIP 23-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

DETAIL VIEW
SCALE: 1" = 100'



LEASE NAME & WELL NO.: RODNEY ROBINSON FEDERAL 244H

244H LATITUDE N 32.3135089 244H LONGITUDE W 103.6042671

CENTER OF PAD IS 505' FSL & 340' FEL

ANGEL M. BAEZA NEW MEXICO 25116 PROFESSIONAL SURVEYOR

Angel M. Baeza, P.S. No. 25116

August 21, 2020

ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREON ARE GRID BASED UPON THE NEW MEXICO COORDINATE SYSTEM OF 1983, EAST ZONE, U.S. SURVEY FEET. ELEVATIONS USED ARE NAVD88, OBTAINED THROUGH AN OPUS SOLUTION.

THIS PROPOSED PAD SITE LOCATION SHOWN HEREON HAS BEEN SURVEYED ON THE GROUND UNDER MY SUPERVISION AND PREPARED ACCORDING TO THE EVIDENCE FOUND AT THE TIME OF SURVEY, AND DATA PROVIDED BY MATADOR PRODUCTION COMPANY. ONLY THE DATA SHOWN ABOVE IS BEING CERTIFIED TO, ALL OTHER INFORMATION WAS INTENTIONALLY OMITTED. THIS PLAT IS ONLY INTENDED TO BE USED FOR A PERMIT AND IS NOT A BOUNDARY SURVEY. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS PLAT AND IS NON-TRANSFERABLE. THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY.

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SCALE: 1" = 100'

0' 50' 100'

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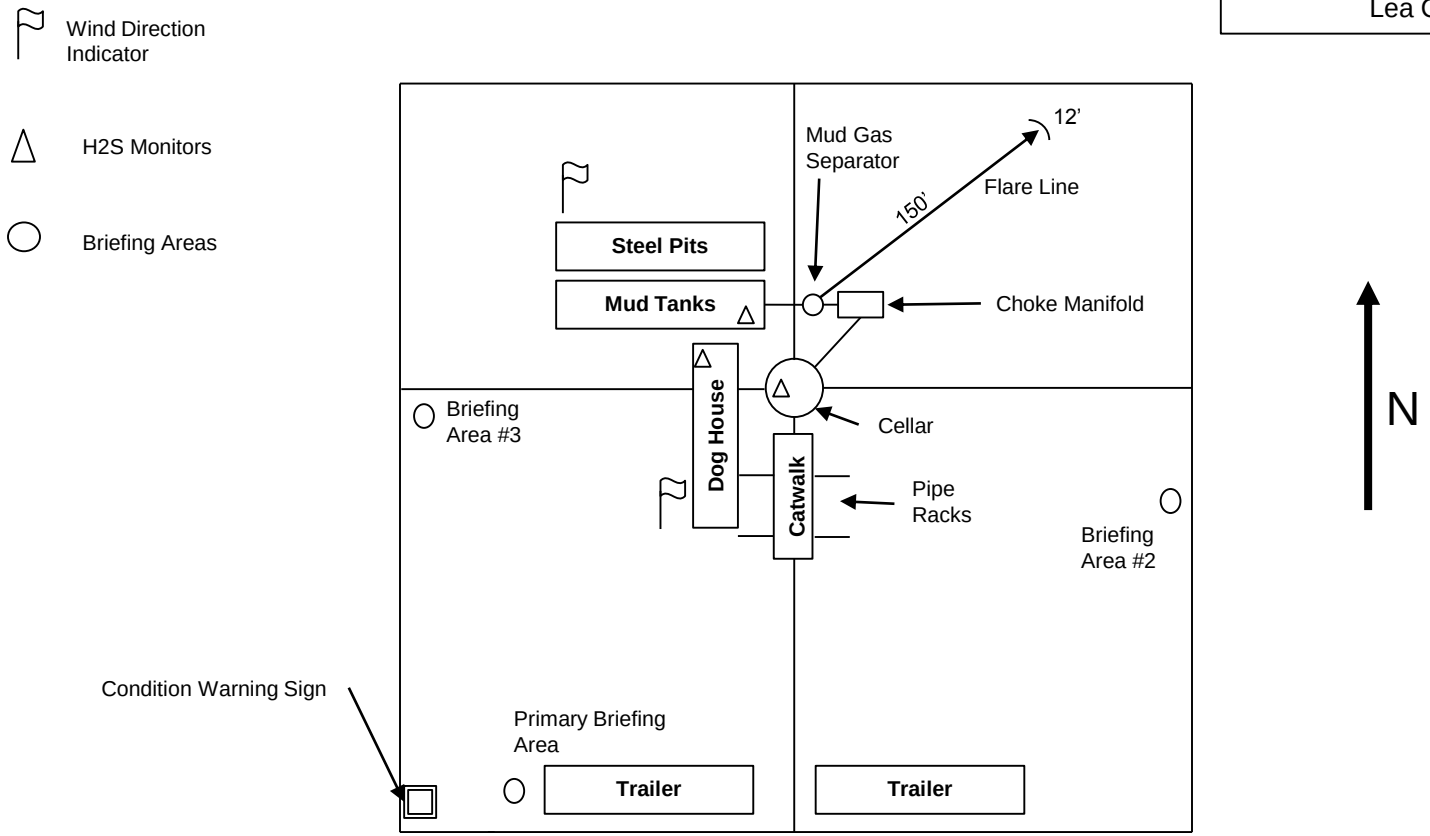
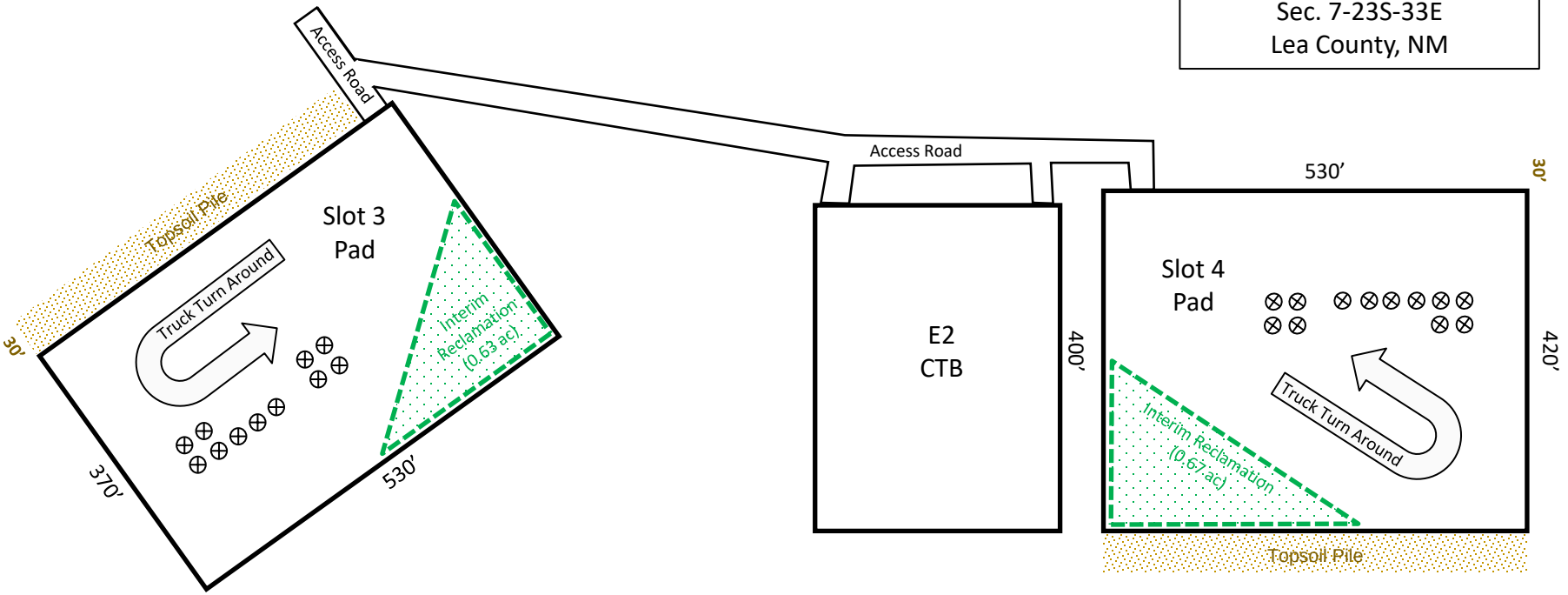
Rig Diagram

