| State of New Mexico Energy, Minerals and Natural Resources Permit 25/72 P | Sante Fe Main Office | | | | 01-1 | | | | | | | | | | Form C-103 |
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| Olife Phone Division 1220 S. St Francis Dr. Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRIEL ON TO DISPPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE "APPLICATION FOR PERMIT They set Well. If Type of Well. Section 10 Township Transport Name Section 10 Township Transport Name 11 Section Proposals State S | | | | | | | | | | | | | | Au | |
| Child Change Districtory Thissys Devices among one good accordance as a gradual control of the | | Energy, Minerals and Natural Resources | | | | | | | | 14 | | | | | |
| 1220 S. St Francis Dr. Santa Fe, NM 87505 | , , | | | | | | | | | VV | | | | | |
| Santa Fe, NM 87505 | https://www.emnrd.nm.gov/ocd/c | ontact-us | | | 1220 | S St | Franc | cis Dr | | | 5. | | • • | e | |
| SUNDRY NOTICES AND REPORTS ON WELLS COMMENCE SON PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE TAPPLICATION FOR PENNTY | | | | | | | | | | | 6. | | | e No. | |
| OAKMONT 11 10 STATE COM | | | | | Sail | ıla re, | IAIAI C | 7 303 | | | | | | | |
| Solid Soli | | PROPOSALS TO DE | | | | | | /OIR. USE ". | APPLICATIO | N FOR PER | | | | | |
| Subtractor Sub | | | | | | | | | | | 8. | | | | |
| 10, Pool name or Wildows 10, Pool name or Wi | • | ers LLC | | | | | | | | | 9. | | | | |
| 4. Well Lotation Unit Letter B : 750 feet from the N line and feet 1890 from the E line 10 Township 17S Range 33E NMPM County Ea | Address of Operator | | TV 7700 | ., | | | | | | | 10 | | | at | |
| 11. Elevation (Show whether DR, KB, BT, GR, etc.) | | y, Suite 500, Houst | ion, 1X 7702 | 24 | | | | | | | | | | | |
| Pit Of Below-grade Tank Application or Closury Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bils; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: CHANGE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE OF PLANS COMMENCE DRILLING OPNS. PULL OR ALTER CASING MULTIPLE COMPL CASING-GEMENT JOB Other: Drilling/Gement CASING-GEMENT JOB 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Atlants wellbore diagram of proposed completion or recompletion. 13. Describe proposed or completed operations or completion or recompletion. 14. Describe proposed or completed operations or recompletion or recompletion. 15. Describe proposed or completed operations or recompletion or recompletion or recompletion. 16. Describe proposed or completed operations or recompletion or recompletion or recompletion. 17. Describe proposed or completed operations or recompletion or recompletion. 18. Describe proposed or completed operations or recompletion or recompletion. 18. Describe proposed or completed operations or recompletion or recompletion. 18. Describe proposed or completed operations or recompletion or recompletion or recompletion. 18. Describe proposed or completed operations or recompletion or recompletion or recompletion. 18. Describe proposed or completed operations or recompletion or | | | _ | | | | _ | | line | | | | | | |
| Pit Ope | | 11. | | | KB, BT, GR | , etc.) | | | | | | | | | |
