

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
THOROUGHbred	525H	3001555266	NMNM89057	NMNM89057	DEVON
THOROUGHbred	527H	3001555288	NMNM89057	NMNM141879	DEVON
THOROUGHbred	122H	3001555280	NMNM89057	NMNM89057	DEVON
THOROUGHbred	121H	3001555283	NMNM120904	NMNM120904	DEVON
THOROUGHbred	732H	3001546507	NMNM89057	NMNM89057	DEVON
THOROUGHbred	712H	3001546506	NMNM89057	NMNM141878	DEVON
THOROUGHbred	332H	3001546505	NMNM89057	NMNM89057	DEVON
THOROUGHbred	734H	3001546907	NMNM89057	NMNM141878	DEVON
THOROUGHbred	524H	3001555287	NMNM89057	NMNM89057	DEVON
THOROUGHbred	124H	3001555282	NMNM89057	NMNM141879	DEVON
THOROUGHbred	623H	3001546899	NMNM89057	NMNM141878	DEVON
THOROUGHbred	714H	3001546902	NMNM89057	NMNM141878	DEVON
THOROUGHbred	713H	3001546900	NMNM89057	NMNM141878	DEVON
THOROUGHbred	521H	3001555284	NMNM120904	NMNM120904	DEVON
THOROUGHbred	711H	3001546477	NMNM120904	NMNM120904	DEVON
THOROUGHbred	334H	3001546897	NMNM89057	NMNM141879	DEVON
THOROUGHbred	733H	3001546904	NMNM89057	NMNM141878	DEVON
THOROUGHbred	526H	3001555267	NMNM89057	NMNM89057	DEVON
THOROUGHbred	621H	3001546478	NMNM89057	NMNM143512	DEVON
THOROUGHbred	528H	3001555289	NMNM89057	NMNM141879	DEVON
THOROUGHbred	523H	3001555286	NMNM89057	NMNM89057	DEVON
THOROUGHbred	522H	3001555285	NMNM120904	NMNM120904	DEVON

Notice of Intent

Sundry ID: 2821471

Type of Submission: Notice of Intent

Date Sundry Submitted: 11/07/2024

Date proposed operation will begin: 11/07/2024

Type of Action: Other

Time Sundry Submitted: 02:15

**Procedure Description:** Sundry submittal at request of CFO. Devon Energy Production Co., L.P. (Devon) respectfully requests approval for a gas lift system regarding the subject wells. Gas will go into a pipeline system designed for gas injection for gas lift systems installed on wells from various reservoirs and leases. Each well within the system will be equipped with an individual injection meter, enabling tracking of injection volumes separate from the gas production of each well. The projected injection volumes are approximately 1,350 MCF per day for each well. Devon acknowledges that this gas is not royalty-free and the concept of beneficial use does not apply in this context. Please see attached supporting documentation.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

ThoroughbredMeshCGLPFDv2\_1\_20241107141518.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

**Operator Electronic Signature:** CHELSEY GREEN

**Signed on:** NOV 07, 2024 02:15 PM

**Name:** DEVON ENERGY PRODUCTION COMPANY LP

**Title:** Regulatory Compliance Professional

**Street Address:** 333 WEST SHERIDAN AVENUE

**City:** OKLAHOMA CITY                      **State:** OK

**Phone:** (405) 228-8595

**Email address:** CHELSEY.GREEN@DVN.COM

Field

**Representative Name:**

**Street Address:**

**City:**    **State:**    **Zip:**

**Phone:**

**Email address:**

BLM Point of Contact

**BLM POC Name:** JONATHON W SHEPARD

**BLM POC Title:** Petroleum Engineer

**BLM POC Phone:** 5752345972

**BLM POC Email Address:** jshepard@blm.gov

**Disposition:** Approved

**Disposition Date:** 01/10/2025

**Signature:** Jonathon Shepard

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

<b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

<b>THE SPACE FOR FEDERAL OR STATE OFFICE USE</b>		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13*: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

## NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

## Additional Information

### Batch Well Data

THOROUGHBRED 10-3 FED COM 621H, US Well Number: 3001546478, Case Number: NMNM143512, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 711H, US Well Number: 3001546477, Case Number: NMNM120904, Lease Number: NMNM120904,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 732H, US Well Number: 3001546507, Case Number: NMNM89057, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 712H, US Well Number: 3001546506, Case Number: NMNM141878, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 332H, US Well Number: 3001546505, Case Number: NMNM89057, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 334H, US Well Number: 3001546897, Case Number: NMNM141879, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 733H, US Well Number: 3001546904, Case Number: NMNM141878, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 734H, US Well Number: 3001546907, Case Number: NMNM141878, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 714H, US Well Number: 3001546902, Case Number: NMNM141878, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 623H, US Well Number: 3001546899, Case Number: NMNM141878, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 713H, US Well Number: 3001546900, Case Number: NMNM141878, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED 525H, US Well Number: 3001555266, Case Number: NMNM89057, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 526H, US Well Number: 3001555267, Case Number: NMNM89057, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 124H, US Well Number: 3001555282, Case Number: NMNM141879, Lease Number: NMNM89057,

Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 527H, US Well Number: 3001555288, Case Number: NMNM141879, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 528H, US Well Number: 3001555289, Case Number: NMNM141879, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED 122H, US Well Number: 3001555280, Case Number: NMNM89057, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 523H, US Well Number: 3001555286, Case Number: NMNM89057, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED 524H, US Well Number: 3001555287, Case Number: NMNM89057, Lease Number: NMNM89057,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 121H, US Well Number: 3001555283, Case Number: NMNM120904, Lease Number: NMNM120904,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 521H, US Well Number: 3001555284, Case Number: NMNM120904, Lease Number: NMNM120904,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

THOROUGHBRED 10-3 FED COM 522H, US Well Number: 3001555285, Case Number: NMNM120904, Lease Number: NMNM120904,  
Operator:DEVON ENERGY PRODUCTION COMPANY LP

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THOROUGHbred 10 WELLPAD

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FED COM 121H

THOROUGHbred 10-3  
FED COM 521H

THOROUGHbred 10-3  
FED COM 522H







THOROUGHbred 10 WELLPAD

THOROUGHbred 10-3  
FED 122H

THOROUGHbred 10-3  
FED COM 523H

THOROUGHbred 10-3  
FED COM 524H

THOROUGHbred 10 CTB 1

LEGEND	
	ORIFICE METER
	COROLIIS METER
	MAGNETIC METER
	OIL
	GAS
	WATER

V-101 thru V-106  
3PH SEPARATOR

F-201 & 202  
HEATER TREATER

C-310  
GAS LIFT COMPRESSOR(S)

V-131  
SALES GAS SEP

C-301 & C-302  
VAPOR RECOVERY UNIT

TK-403 thru 405  
WATER TANK

TK-451 thru 453  
OIL TANK

P-501 thru P-503  
WATER TRANSFER PUMP

P-506  
LACT CHARGE PUMP

U-611  
LACT

F-211  
FLARE

FMP

C-310

C-301

C-302

V-131

F-201

TK-403

TK-404

TK-405

P-501

P-502

P-503

TK-451

TK-452

TK-453

P-506

U-611

FMP

F-211

TO GAS PIPELINE

TO WATER PIPELINE

TO OIL PIPELINE

DRAWING STATUS			DRAWN BY	DATE
ISSUED FOR	DATE	BY	ENGINEERED BY	DATE
PHA			APPROVED BY	DATE
BID			PROJECT No.:	000
CONSTRUCTION			DRAWING No.:	110-01
AS-BUILT				
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Devon Energy Corporation  
333 West Sheridan Avenue, Oklahoma City, OK 73102-5015  
DBBU STANDARD P&ID'S  
SYMBOLS & ABBREVIATIONS

