Office	State of New Mexico	Form C-103 1 of 5
<u>District I</u> – (575) 393-6161 End 1625 N. French Dr., Hobbs, NM 88240	ergy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	L CONSERVATION DIVISION	30-025-33565 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AN		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		JACKSON 10 STATE
1. Type of Well: Oil Well Gas Wel 2. Name of Operator	Other	8. Well Number 1 9. OGRID Number
EOG RESOUR	9. OGRID Nulliber 7377	
3. Address of Operator P.O. Box 2267, Midland, TX 79706		10. Pool name or Wildcat JOHNSON RANCH; WOLFCAMP
4. Well Location	_feet from theSOUTH line and	2254 for the FACT live
Unit Letter	feet from theSOUTH_line and Township 24S Range 33E	2251 feet from the <u>EAST</u> line NMPM LEA County
11. Ele	vation (Show whether DR, RKB, RT, GR, etc. 599'	
	399	
12. Check Appropri	iate Box to Indicate Nature of Notice	, Report or Other Data
NOTICE OF INTENTION	ON TO: SUE	BSEQUENT REPORT OF:
	AND ABANDON REMEDIAL WOR	-
	GE PLANS	<u> </u>
DOWNHOLE COMMINGLE		_
CLOSED-LOOP SYSTEM OTHER:	□ OTHER:	П
13. Describe proposed or completed open	rations. (Clearly state all pertinent details, and RULE 19.15.7.14 NMAC. For Multiple Co	nd give pertinent dates, including estimated date ompletions: Attach wellbore diagram of
	G THE ATTACHED PROCEDURE. THIS WELL IS	NOW BLUCCED AND ABANDONED
EOG PLUGGED THIS WELL 6/10/2024 USING	3 THE ATTACHED PROCEDURE. THIS WELL IS	NOW PLUGGED AND ABANDONED
	<u></u>	
Spud Date: 9/28/1996	Rig Release Date:	
9/20/1990	Tag Totals Date	
I hereby certify that the information above is	rue and complete to the best of my knowled	ge and belief.
SIGNATUREAl Garcia	TITLE REGULATORY SP	ECIALIST DATE 12/17/2024
Type or print name Al Garcia		
For State Use Only	E-mail address: <u>alvino.garcia@ec</u>	ogresources.com PHONE: 432-236-29334
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any):		

JACKSON 10 STATE #01H

8/7/2024 MIRU

8/10/2024 POOH LAYING DOWN 3-1/2" 10.30# P105 TBG. LAID DOWN 62JTS OF 3- 1/2" 10.30# P105 OUT OF 323. LEFT IN HOLE TO LAY DOWN: (261) 3-1/2" 10.30# P105 (40) 3-1/2" 10.30# L80 XO (42) 2-7/8" 6.5# P105 4' PUP JT 1 JT 2-7/8" 6.5# P105 XO XN NIPPLE RTTS TOOL CENT SWEDGE 8' PUP WLEG SECURE WELL AND SDFW.

WELL SHUT IN/ NO ACTIVITY

- 8/14/2024 CHANGE OUT GR TO 3.76" OD CIBP IS 3.71" OD, RIH, TOOK SEVERAL
 ATTEMPTS TO DROP INTO LINER, SAT DOWN @ 13,066', TRIED 6 TIMES TO
 GET PAST THAT POINT, CHECKED WITH KERRY FORTNER W/ NMOCD, CIBP
 IS SUPPOSED TO BE AT 13,091' TOP PERF IS 13,191', WE HAVE PERMISSION
 TO SET CIBP @ 13,066', POOH LD GRJB
- 8/15/2024 PU 2-3/8" EUE COLLAR,2-3/8" EUE PIN X 2-3/8" PH-6 BOX CROSSOVER, 31 JTS 2-3/8" 5.95# P-110 PH-6 TBG, 2-3/8" PH-6 PIN X 2-7/8" PH-6 BOX CROSSOVER, 63 JTS 2-7/8" 7.9# P-110 PH-6 TBG, 94 JTS TOTAL EOT @ 2925'
- 8/16/2024 TAGGED LT @ JT 396, HAD TO TIE BACK AND SLOWLY ROTATE TBG INTO LINER. 418 JTS PLUS 5' IN TAG CIBP @ 13,073 TBG TALLY, PU LD TOP JT, RU PUMP LINES
- 8/17/2024 PLUG #1 CIBP SET @ 13,066', PERF @ 12,750' SPOT 120 SKS 15.6# H CEMENT TBG DEPTH 13,073' - 12,120', TAG TOC @ 11,884'
- 8/20/2024 PLUG #2 SPOT 110 SKS 15.6# CEMENT 9409' 8954', BAD CSG FROM 9400' 9162', TAG @ 8970' CALLED INTO NMOCD KERRY FORTNER, AS PER KERRY WE ARE CLEAR PROCEED TO NEXT PLUG, BONE SPRING TOP @ 9095 WE OVER 100' ABOVE THE FORMATION
- 8/21/2024 LD 114 JTS, LD PERF SUB, PU 4' PERF SUB RIH, 194 JTS EOT @ 6081
- 8/22/2024 PLUG #3 PERF @ 6004', NO INJECTION, SPOT 50 SKS, 14.8# CEMENT 6081' 5844', TAG @ 5852' RIH 187 JTS -6', TOC @ 5852', NOTIFY KERRY NMOCD, GOOD TO PROCEED TO PLUG #3