Exhibit E-3: Rig Diagram
Rodney Robinson Slot 4 Wells
Matador Resources Company
6-23S-33E
Lea County, NM



Interim Reclamation Diagram

Rodney Robinson Federal
Slot 3 & 4 Well Pads and
E2 Central Tank Battery
Matador Resources Company
Sec. 7-23S-33E
Lea County, NM

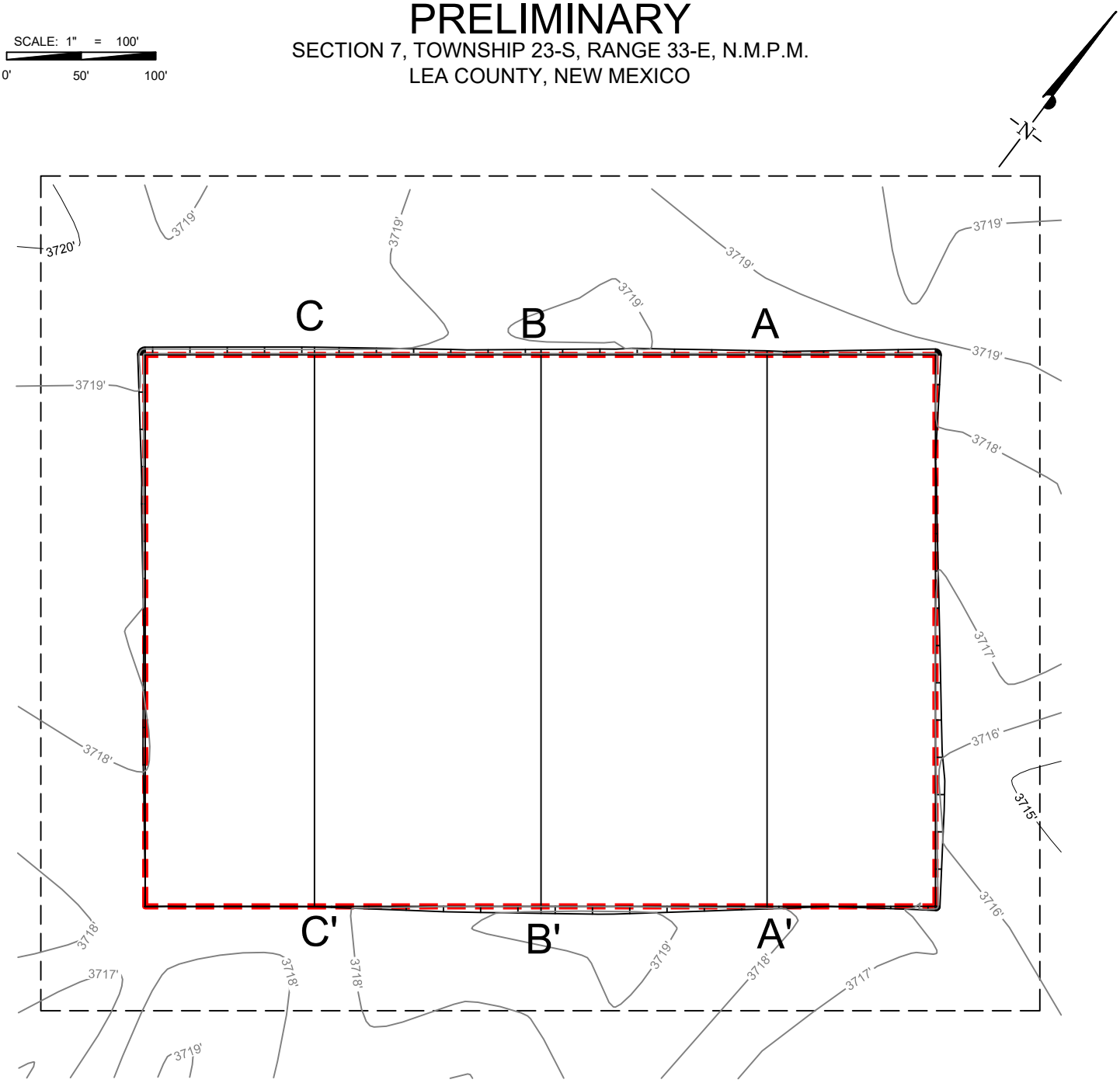


Interim Reclamation

PRELIMINARY

SECTION 7, TOWNSHIP 23-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

SCALE: 1" = 100'
0' 50' 100'



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Angel M. Baeza, P.S. No. 25116
MARCH 26, 2019
Field note description of even date accompanies this plat.