FILE NAME  
Thoroughbred 10 CTB Gas Lift PFD

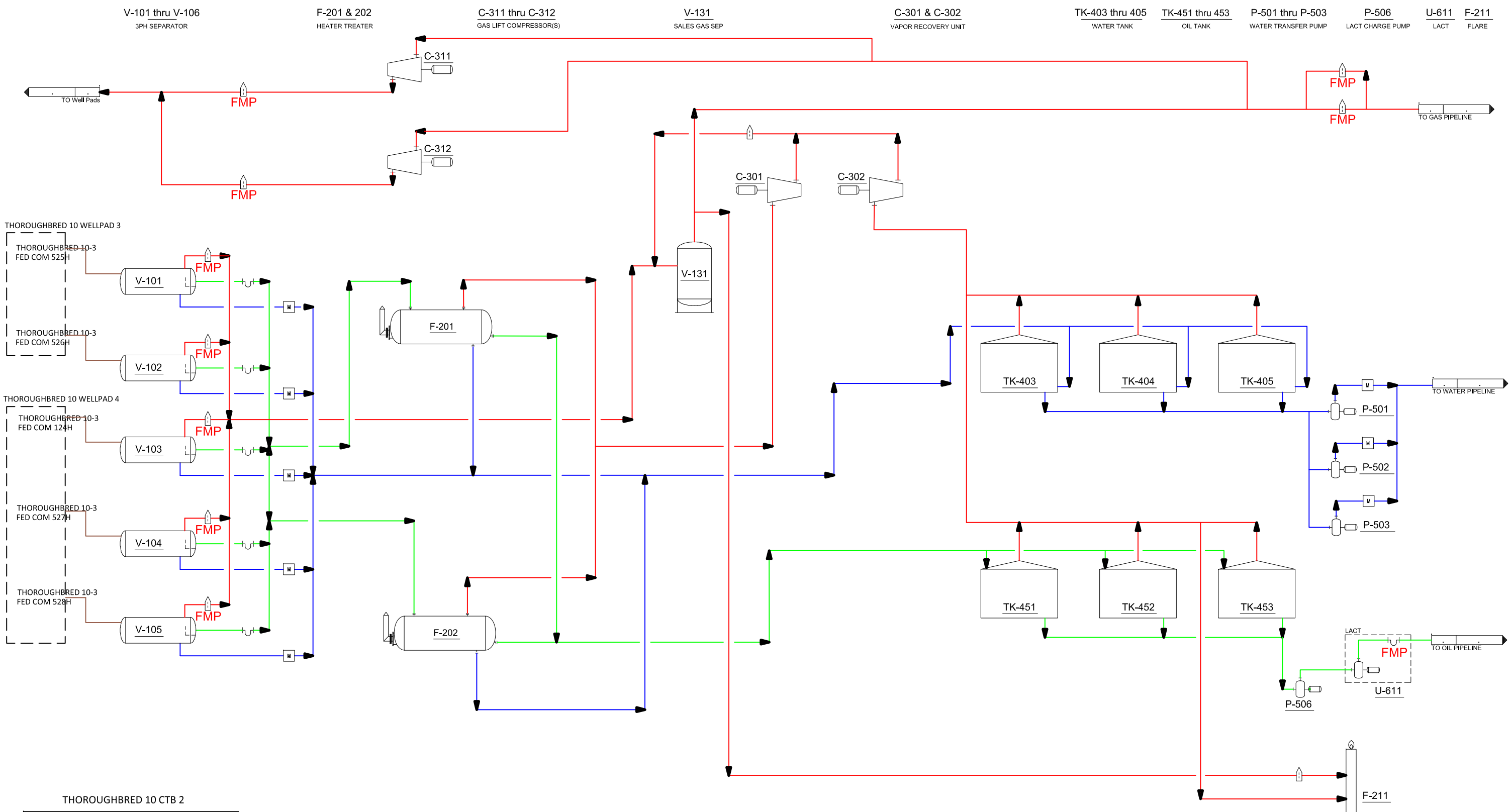
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