| Pit Liner Thickness: | Pit or Below-grade Tank Applica | ation or Closure | 4101 | OIX | | | | | | | | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PULU GAND ABANDON CHANGE OF PLANS COMMENCE ORILLING OPNS. PULL OR ALTER CASING Other: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 09/20/2022/2022 NU BOP, test to 2509 flow 25008 high, good test. Test 13-396* csg to 1500# for 30 minutes, good test. Drill 12-1/4* hole to 3200*.09/21/2022 RIH & set 9-5/8* 36# J-55 BTC csg @ 3200*, pump 4040bif FWS, then cmt w/ 540 sxs class C w/ additives 13.2ppg 1.73 yield. Full returns throughout job, circ 175 sxs to surface. Will test csg and BOP when rig moves back in. 09/22/2022 RD and rig release. 8/24/2022 Spudded well. Casing and Cement Program Date String Fluid Hole Crg Weight Grade Flow Fres Note Size Size Info Type Size Size Size Size Size Size Size Siz | Pit Type Depth to Gro | undwater D | istance from n | earest fresh wa | iter well | Distance | from neare | st surface wat | ter | | | | | | |
| NOTICE OF INTENTION TO: PLUG AND ABANDON PLUG | - | | | | bbls; (| Construction I | Material | | | | | | | | |
| CMMENCE DRILLING OPNS. | | NOTICE OF IN | NTENTION TO |): | | _ 1 | | | | SUBSEQU | | | | | _ |
| Other: Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilling/Cement Other: Drilli | | | | | | | | | G OPNS. | | | | | N | |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Og/20/2022/2022 NJB RD, test to 2506/ Holp, Good test. Test 13-3/8° csg to 1500# for 30 minutes, good test. Drill 12-1/4° hole to 3200° 09/21/2022 RIB & set 9-5/8° 36# J-55 BTC csg @ 3200°, pump 40bbl FWS, then cmt wf 540 sxs class C w/ additives 12.0ppg 2.38 yield followed by 195 sxs class C w/ additives 13.2ppg 1.73 yield. Full returns throughout job, circ 175 sxs to surface. Will test csg and BOP when rig moves back in. 09/22/2022 RD and rig release. 8/24/2022 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Grade Est Dpth Sacks Yield Class 1° Pres Pres Open Type Size Size Ib/fit TOC Set Dpth Hole Drop Hole O8/25/22 Surf FreshWater 17.5 13.375 54.5 J-55 0 1533 2610 1.77 C 0 2055 0 N 09/21/22 Int1 FreshWater 12.25 9.625 32 J-55 0 3200 735 2.38 C 0 2816 0 N 10/04/22 Prod Brine 8.75 7 32 L-80 0 6905 2585 2.4 C 0 7272 0 N 10/04/22 Prod Brine 8.75 5.5 20 L-80 0 14974 2585 2.4 C 0 7352 0 N I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan For State Use Only: For State Use Only: | | | ☐ MULT | IPLE COMPL | | | | | | | | | | | M |
| Attach wellbore diagram of proposed completion or recompletion. Obj?20/2022/2022 NU BOP, test to 250# low 2500# light, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. Drill 12-1/4" hole to 3200". 09/21/2022 RIH & set 9-5/8" 36# J-55 BTC csg @ 3200", pump 40bbl FWS, then cmt w/ 540 sxs class C w/ additives 12.0ppg 2.38 yield followed by 195 sxs class C w/ additives 13.2ppg 1.73 yield. Full returns throughout job, circ 175 sxs to surface. Will test csg and BOP when rig moves back in. 09/22/2022 RD and rig release. 8/24/2022 Spudded well. **Casing and Cement Program** Date String Fluid Hole Csg Weight Grade Est Dpth Sacks Yield Class 1" Pres Pres Open Type Size Size Ib/ft TOC Set TOC Set Dpth Held Drop Hole 08/25/22 Surf FreshWater 17.5 13.375 54.5 J-55 0 1533 2610 1.77 C 0 2055 0 N 09/21/22 Int 1 FreshWater 12.25 9.625 32 J-55 0 3200 735 2.38 C 0 2816 0 N 10/04/22 Prod Brine 8.75 7 32 L-80 0 6905 2585 2.4 C 0 7272 0 N 10/04/22 Prod Brine 8.75 5.5 20 L-80 0 14974 2585 2.4 C 0 7352 0 N I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines a general permit or an (attached) alternative OCD-approved plan Schapman@spurenergy.com Pate tank has been/will be constructed or closed according to SignATURE Electronically Signed TITLE Regulatory Director DATE A/27/2023 For State Use Only: | Other. | | | | | | Other. Di | illig/Cement | • | | | | | | |
| Date String Type Fluid Size Hole Size Csg Nize Weight Ib/ft Grade TOC Est Dpth TOC Sacks Yield Visas Class 1" Pres Dpth Held Drop Hole Drop Hole Dpth Held Drop Hole Dpth Ho | Attach wellbore diagram of prop 09/20/2022/2022 NU BOP, test t 40bbl FWS, then cmt w/ 540 sxs | osed completion or r to 250# low 2500# hig class C w/ additives | ecompletion. gh, good test. 12.0ppg 2.38 | Test 13-3/8" cs yield followed b | g to 1500# fo | or 30 minutes | , good test. | Drill 12-1/4" | hole to 3200'. | 09/21/2022 | 2 RIH & set | 9-5/8" 36 | # J-55 BTC (| csg @ 320 | 0', pump |