RODNEY ROBINSON SLOT 3 SURFACE PAD SITE PROFILE	REVISION:	
	EAH	03/26/19
DATE: 12/04/18		
FILE: CD_RODNEY_ROBINSON_SLOT_3		
DRAWN BY: EAH		
SHEET : 1 OF 3		

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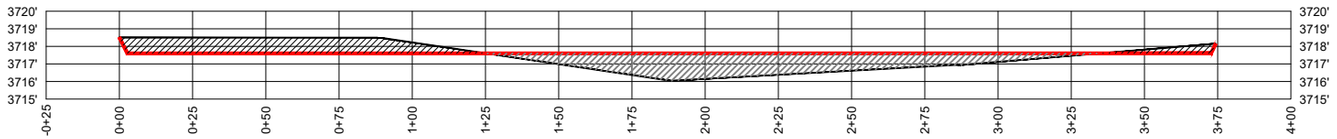
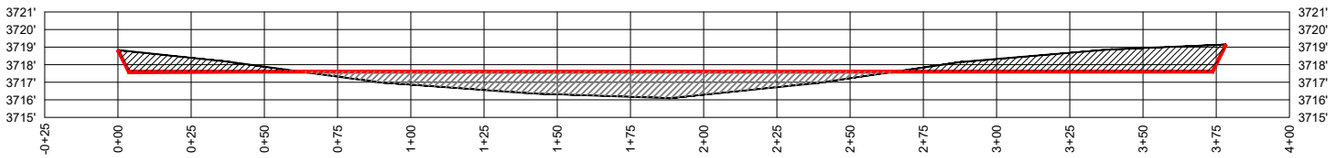
SECTION 7, TOWNSHIP 23-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

Matador PRODUCTION COMPANY

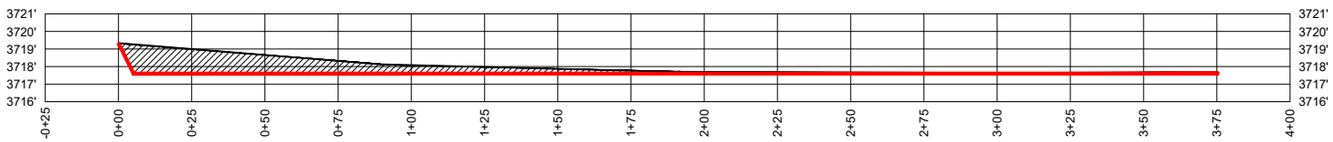
A-A'



B-B'



C-C'



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Horizontal Scale = 1:60
Vertical Scale = 1:10

RODNEY ROBINSON SLOT 3 SURFACE PAD SITE PROFILE	REVISION:	
	EAH	03/26/19
DATE: 12/04/18		
FILE: CD_RODNEY_ROBINSON_SLOT_3		
DRAWN BY: EAH		
SHEET : 2 OF 3		

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TOP OF PAD ELEVATION: 3717.6
CUT SLOPE: 33.33% 3.000:1 18.43°
FILL SLOPE: 33.33% 3.000:1 18.43°
BALANCE TOLERANCE (C.Y.): 0.00
CUT SWELL FACTOR: 1.00
FILL SHRINK FACTOR: 1.00

PAD EARTHWORK VOLUMES
CUT : 67,459.5 C.F., 2,498.50 C.Y.
FILL: 67,459.5 C.F., 2,498.50 C.Y.
AREA: 201172.7 SQ.FT., 4.618 ACRES

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Angel M. Baeza, P.S. No. 25116
MARCH 26, 2019
Field note description of even date accompanies this plat.

S:\SURVEY\MATADOR_RESOURCES\RODNEY_ROBINSON_6-23S-33E\FINAL_PRODUCTS\CD_RODNEY_ROBINSON_SLOT_3.DWG 3/27/2019 7:36:06 AM ehornbeck

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LEA COUNTY, NEW MEXICO

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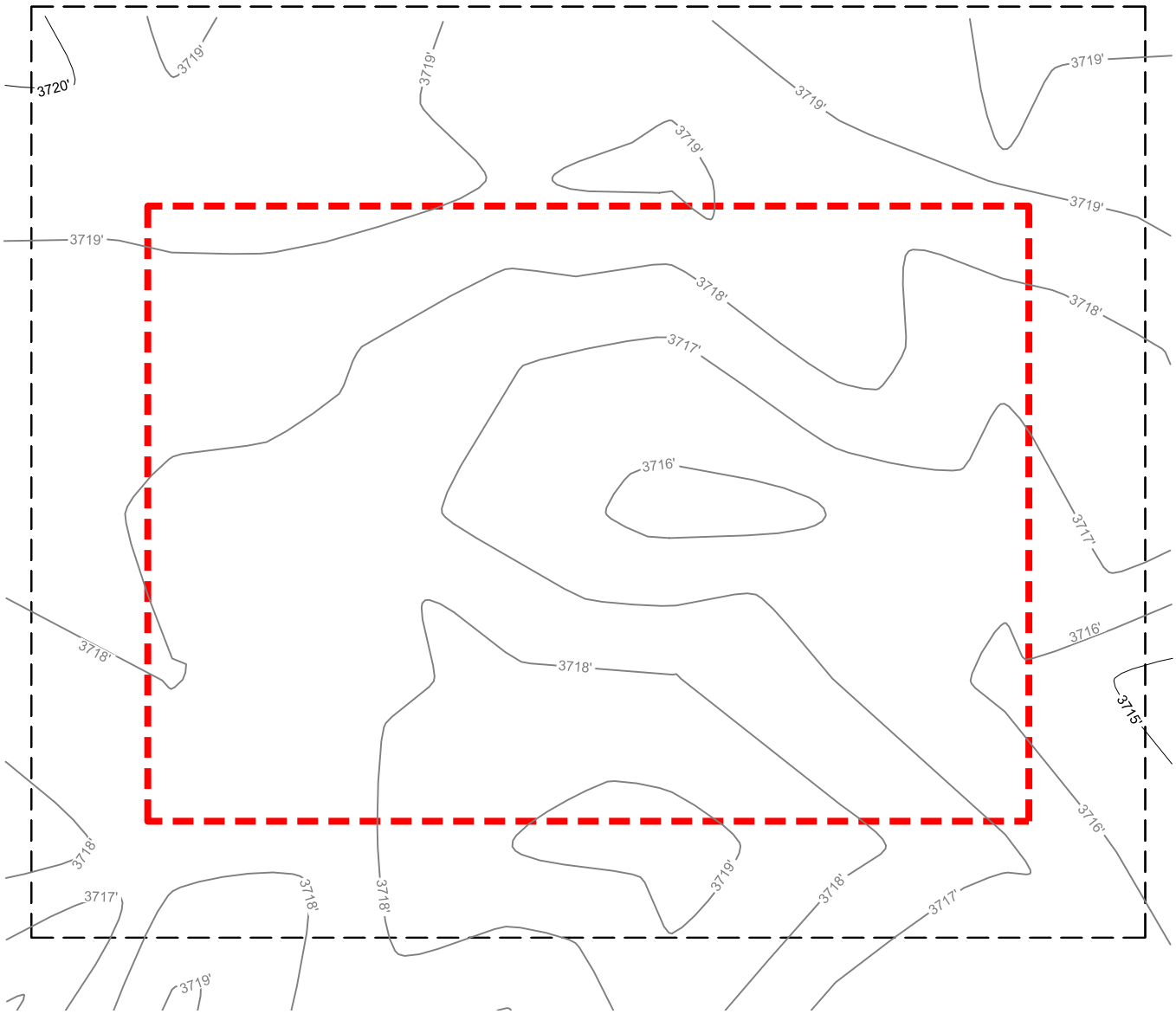
0' 50' 100'