RU P5 W/L, PU 4 SHOT STRIP GUN RIH, PERFORATE @ 5113', POOH, LD W/L

8/22/2024 PLUG #4 PERF @ 5113', NO INJECTION, SPOT 70 SKS 14.8# CEMENT 5171' - 4818', TAG @ 4772'

8/23/2024 PLUG #5 PERF @ 1834' SQZ 45 SKS 14.8# CEMENT 1834' - 1714', TAG @ 1690'

NOTIFY KERRY FORTNER W/ NMOCD PROCEED TO NEXT PLUG

PLUG #6 PERF @ 697' SQZ 40 SKS 14.8# CEMENT, 697' - 590', TAG @

535'8/24/2024

RU W/L, PU 4 SHOT PERF STRIP, RIH PERF @ 100', POOH, RD W/L

8/24/2024 PLUG #7 PERF @ 100' SQZ 30 SKS 14.8# CEMENT, 100' - 0', CIRCULATED

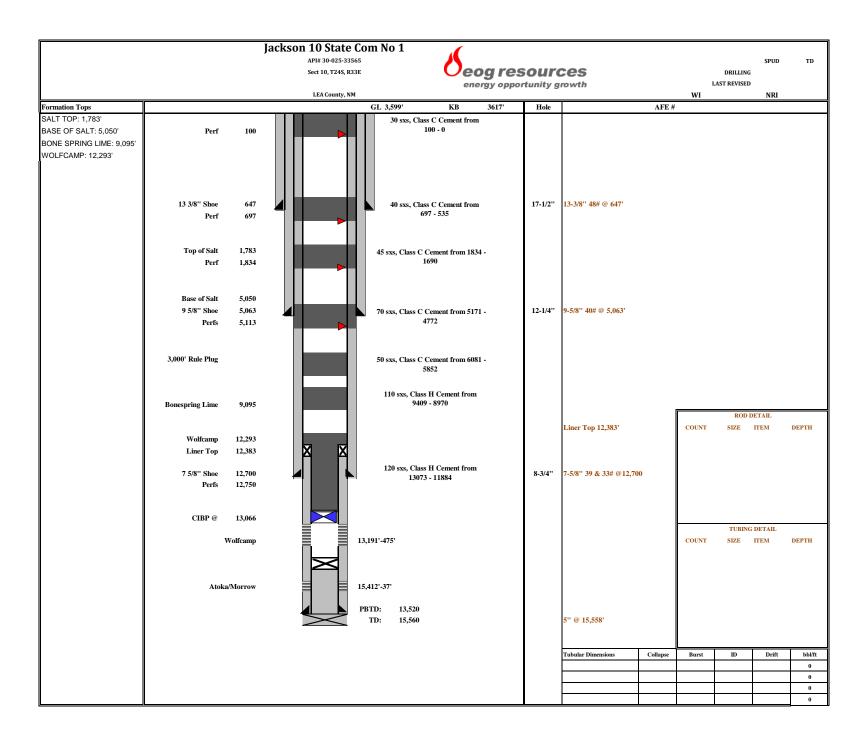
CEMENT UP 9-5/8" INTERMEDIATE, 13-3/8" SURFACE DID NOT HAVE

EXPOSED RISER

8/24/2024 WELL HEAD CUT OFF

STATE REP. – TERRY FORTNER

WELL IS PLUGGED AND ABANDONED



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 413065

CONDITIONS

Operator:	OGRID:
EOG RESOURCES INC	7377
5509 Champions Drive	Action Number:
Midland, TX 79706	413065
	Action Type:
	[C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By		Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	1/3/2025
gcordero	Submit C-103Q within one year of plugging.	1/3/2025