

Submit a Copy To Appropriate District

Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM
 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-045-09733
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NE Hogback Unit
8. Well Number #29
9. OGRID Number 279508
10. Pool name or Wildcat Horseshoe Gallup

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator CHUZA OIL COMPANY	
3. Address of Operator NA	
4. Well Location Unit Letter F : 2090 feet from the N line and 2190 feet from the W line Section 11 Township 30N Range 16W NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3485' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

JMR Services/A-Plus P&A, LLC plugged this well from 10/28/2024-11/01/2024.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

P&A Subsequent Report
Marathon Petroleum Corp for Chuza Oil Company
NE Hogback Unit #29
30-045-09733

Note: All cement is class G mixed at 15.8 ppg, yield 1.15 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

10/28/24 MIRU plugging equipment. ND wellhead, NU BOP. POH w/ 51 jts 2 3/8" tbg. RIH w/ guage ring to 1746'. Set 4 1/2" CICR @ 1726'.

10/29/24 Circulated hole w/ 40 bbls H2O. Pressure tested csg, held 0 psi. RU wireline. Ran CBL from 1726' to surface. TOC @ 1100'. Spotted 26 sx class G cmt w/ 2% CACL @ 1726-1400'. WOC & tagged @ 1441'.

10/30/24 Checked pressures, 0 psi. Perf'd @ 493'. Set CICR @ 443'. Stung into CICR & pushed CICR down to 463'. Pressured up to 1000 psi. Notified BLM & NMOCD. Perf'd @ 450'. Spotted balanced plug w/ 12 sx class G cmt w/ 2% CACL @ 463-312'. WOC & tagged @ 403'. Perf'd @ 264'. Spotted 12sx class G cmt balanced plug @ 403-114'. WOC.

10/31/24 Tagged TOC @ 395'. Spotted a balanced plug w/ 27 sx class G cmt w/ 2% CACL @ 395-50' (covering perfs @ 264'). WOC & tagged @ 337'. Spotted 23 sx class G cmt @ 337-50'. WOC.

11/01/24 Tagged TOC @ 200'. Spotted 13 sx class G cmt w/ 2% CACL @ 200-30'. WOC & tagged @ 34'. ND BOP. Dug out cellar. Cut off wellhead. Installed an above ground DHM. Topped off well & cellar with 42 sx class G cmt. Backfilled cellar, cleaned location, & moved off.

Well Name: NE HOGBACK UNIT	Well Location: T30N / R16W / SEC 11 / SENW / 36.83008 / -108.49516	County or Parish/State: SAN JUAN / NM
Well Number: 29	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM077282	Unit or CA Name: NE HOGBACK UNIT	Unit or CA Number: NMNM78403A
US Well Number: 3004509733	Operator: CHUZA OIL CO INCORPORATED	

Subsequent Report

Sundry ID: 2820784

Type of Submission: Subsequent Report	Type of Action: Plug and Abandonment
Date Sundry Submitted: 11/05/2024	Time Sundry Submitted: 07:47
Date Operation Actually Began: 10/28/2024	

Actual Procedure: This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as previous Record Title Holders and have taken responsibility for plugging and abandoning the well. JMR Services/A-Plus P&A LLC plugged this well from 10/28/2024 - 11/01/2024.

SR Attachments

Actual Procedure

Plugging_Record_Marathon_NE_Hogback_Unit__29_20241105074542.pdf

BLM Point of Contact

BLM POC Name: MATTHEW H KADE	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647736	BLM POC Email Address: MKADE@BLM.GOV
Disposition: Accepted	Disposition Date: 11/05/2024
Signature: Matthew Kade	

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM077282

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Marathon Petroleum Corp for Chuza Oil Company

3a. Address 539 S. Main St
Findlay, OH 45840

3b. Phone No. (include area code)

7. If Unit of CA/Agreement, Name and/or No.
NMNM78403A

8. Well Name and No. NE Hogback Unit

9. API Well No. #29

10. Field and Pool or Exploratory Area
Horseshoe Gallup

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2090 FNL & 2190 FWL Sec 11, T30N, R16W

11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

This well was previously operated by Chuza Oil Company. Marathon Petroleum Company LP, BP America, and BHP Petroleum/Woodside Energy have been identified by the BLM as record title holders and has taken responsibility for plugging and abandoning the well.