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SECTION 7, TOWNSHIP 23-S, RANGE 33-E, N.M.P.M.
LEA COUNTY, NEW MEXICO

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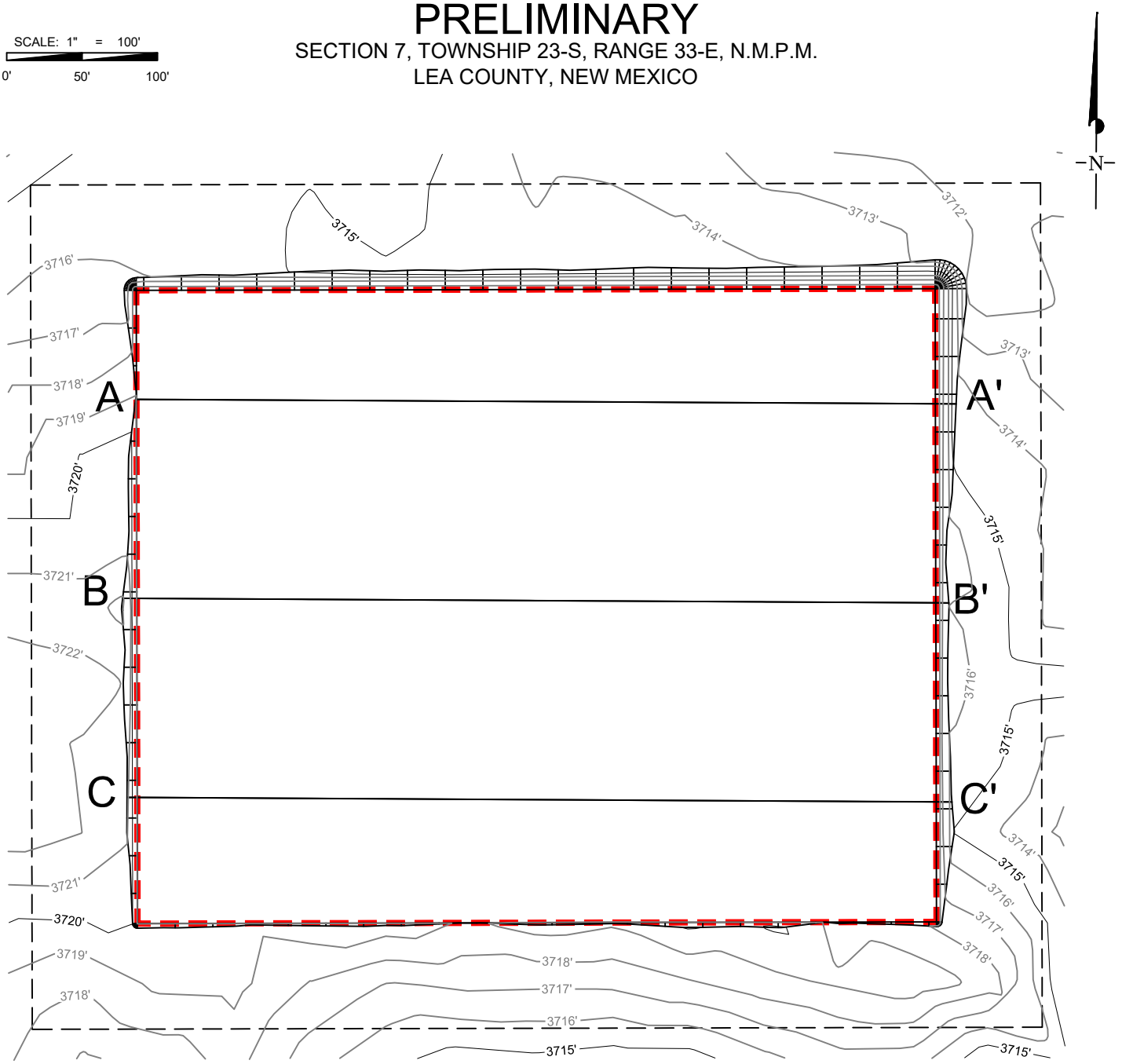

Matador PRODUCTION COMPANY

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Angel M. Baeza, P.S. No. 25116
MARCH 26, 2019
Field note description of even date accompanies this plat.