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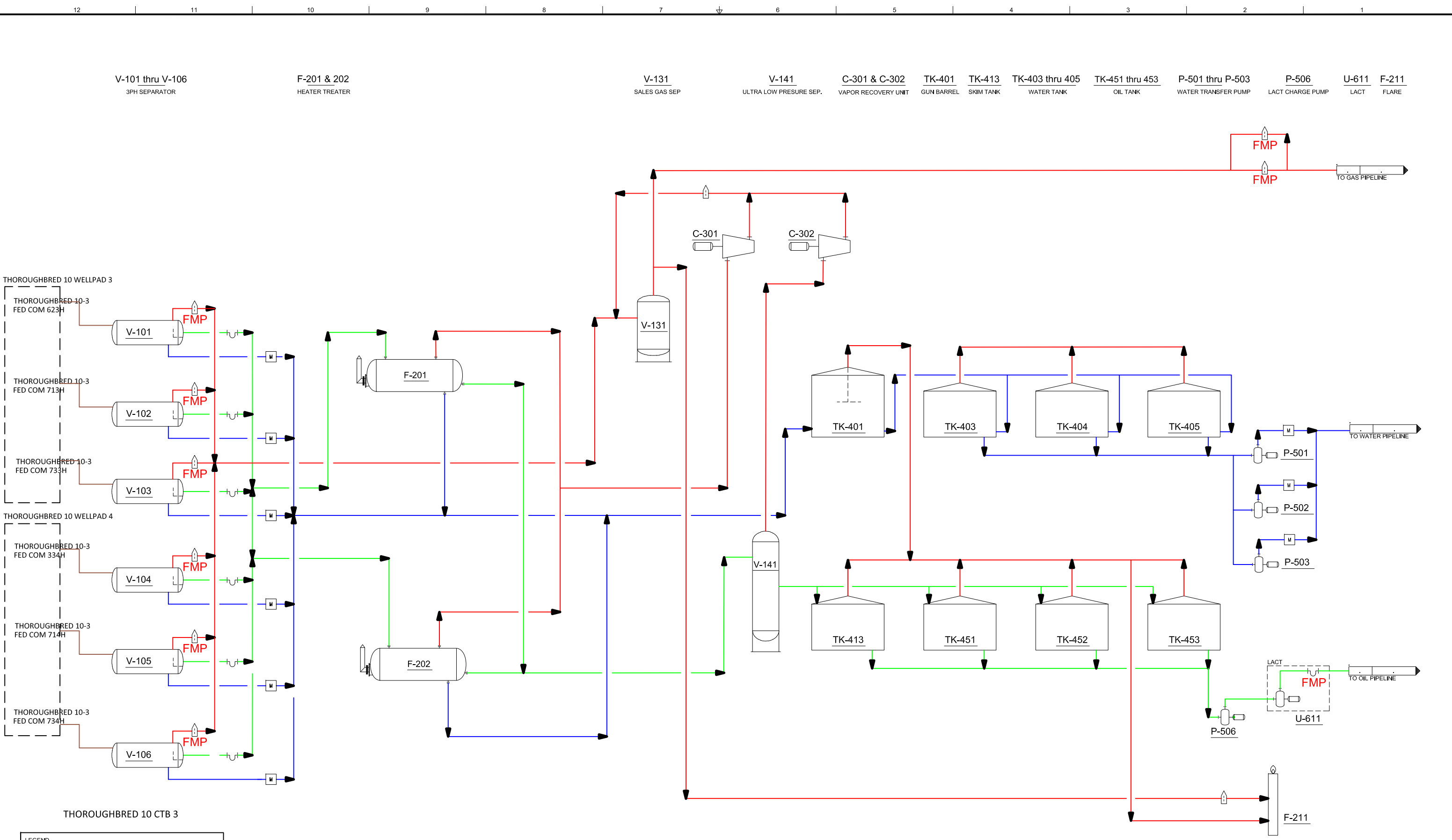
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	CORIOLIS METER
	MAGNETIC METER
	OIL
	GAS
	WATER

