

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
DR PI UNIT	312H	3002548167	NMNM32411	NMNM105825907	OXY USA
DR PI UNIT	034H	3002548025	NMNM32411	NMNM105825906	OXY USA
DR PI UNIT	026H	3002547868	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	311H	3002548166	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	035H	3002548026	NMNM32411	NMNM105825906	OXY USA
DR PI UNIT	073H	3002548164	NMNM32411	NMNM105825907	OXY USA
DR PI UNIT	071H	3002548162	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	072H	3002548163	NMNM32411	NMNM105825907	OXY USA
DR PI UNIT	021H	3002547835	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	033H	3002548161	NMNM32411	NMNM105825906	OXY USA
DR PI UNIT	023H	3002548158	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	313H	3002548168	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	24H	3002547867	NMNM32411	NMNM105825907	OXY USA
DR PI UNIT	074H	3002548165	NMNM90587	NMNM90587	OXY USA
DR PI UNIT	025H	3002548159	NMNM90587	NMNM105825907	OXY USA
DR PI UNIT	032H	3002548024	NMNM32411	NMNM105825906	OXY USA
DR PI UNIT	031H	3002548160	NMNM90587	NMNM105825906	OXY USA
DR PI UNIT	022H	3002548157	NMNM90587	NMNM105825907	OXY USA

Notice of Intent**Sundry ID:** 2786905**Type of Submission:** Notice of Intent**Type of Action:** Other**Date Sundry Submitted:** 04/25/2024**Time Sundry Submitted:** 09:18**Date proposed operation will begin:** 04/25/2024

Procedure Description: OXY USA Inc. respectfully requests to amend the subject well APDs to update the well names as listed. Attached is the summary well list and updated C102 plats reflecting the well name updates. No new surface disturbance attached to this sundry. SHL is not changing. New Well Names: DR PI UNIT 21H DR PI UNIT 22H DR PI UNIT 23H DR PI UNIT 24H DR PI UNIT 25H DR PI UNIT 26H DR PI UNIT 31H DR PI UNIT 32H DR PI UNIT 33H DR PI UNIT 34H DR PI UNIT 35H DR PI UNIT 71H DR PI UNIT 72H DR PI UNIT 73H DR PI UNIT 74H DR PI UNIT 311H DR PI UNIT 312H DR PI UNIT 313H

Surface Disturbance**Is any additional surface disturbance proposed?:** No**NOI Attachments****Procedure Description**

DRPIUNIT313H_C102_20240425091615.pdf

DRPIUNIT312H_C102_20240425091600.pdf

DRPIUNIT311H_C102_20240425091544.pdf

DRPIUNIT74H_C102_20240425091529.pdf

DRPIUNIT73H_C102_20240425091514.pdf

DRPIUNIT72H_C102_20240425091413.pdf

DRPIUNIT71H_C102_20240425091356.pdf

DRPIUNIT35H_C102_20240425091338.pdf

DRPIUNIT34H_C102_20240425091325.pdf

DRPIUNIT33H_C102_20240425091307.pdf

DRPIUNIT32H_C102_20240425091254.pdf

DRPIUNIT31H_C102_20240425091240.pdf

DRPIUNIT26H_C102_20240425091226.pdf

DRPIUNIT25H_C102_20240425091208.pdf

DRPIUNIT24H_C102_20240425091151.pdf

DRPIUNIT23H_C102_20240425091135.pdf

DRPIUNIT22H_C102_20240425091109.pdf

DRPIUNIT21H_C102_20240425091043.pdf

DRPIUNIT_BulkNameChgSundry_WellList_20240425091010.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: MELISSA GUIDRY**Signed on:** APR 25, 2024 09:17 AM**Name:** OXY USA INCORPORATED**Title:** Advisor Regulatory Sr.**Street Address:** 5 GREENWAY PLAZA SUITE 110**City:** HOUSTON**State:** TX**Phone:** (713) 497-2481**Email address:** MELISSA_GUIDRY@OXY.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** KEITH P IMMATTY**BLM POC Title:** ENGINEER**BLM POC Phone:** 5759884722**BLM POC Email Address:** KIMMATTY@BLM.GOV**Disposition:** Approved**Disposition Date:** 08/06/2024**Signature:** KEITH IMMATTY

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No. MULTIPLE
		6. If Indian, Allottee or Tribe Name MULTIPLE

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No. MULTIPLE
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No. MULTIPLE
2. Name of Operator OXY USA INCORPORATED		9. API Well No. MULTIPLE
3a. Address P.O. BOX 1002, TUPMAN, CA 93276-1002	3b. Phone No. (include area code) (661) 763-6046	10. Field and Pool or Exploratory Area MULTIPLE
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) MULTIPLE		11. Country or Parish, State MULTIPLE

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

OXY USA Inc. respectfully requests to amend the subject well APDs to update the well names as listed. Attached is the summary well list and updated C102 plats reflecting the well name updates.