RODNEY ROBINSON SLOT 4 SURFACE PAD SITE PROFILE	REVISION:	
	EAH	03/26/19
DATE: 12/04/18		
FILE: CD_RODNEY_ROBINSON_SLOT_4		
DRAWN BY: EAH		
SHEET : 1 OF 3		

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LEA COUNTY, NEW MEXICO

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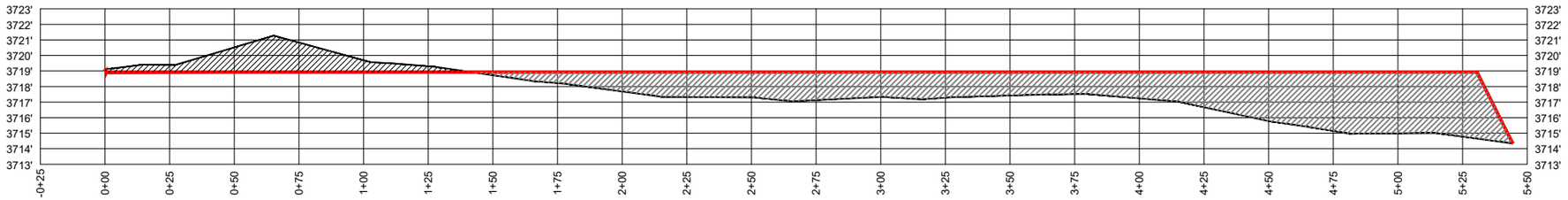
A-A'



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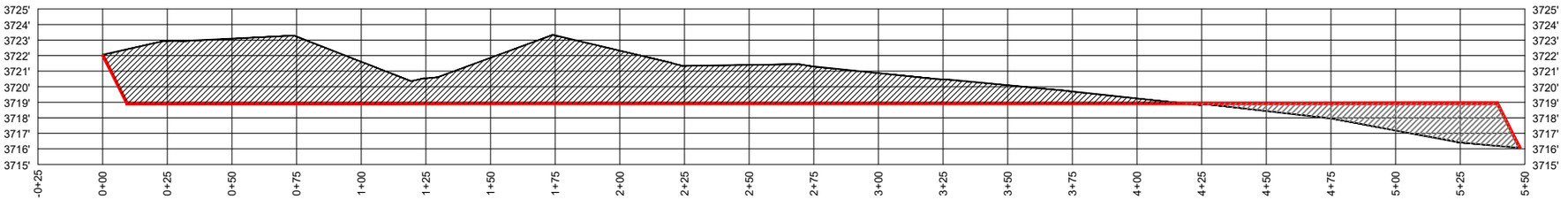

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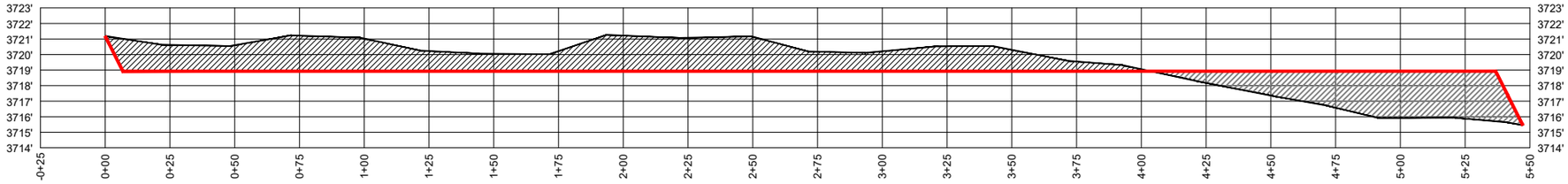

Horizontal Scale = 1:60
Vertical Scale = 1:10

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TOP OF PAD ELEVATION: 3718.9
CUT SLOPE: 33.33% 3.000:1 18.43°
FILL SLOPE: 33.33% 3.000:1 18.43°
BALANCE TOLERANCE (C.Y.): 0.00
CUT SWELL FACTOR: 1.00
FILL SHRINK FACTOR: 1.00

PAD EARTHWORK VOLUMES
CUT : 217,517.7 C.F., 8,056.21 C.Y.
FILL: 217,517.7 C.F., 8,056.21 C.Y.
AREA: 237863.5 SQ.FT., 5.461 ACRES

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Angel M. Baeza, P.S. No. 25116
MARCH 26, 2019
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LEA COUNTY, NEW MEXICO

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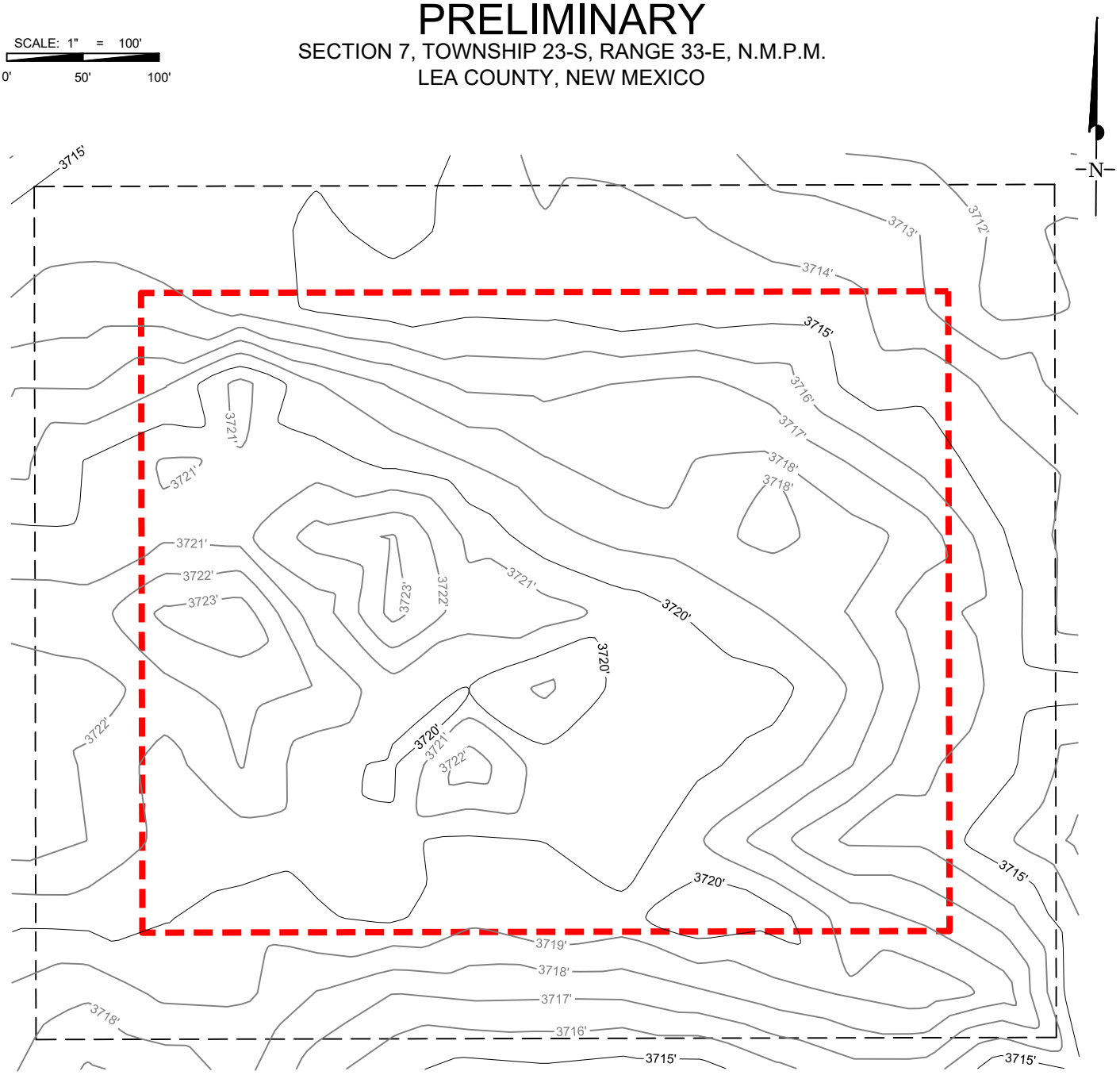

