

Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/oecd/contact-us	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505	Form C-103 August 1, 2011 Permit 325772																																																																																
		WELL API NUMBER 30-025-50367																																																																																
		5. Indicate Type of Lease State																																																																																
		6. State Oil & Gas Lease No.																																																																																
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name OAKMONT 11 10 STATE COM																																																																																
1. Type of Well: Oil		8. Well Number 061H																																																																																
2. Name of Operator Spur Energy Partners LLC		9. OGRID Number 328947																																																																																
3. Address of Operator 9655 Katy Freeway, Suite 500, Houston, TX 77024		10. Pool name or Wildcat																																																																																
4. Well Location Unit Letter <u>B</u> : <u>750</u> feet from the <u>N</u> line and feet <u>1890</u> from the <u>E</u> line Section <u>10</u> Township <u>17S</u> Range <u>33E</u> NMPM County <u>Lea</u>																																																																																		
11. Elevation (Show whether DR, KB, BT, GR, etc.) 4161 GR																																																																																		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>																																																																																		
Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____																																																																																		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: </td> <td colspan="2"> SUBSEQUENT REPORT OF: </td> </tr> <tr> <td> PERFORM REMEDIAL WORK <input type="checkbox"/> </td> <td> PLUG AND ABANDON <input type="checkbox"/> </td> <td> REMEDIAL WORK <input type="checkbox"/> </td> <td> ALTER CASING <input type="checkbox"/> </td> </tr> <tr> <td> TEMPORARILY ABANDON <input type="checkbox"/> </td> <td> CHANGE OF PLANS <input type="checkbox"/> </td> <td> COMMENCE DRILLING OPNS. <input type="checkbox"/> </td> <td> PLUG AND ABANDON <input type="checkbox"/> </td> </tr> <tr> <td> PULL OR ALTER CASING <input type="checkbox"/> </td> <td> MULTIPLE COMPL <input type="checkbox"/> </td> <td> CASING/CEMENT JOB <input type="checkbox"/> </td> <td></td> </tr> <tr> <td colspan="2"> Other: _____ </td> <td colspan="2"> Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/> </td> </tr> </table>			NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:		PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTER CASING <input type="checkbox"/>	TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE OF PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>		Other: _____		Other: <u>Drilling/Cement</u> <input checked="" type="checkbox"/>																																																													
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 09/20/2022/2022 NU BOP, test to 250# low 2500# high, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. Drill 12-1/4" hole to 3200'. 09/21/2022 RIH & set 9-5/8" 36# J-55 BTC csg @ 3200', pump 40bbl FWS, then cmt w/ 540 sxs class C w/ additives 12.0ppg 2.38 yield followed by 195 sxs class C w/ additives 13.2ppg 1.73 yield. Full returns throughout job, circ 175 sxs to surface. Will test csg and BOP when rig moves back in. 09/22/2022 RD and rig release. 8/24/2022 Spudded well.																																																																																		
Casing and Cement Program <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>08/25/22</td> <td>Surf</td> <td>FreshWater</td> <td>17.5</td> <td>13.375</td> <td>54.5</td> <td>J-55</td> <td>0</td> <td>1533</td> <td>2610</td> <td>1.77</td> <td>C</td> <td>0</td> <td>2055</td> <td>0</td> <td>N</td> </tr> <tr> <td>09/21/22</td> <td>Int1</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>32</td> <td>J-55</td> <td>0</td> <td>3200</td> <td>735</td> <td>2.38</td> <td>C</td> <td>0</td> <td>2816</td> <td>0</td> <td>N</td> </tr> <tr> <td>10/04/22</td> <td>Prod</td> <td>Brine</td> <td>8.75</td> <td>7</td> <td>32</td> <td>L-80</td> <td>0</td> <td>6905</td> <td>2585</td> <td>2.4</td> <td>C</td> <td>0</td> <td>7272</td> <td>0</td> <td>N</td> </tr> <tr> <td>10/04/22</td> <td>Prod</td> <td>Brine</td> <td>8.75</td> <td>5.5</td> <td>20</td> <td>L-80</td> <td>0</td> <td>14974</td> <td>2585</td> <td>2.4</td> <td>C</td> <td>0</td> <td>7352</td> <td>0</td> <td>N</td> </tr> </tbody> </table>			Date	String	Fluid Type	Hole Size	Csg Size	Weight lb/ft	Grade	Est TOC	Dpth Set	Sacks	Yield	Class	1" Dpth	Pres Held	Pres Drop	Open Hole	08/25/22	Surf	FreshWater	17.5	13.375	54.5	J-55	0	1533	2610	1.77	C	0	2055	0	N	09/21/22	Int1	FreshWater	12.25	9.625	32	J-55	0	3200	735	2.38	C	0	2816	0	N	10/04/22	Prod	Brine	8.75	7	32	L-80	0	6905	2585	2.4	C	0	7272	0	N	10/04/22	Prod	Brine	8.75	5.5	20	L-80	0	14974	2585	2.4	C	0	7352	0	N
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I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> .																																																																																		
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Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 325772

COMMENTS

Operator: Spur Energy Partners LLC 9655 Katy Freeway Houston, TX 77024	OGRID: 328947
	Action Number: 325772
	Action Type: [C-103] EP Drilling / Cement

Comments

Created By	Comment	Comment Date
schapman01	09/22/2022 NU BOP, test to 250# low 2500# high, good test. Test 9-5/8" csg top 1500# for 30min, good test. Drill 8-3/4" hole to 6761'V/14974'M – TD reached on 10/04/2022. RIH & set 7" 32# L-80 BK-HT csg @ 6905' then crossover and set 5-1/2" 20# L-80 BK-HT csg @ 14974', pump 40bbl FWS, then cmt w/ 215 sxs class C w/ additives 11.4ppg 2.40 yield followed by tail job w/ 2370 sxs class C w/ additives 13.2ppg and 1.4 yield. Full returns throughout job, circ 163 sxs cmt to surface. Pressure test csg to 6000# for 30 minutes, good test. 10/06/2022 RD and rig release.	10/11/2022