No new surface disturbance attached to this sundry. SHL is not changing.

New Well Names:

- DR PI UNIT 21H
- DR PI UNIT 22H
- DR PI UNIT 23H
- DR PI UNIT 24H
- DR PI UNIT 25H
- DR PI UNIT 26H

Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) MELISSA GUIDRY / Ph: (713) 497-2481	Title Advisor Regulatory Sr.
Signature (Electronic Submission)	Date 04/25/2024

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by KEITH P IMMATTY / Ph: (575) 988-4722 / Approved	Title ENGINEER	Date 08/06/2024
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

DR PI UNIT 31H
DR PI UNIT 32H
DR PI UNIT 33H
DR PI UNIT 34H
DR PI UNIT 35H
DR PI UNIT 71H
DR PI UNIT 72H
DR PI UNIT 73H
DR PI UNIT 74H
DR PI UNIT 311H
DR PI UNIT 312H
DR PI UNIT 313H

Batch Well Data

DR PI UNIT 312H, US Well Number: 3002548167, Case Number: NMNM105825907, Lease Number: NMNM32411,
Operator:OXY USA INCORPORATED

DR PI UNIT 311H, US Well Number: 3002548166, Case Number: NMNM105825907, Lease Number: NMNM90587,
Operator:OXY USA INCORPORATED

DR PI UNIT 313H, US Well Number: 3002548168, Case Number: NMNM105825907, Lease Number: NMNM90587,
Operator:OXY USA INCORPORATED

DR PI UNIT 034H, US Well Number: 3002548025, Case Number: NMNM105825906, Lease Number: NMNM32411,
Operator:OXY USA INCORPORATED

DR PI UNIT 025H, US Well Number: 3002548159, Case Number: NMNM105825907, Lease Number: NMNM90587,
Operator:OXY USA INCORPORATED

DR PI UNIT 026H, US Well Number: 3002547868, Case Number: NMNM105825907, Lease Number: NMNM90587,
Operator:OXY USA INCORPORATED

DR PI UNIT 035H, US Well Number: 3002548026, Case Number: NMNM105825906, Lease Number: NMNM32411,
Operator:OXY USA INCORPORATED

DR PI UNIT 073H, US Well Number: 3002548164, Case Number: NMNM105825907, Lease Number: NMNM32411,
Operator:OXY USA INCORPORATED

DR PI UNIT 074H, US Well Number: 3002548165, Case Number: NMNM90587, Lease Number: NMNM90587,
Operator:OXY USA INCORPORATED

DR PI UNIT 032H, US Well Number: 3002548024, Case Number: NMNM105825906, Lease Number: NMNM32411,
Operator:OXY USA INCORPORATED

DR PI UNIT 033H, US Well Number: 3002548161, Case Number: NMNM105825906, Lease Number: NMNM32411,
Operator:OXY USA INCORPORATED

DR PI UNIT 031H, US Well Number: 3002548160, Case Number: NMNM105825906, Lease Number: NMNM90587,
Operator:OXY USA INCORPORATED

DR PI UNIT 071H, US Well Number: 3002548162, Case Number: NMNM105825907, Lease Number: NMNM90587,
Operator:OXY USA INCORPORATED

DR PI UNIT 072H, US Well Number: 3002548163, Case Number: NMNM105825907, Lease Number: NMNM32411,
Operator:OXY USA INCORPORATED

DR PI UNIT 022H, US Well Number: 3002548157, Case Number: NMNM105825907, Lease Number: NMNM90587,
Operator:OXY USA INCORPORATED

DR PI UNIT 023H, US Well Number: 3002548158, Case Number: NMNM105825907, Lease Number: NMNM90587,
Operator:OXY USA INCORPORATED

DR PI UNIT 24H, US Well Number: 3002547867, Case Number: NMNM105825907, Lease Number: NMNM32411,
Operator:OXY USA INCORPORATED

DR PI UNIT 021H, US Well Number: 3002547835, Case Number: NMNM105825907, Lease Number: NMNM90587,
Operator:OXY USA INCORPORATED