Matador PRODUCTION COMPANY

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LEA COUNTY, NEW MEXICO

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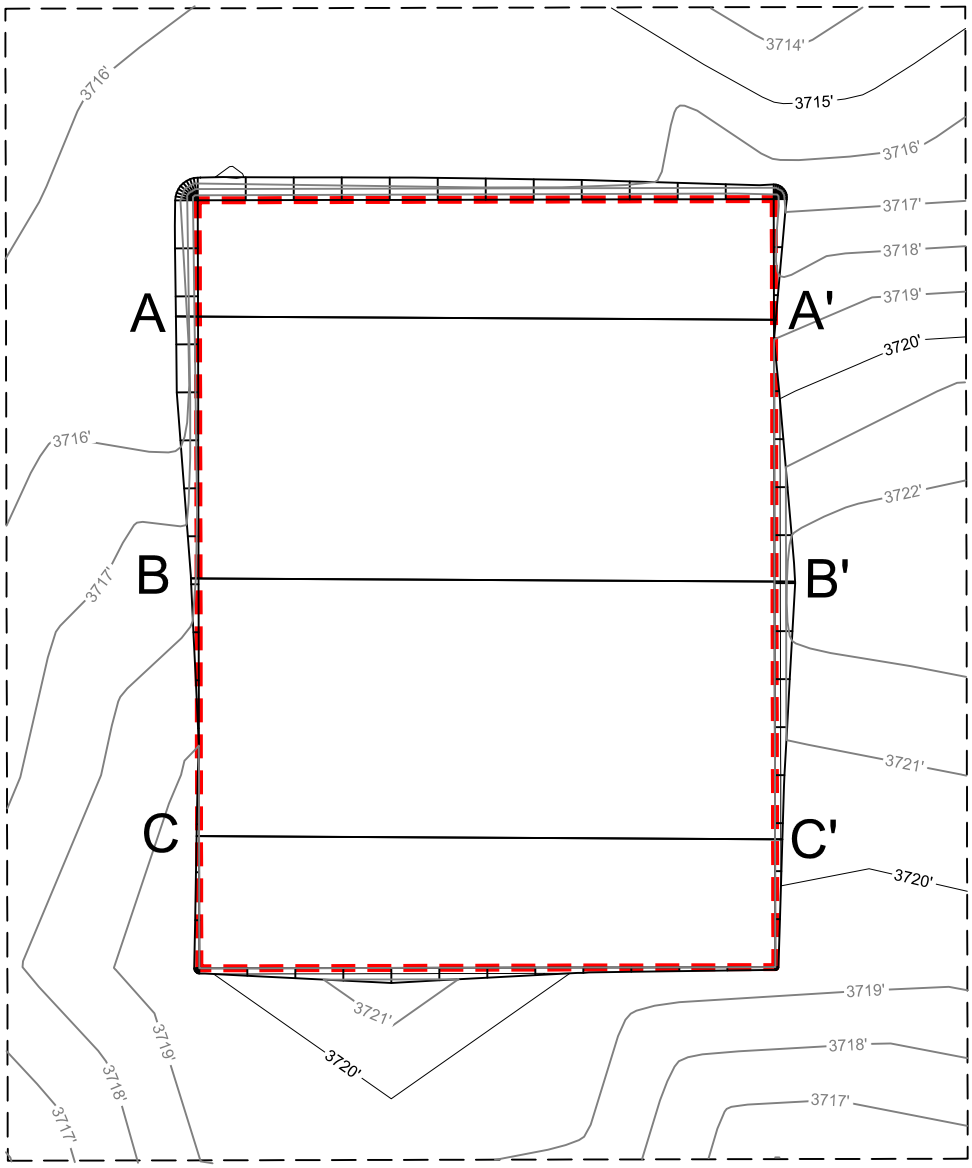

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LEA COUNTY, NEW MEXICO

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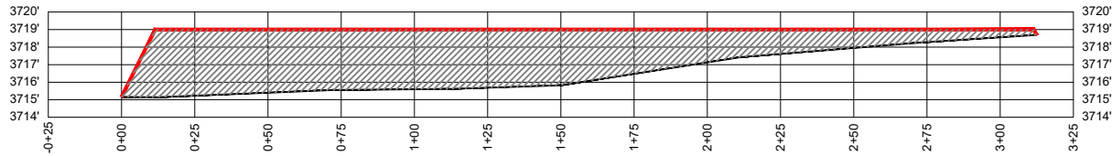

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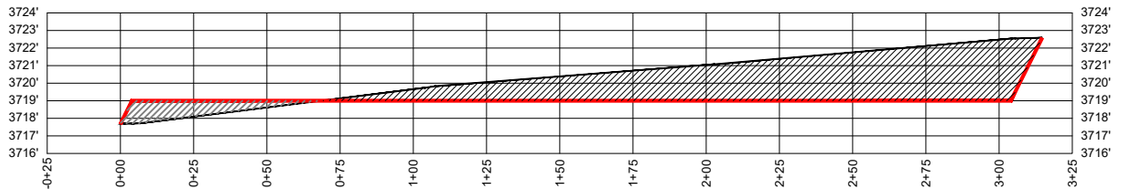