| Type Size Size lb/ft TOC Set Dpth Held Drop Hole 08/25/22 Surf FreshWater 17.5 13.375 54.5 J-55 0 1533 2610 1.77 C 0 2055 0 N 09/21/22 Int1 FreshWater 12.25 9.625 32 J-55 0 3200 735 2.38 C 0 2816 0 N 10/04/22 Prod Brine 8.75 7 32 L-80 0 6905 2585 2.4 C 0 7272 0 N 10/04/22 Prod Brine 8.75 5.5 20 L-80 0 14974 2585 2.4 C 0 7352 0 N I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐ SIGNATURE Electronically Signed TITLE Regulatory Director DATE 4/27/2023 For State Use Only: | Casing and Cement Progra | ım | | | | | | | | | | | | | |
| 09/21/22 | S . | | | | | Grade | | | Sacks | Yield | Class | | | | • |
| 10/04/22 Prod Brine 8.75 7 32 L-80 0 6905 2585 2.4 C 0 7272 0 N 10/04/22 Prod Brine 8.75 5.5 20 L-80 0 14974 2585 2.4 C 0 7352 0 N I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐ SIGNATURE Electronically Signed TITLE Regulatory Director DATE 4/27/2023 Type or print name Sarah Chapman E-mail address Schapman@spurenergy.com Telephone No. 832-930-8613 For State Use Only: | 08/25/22 Surf | FreshWater | 17.5 | | 54.5 | | | 1533 | | | | | 2055 | | |
| 10/04/22 Prod Brine 8.75 5.5 20 L-80 0 14974 2585 2.4 C 0 7352 0 N I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐ SIGNATURE Electronically Signed TITLE Regulatory Director DATE 4/27/2023 Type or print name Sarah Chapman E-mail address schapman@spurenergy.com Telephone No. 832-930-8613 For State Use Only: | | | | | | | | | | | | | | | |
| NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐ SIGNATURE | | | | | | | | | | | | - | | | |
| Type or print name Sarah Chapman E-mail address schapman@spurenergy.com Telephone No. 832-930-8613 For State Use Only: | | | | | | | further certi | fy that any pi | t or below-gra | ide tank ha | s been/will | be constru | ucted or clos | ed accordi | ng to |
| Type or print name Sarah Chapman E-mail address schapman@spurenergy.com Telephone No. 832-930-8613 For State Use Only: | SIGNATURE | Electronically Sign | ned | TITLE | | Regulator | y Director | | | DATE | | 4/2 | 7/2023 | | |
| | | | | E-mail address | | | | | | one No. | | | | | |
| APPROVED BY: Keith Dziokonski TITLE Petroleum Specialist A DATE 1/7/2025 11:33:09 AM | For State Use Only: | | | | | | | | | | | | | | |
| | APPROVED BY: | Keith Dziokonski | | TITLE | | Petroleun | n Specialis | st A | | DATE | | 1/7 | /2025 11:3 | 3:09 AM | |

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

COMMENTS

Action 325772

COMMENTS

| Operator: | OGRID: |
|--------------------------|------------------------------|
| Spur Energy Partners LLC | 328947 |
| 9655 Katy Freeway | Action Number: |
| Houston, TX 77024 | 325772 |
| | Action Type: |
| | [C-103] EP Drilling / Cement |

Comments

| Created By | Comment | Comment Date |
|------------|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------|
| | 09/22/2022 NU BOP, test to 250# low 2500# high, good test. Test 9-5/8" csg top 1500# for 30min, good test. Drill 8-3/4" hole to 6761'V/14974'M – TD reached on 10/04/2022. RIH & set 7" 32# L-80 BK-HT csg @ 6905' then crossover and set 5-1/2" 20# L-80 BK-HT csg @ 14974', pump 40bbl FWS, then cmt w/ 215 sxs class C w/ additives 11.4ppg 2.40 yield followed by tail job w/ 2370 sxs class C w/ additives 13.2ppg and 1.4 yield. Full returns throughout job, circ 163 sxs cmt to surface. Pressure test csg to 6000# for 30 minutes, good test. 10/06/2022 RD and rig release. | 10/11/2022 |