API	CURRENT Well Name	Current Well Number	New Well Name	New Well Number
30-025-47835	DR PI FEDERAL UNIT 18 7 IPP	#021H	DR PI UNIT	No Change
30-025-48157	DR PI FEDERAL UNIT 18 7 IPP	#022H	DR PI UNIT	No Change
30-025-48158	DR PI FEDERAL UNIT 18 7 IPP	#023H	DR PI UNIT	No Change
30-025-47867	DR PI FEDERAL UNIT 18 7 IPP	#024H	DR PI UNIT	No Change
30-025-48159	DR PI FEDERAL UNIT 18 7 IPP	#025H	DR PI UNIT	No Change
30-025-47868	DR PI FEDERAL UNIT 18 7 IPP	#026H	DR PI UNIT	No Change
30-025-48160	DR PI FEDERAL UNIT 18 7 IPP	#031H	DR PI UNIT	No Change
30-025-48024	DR PI FEDERAL UNIT 18 7 IPP	#032H	DR PI UNIT	No Change
30-025-48161	DR PI FEDERAL UNIT 18 7 IPP	#033H	DR PI UNIT	No Change
30-025-48025	DR PI FEDERAL UNIT 18 7 IPP	#034H	DR PI UNIT	No Change
30-025-48026	DR PI FEDERAL UNIT 18 7 IPP	#035H	DR PI UNIT	No Change
30-025-48162	DR PI FEDERAL UNIT 18 7 IPP	#071H	DR PI UNIT	No Change
30-025-48163	DR PI FEDERAL UNIT 18 7 IPP	#072H	DR PI UNIT	No Change
30-025-48164	DR PI FEDERAL UNIT 18 7 IPP	#073H	DR PI UNIT	No Change
30-025-48165	DR PI FEDERAL UNIT 18 7 IPP	#074H	DR PI UNIT	No Change
30-025-48166	DR PI FEDERAL UNIT 18 7 IPP	#311H	DR PI UNIT	No Change
30-025-48167	DR PI FEDERAL UNIT 18 7 IPP	#312H	DR PI UNIT	No Change
30-025-48168	DR PI FEDERAL UNIT 18 7 IPP	#313H	DR PI UNIT	No Change

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☒ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-48162	Pool Code 5695	Pool Name BILBREY BASIN; BONE SPRING, SOUTH
Property Code	Property Name DR PI UNIT	Well Number #071H
OGRID No. 16696	Operator Name OXY USA INC.	Ground Level Elevation 3627.1'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL N	Section 18	Township 22S	Range 32E	Lot	Ft. from N/S 518 SOUTH	Ft. from E/W 1533 WEST	Latitude (NAD 83) 32.385691°	Longitude (NAD 83) -103.717984°	County LEA
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Bottom Hole Location

UL 1	Section 7	Township 22S	Range 32E	Lot	Ft. from N/S 20 NORTH	Ft. from E/W 570 WEST	Latitude (NAD 83) 32.413218°	Longitude (NAD 83) -103.721088°	County LEA
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Dedicated Acres 2560	Infill or Defining Well INFILL	Defining Well API 21H - 30-025-47835	Overlapping Spacing Unit (Y/N) N	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: ☐ Yes ☐ No		

Kick Off Point (KOP)

UL 4	Section 18	Township 22S	Range 32E	Lot	Ft. from N/S 50 SOUTH	Ft. from E/W 570 WEST	Latitude (NAD 83) 32.384389°	Longitude (NAD 83) -103.721102°	County LEA
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First Take Point (FTP)

UL 4	Section 18	Township 22S	Range 32E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 570 WEST	Latitude (NAD 83) 32.384526°	Longitude (NAD 83) -103.721102°	County LEA
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Last Take Point (LTP)

UL 1	Section 7	Township 22S	Range 32E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 570 WEST	Latitude (NAD 83) 32.412998°	Longitude (NAD 83) -103.721088°	County LEA
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Melissa Guidry 12/02/24 Signature _____ Date _____ Melissa Guidry Printed Name _____ melissa_guidry@oxy.com Email Address _____	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor _____ 23782 May 02, 2023 Certificate Number _____ Date of Survey _____
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Released to Imaging: 1/11/2025 4:07:19 PM

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 407465

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 407465
	Action Type: [C-103] NOI Change of Plans (C-103A)

CONDITIONS

Created By	Condition	Condition Date
pkautz	If cement is not circulated to surface during cementing operations, a Cement Bond Log (CBL) is required.	1/11/2025
pkautz	Administrative order required for non-standard spacing unit prior to production.	1/11/2025
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing.	1/11/2025