<b>DRAWING STATUS</b>			DRAWN BY		DATE
ISSUED FOR	DATE	BY	ENGINEERED BY		DATE
PHA			APPROVED BY		DATE
BID			PROJECT No.:		000
CONSTRUCTION			DRAWING No.:		110-01
AS-BUILT					
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<b>Devon Energy Corporation</b> 333 West Sheridan Avenue, Oklahoma City, OK 73102-5015	
<b>DBBU STANDARD P&amp;ID'S SYMBOLS &amp; ABBREVIATIONS</b>	
FILE NAME Thoroughbred 10 CTB Gas Lift PFD	REV C

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Page 10 of 12  
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LEGEND	
	ORIFICE METER
	CORIOLIS METER
	MAGNETIC METER
	OIL
	GAS
	WATER

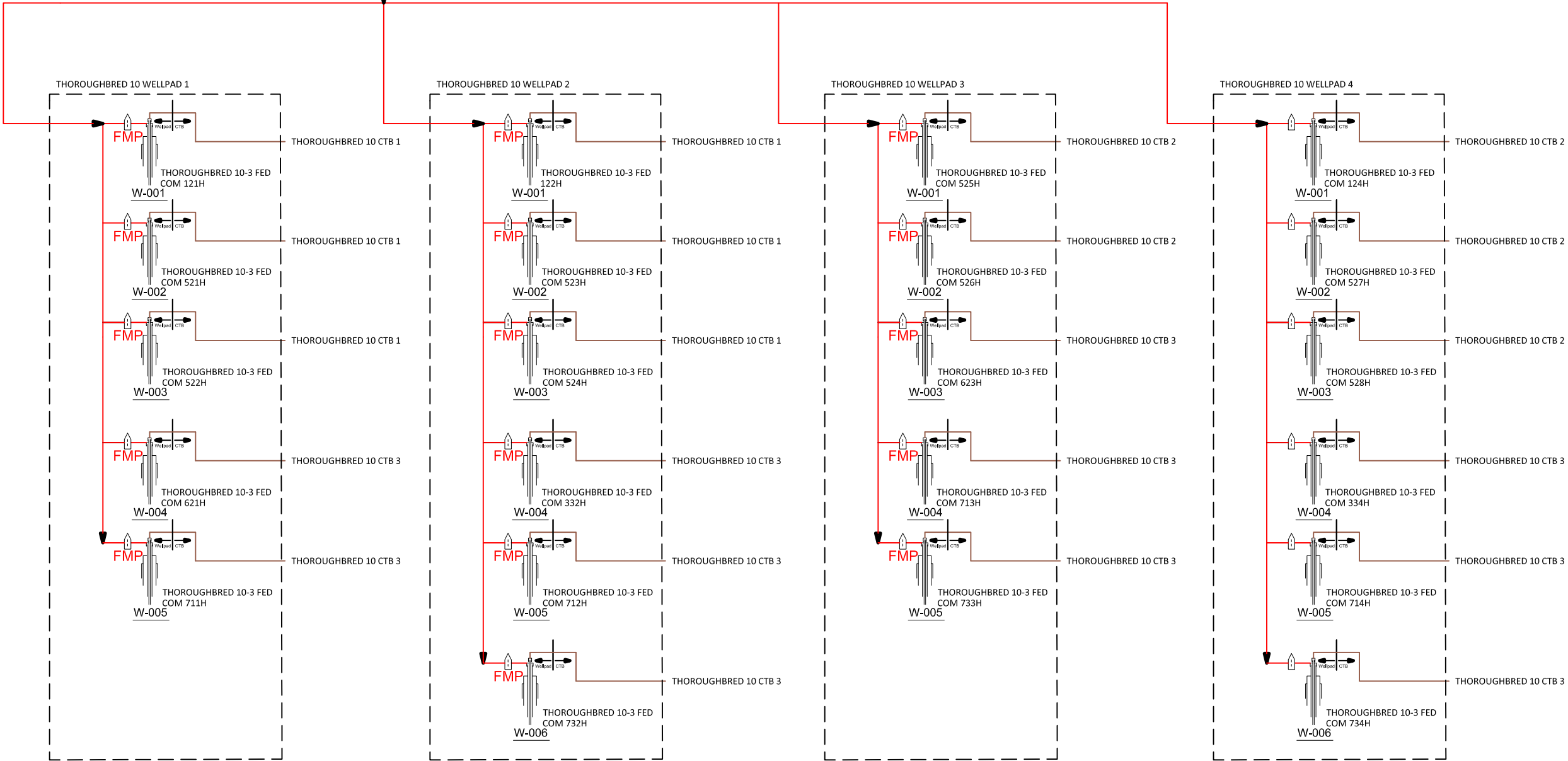
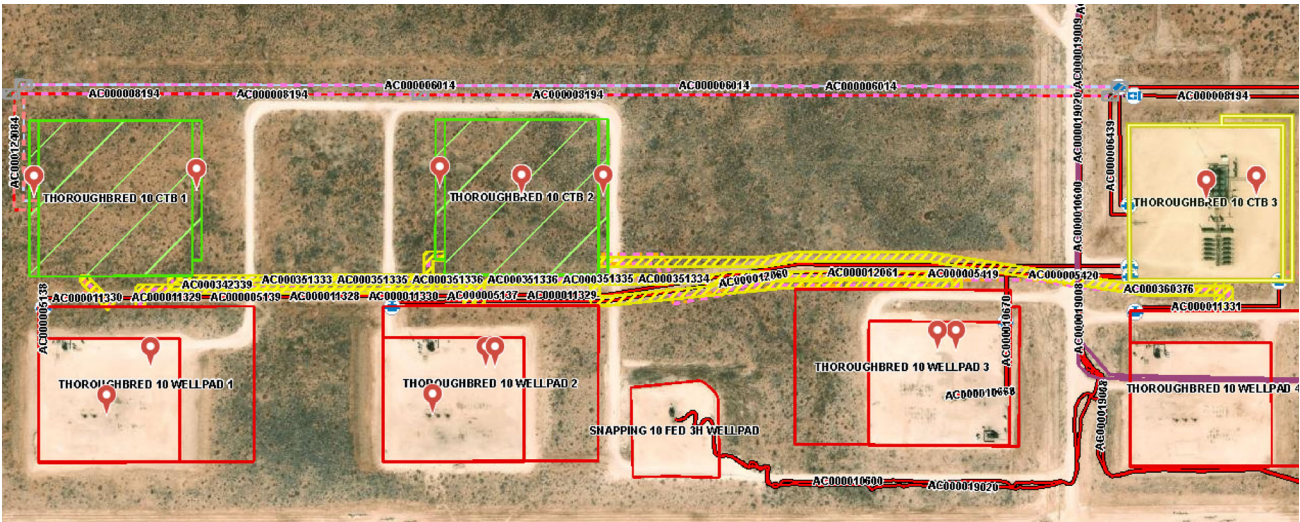
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ISSUED FOR	DATE	BY	ENGINEERED BY		DATE
PHA					
BID					
CONSTRUCTION			APPROVED BY		DATE
AS-BUILT					
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			DRAWING No.:		110-01


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THOROUGHbred 10 CTB 1

THOROUGHbred 10 CTB 2



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ISSUED FOR	DATE	BY	ENGINEERED BY	DATE		333 West Sheridan Avenue, Oklahoma City, OK 73102-5015		
PHA						DBBU STANDARD P&ID'S SYMBOLS & ABBREVIATIONS		
BID								
CONSTRUCTION			APPROVED BY	DATE				
AS-BUILT						FILE NAME Thoroughbread 10 CTB Gas Lift PFD		
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			DRAWING No.: 110-01					

Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 420892

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 420892
	Action Type: [C-103] NOI General Sundry (C-103X)

CONDITIONS

Created By	Condition	Condition Date
dmcclure	ACCEPTED FOR RECORD ONLY	2/4/2025