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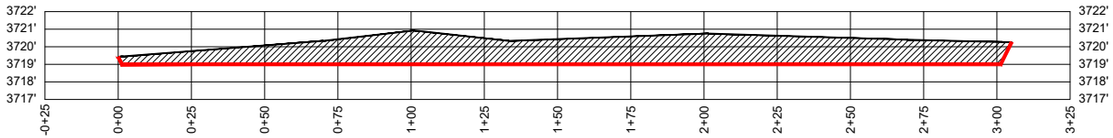

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Vertical Scale = 1:10

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TOP OF PAD ELEVATION: 3719.0
CUT SLOPE: 33.33% 3.000:1 18.43°
FILL SLOPE: 33.33% 3.000:1 18.43°
BALANCE TOLERANCE (C.Y.): 0.00
CUT SWELL FACTOR: 1.00
FILL SHRINK FACTOR: 1.00

PAD EARTHWORK VOLUMES
CUT : 112,817.9 C.F., 4,178.44 C.Y.
FILL: 112,817.9 C.F., 4,178.44 C.Y.
AREA: 128861.5 SQ.FT., 2.958 ACRES

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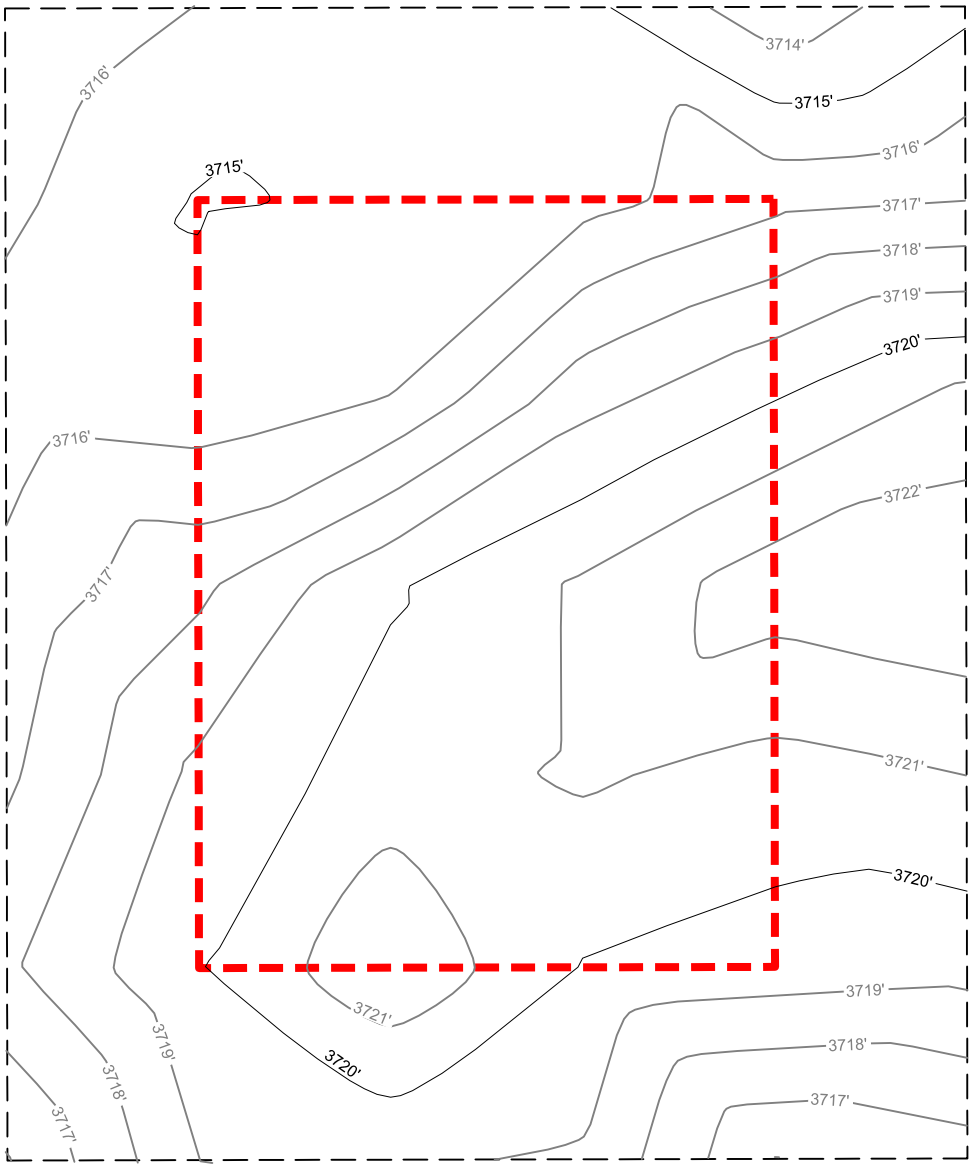

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RODNEY ROBINSON FEDERAL SURFACE USE PLAN OF OPERATIONS

Well Pad Slot 3 (additional wells): 127H, 137H, 223H, & 243H
Well Pad Slot 4 (additional wells): 128H, 138H, 224H, & 244H

1. DIRECTIONS & EXISTING ROADS

From the junction of NM State Highway 128 and Paduca Breaks Ln...
Go Northeast 8.5 miles on Paduca Breaks Ln,
Then turn right and go Southeast on existing well access road.

Roads on lease will be maintained to Gold Book standards. For short- and long-term maintenance, existing well lease roads from the well pads to NM 128 will be maintained jointly by Matador and other operators that regularly use the road. These roads are on both BLM and State land and the necessary Rights-of-Way will be sought from each agency. For any county roads or roads considered as collector roads, the operator will defer to Lea County or the Roads Committee for maintenance determinations. If existing roads require reconstruction due to activity associated with this project, or if required by the New Mexico State Land Office, the operator will upgrade existing non-county road(s) according to State guidelines.

Well location is approximately 29 air miles Northwest of Jal, New Mexico.

2. ROAD TO BE UPGRADED

No new roads will be built.

3. EXISTING WELLS

Existing oil, gas, and P & A wells are within a mile. There are no existing disposal or injection wells within a one-mile radius. Previously approved Rodney Robinson wells have already been drilled and are existing on these pads. New Mexico Office of the State Engineer data does not indicate any fresh water wells within one mile.

4. PROPOSED PRODUCTION FACILITIES

Production facilities are located on Matador's existing E2 CTB. This facility currently serves previously approved/drilled Rodney Robinson wells on Slot 3 & 4 pads. Matador will add an additional eight (one per additional well) 4" buried flowlines from Slots 3 & 4 to the E2 CTB within the previously approved **454.99'** span. No other new additional facilities will be required.

See table in Section 10 (below) for a detailed break-down of length and acreage for each pad slot and facility.

5. WATER SUPPLY

Water will be trucked via existing roads from the existing Solaris fresh water source on BLM land in Section 35 22S 32E.

6. CONSTRUCTION NOTICES, MATERIALS, & METHODS

As this is an existing pad, no topsoil will be removed since it was previously removed and stockpiled to the side of the pads. Matador does not anticipate the use of more caliche, but if needed, caliche will be hauled from an existing caliche pit located on private land in Section 20 23E 33E. This site is operated by Basin. Pipe racks will face north.

7. WASTE DISPOSAL

Closed loop drilling system will be used. No reserve pit will be used. No blow pit will be used.

All trash will be placed in a portable trash cage. It will be hauled to the Lea County landfill. There will be no trash burning. Contents (drill cuttings, mud, salts, and other chemicals) of the mud tanks will be hauled to R360's state approved (NM-01-0006) disposal site at Halfway. Human waste will be disposed of in chemical toilets and hauled to the Jal wastewater treatment plant.

PERMITS WEST

8. ANCILLARY FACILITIES

There will be no airstrip, camp, or staging area. Camper trailers will be on location for the company man, tool pusher, and mud logger.

9. WELL SITE LAYOUT

See well site layout and rig diagrams for depictions of the well pads, access onto the location, parking, living facilities, and rig orientation.

10. RECLAMATION

As was previously approved, interim reclamation will be completed within 6 months of completing the last well on the pad. Interim reclamation will consist of shrinking the Slot 3 pad by **0.63** acres and the Slot 4 pad by **0.67** acres by removing caliche and reclaiming portions of each pad. Disturbed areas will be contoured to match pre-construction grades. Soil and brush will be evenly spread over disturbed areas and harrowed on the contour. Disturbed areas will be seeded in accordance with the landowner's requirements.

The existing stockpiled topsoil will be used to cover the remainder of the pads and tank battery when the wells are plugged and the pads reclaimed. Once the last well is plugged, the rest of the pad and associated roads will be similarly reclaimed within 6 months of plugging. Noxious weeds will be controlled.

See following table for a breakdown of newly proposed short-term and long-term disturbance.

Disturbance (acres)			
Facility	**Short-term**	**Interim Reclamation**	**Long-term**
Slot 3 & 4 Flowlines (454.99'x50')	0.52	0.52	0.00
Total	0.52	0.52	0.00

PERMITS WEST

11. SURFACE OWNER

All construction for Matador's well pads, pipelines, and CTB will be on-lease (BLM minerals) and on lands managed by the State of New Mexico.

12. OTHER INFORMATION

Original on-site inspection for the pads was held on April 23, 2019 with Jesse Bassett (BLM).

13. REPRESENTATION

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U. S. C. 1001 for the filing of false statements. Executed this 27th day of October, 2021.

_____

Cory Walk, Agent
Permits West, Inc.
37 Verano Loop, Santa Fe, NM 87508
(505) 466-8120

Field representative will be:

Cassie Hahn, Staff Landman
Matador Production Company
5400 LBJ Freeway, Suite 1500, Dallas TX 75240
Phone: (972) 371-5241

PERMITS WEST

AFMSS

U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

PWD Data Report

11/11/2024

APD ID: 10400081455 **Submission Date:** 11/08/2021

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

Well Type: OIL WELL **Well Work Type:** Drill

Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined

Would you like to utilize Lined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit

Pit liner description:

Pit liner manufacturers

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule

Lined pit reclamation description:

Lined pit reclamation

Leak detection system description:

Leak detection system

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

Lined pit Monitor description:

Lined pit Monitor

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information

Section 3 - Unlined

Would you like to utilize Unlined Pit PWD options? N

Produced Water Disposal (PWD) Location:

PWD disturbance (acres): **PWD surface owner:**

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit

Precipitated solids disposal:

Decribe precipitated solids disposal:

Precipitated solids disposal

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule

Unlined pit reclamation description:

Unlined pit reclamation

Unlined pit Monitor description:

Unlined pit Monitor

Do you propose to put the produced water to beneficial use?

Beneficial use user

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic

State

Unlined Produced Water Pit Estimated

Unlined pit: do you have a reclamation bond for the pit?

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information

Section 4 -

Would you like to utilize Injection PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number: **Injection well name:**

Assigned injection well API number? **Injection well API number:**

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection

Underground Injection Control (UIC) Permit?

UIC Permit

Section 5 - Surface

Would you like to utilize Surface Discharge PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 -

Would you like to utilize Other PWD options? N

Produced Water Disposal (PWD) Location:

PWD surface owner: **PWD disturbance (acres):**

Other PWD discharge volume (bbl/day):

Operator Name: MATADOR PRODUCTION COMPANY

Well Name: RODNEY ROBINSON FED COM **Well Number:** 128H

Other PWD type description:

Other PWD type

Have other regulatory requirements been met?

Other regulatory requirements

AFMSS
U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data
11/11/2024

APD ID: 10400081455
Submission Date: 11/08/2021
Operator Name: MATADOR PRODUCTION COMPANY
Well Name: RODNEY ROBINSON FED COM
Well Number: 128H
Well Type: OIL WELL
Well Work Type: Drill

Highlighted data reflects the most recent changes
Show Final Text

Bond

Federal/Indian APD: FED

BLM Bond number:

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 403541
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
nfitzgerald	Cement is required to circulate on both surface and intermediate1 strings of casing.	11/15/2024
nfitzgerald	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	11/15/2024
pkautz	EFFECTIVE DATE FOR SUBMITTING TO OCD THE NEW FORM C-102 WAS 08/01/2024. PLEASE SUBMIT THE C-102 ON NEW FORM.	12/1/2024
pkautz	File As Drilled C-102 and a directional Survey with C-104 completion packet.	12/1/2024
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	12/1/2024
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	12/1/2024