JMR Services/A-Plus P&A LLC plugged this well from 10/28/2024-11/01/2024.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

ACCEPTED FOR THE RECORD

Title

Date

11/05/2024

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

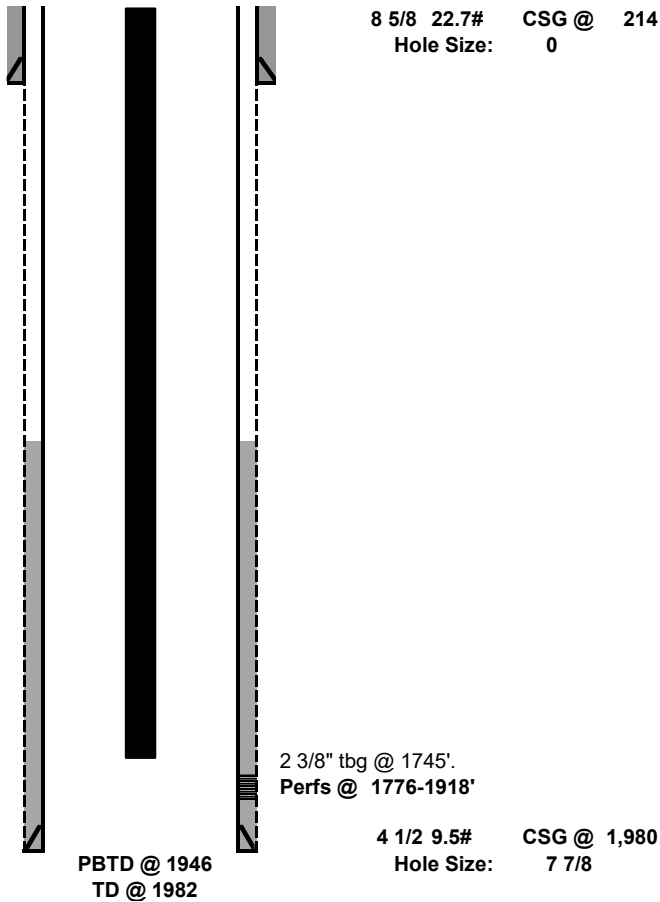
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Marathon Oil Corp		CURRENT	
Author:	Abby @ JMR	Well No.	#29
Well Name	NE Hogback Unit	API #:	30-045-09733
Field/Pool	Horseshoe Gallup	Location:	Sec 11 T30N, R16W
County	San Juan	State	2090 FNL & 2160 FWL
State	NM	GL:	5485'
Spud Date	11/18/1958		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		22.7#	214		160	0
Prod Csg	4 1/2		9.5#	1,980	7 7/8	170	1100' CBL

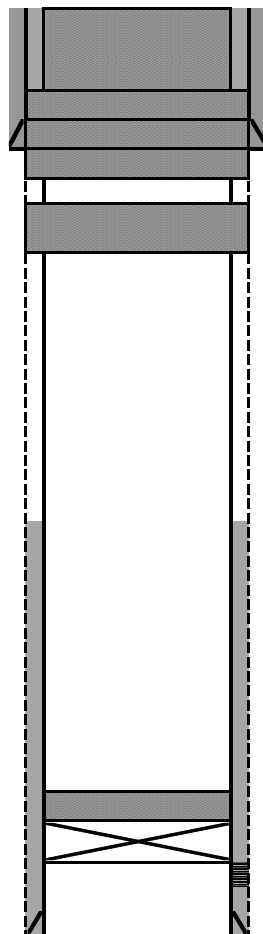
Formation	Top
Mancos	460
Gallup	1545



Marathon Oil Corp		PLUGGED	
Author:	Abby @ JMR	Well No.	#29
Well Name	NE Hogback Unit	API #:	30-045-09733
Field/Pool	Horseshoe Gallup	Location:	Sec 11 T30N, R16W
County	San Juan		2090 FNL & 2160 FWL
State	NM	GL:	5485'
Spud Date	11/18/1958		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	8 5/8		22.7#	214		160	0
Prod Csg	4 1/2		9.5#	1,980	7 7/8	170	1100' CBL

Formation	Top
Mancos	460
Gallup	1545



8 5/8 22.7# CSG @ 214

Hole Size: 0

Plug #6: Spotted 13 sx class G cmt w/ 2% CACL @ 200-30'. WOC & tagged @ 34'. Topped off well & cellar with 42 sx class G cmt.

Plug #5: Spotted 23 sx class G cmt @ 337-50'. WOC & Tagged TOC @ 200'.

Plug #4: Spotted 27 sx class G cmt balanced plug @ 395-50'. WOC & tagged @ 337'.

Plug #3: Perf'd @ 264'. Spotted 12sx class G cmt balanced plug @ 403-114'. WOC & tagged @ 395'.

Plug #2: Perf'd @ 493'. Set CIRC @ 443'. Stung into CIRC & pushed CIRC down to 463'. Pressured up to 1000 psi. Notified BLM & NMOCD. Perf'd @ 450'. Spotted 12 sx class G cmt balanced plug @ 463-312'. WOC & tagged @ 403'.

Plug #1: Set 4 1/2" CIRC @ 1726'. Spotted 26 sx class G cmt w/ 2% CACL @ 1726-1400'. WOC 7 tagged @ 1441'.

Perfs @ 1776-1918'

4 1/2 9.5# CSG @ 1,980

Hole Size: 7 7/8

PBTD @ 1946

TD @ 1982

Latitude

36.830208

Longitude

-108.495836

°

° '

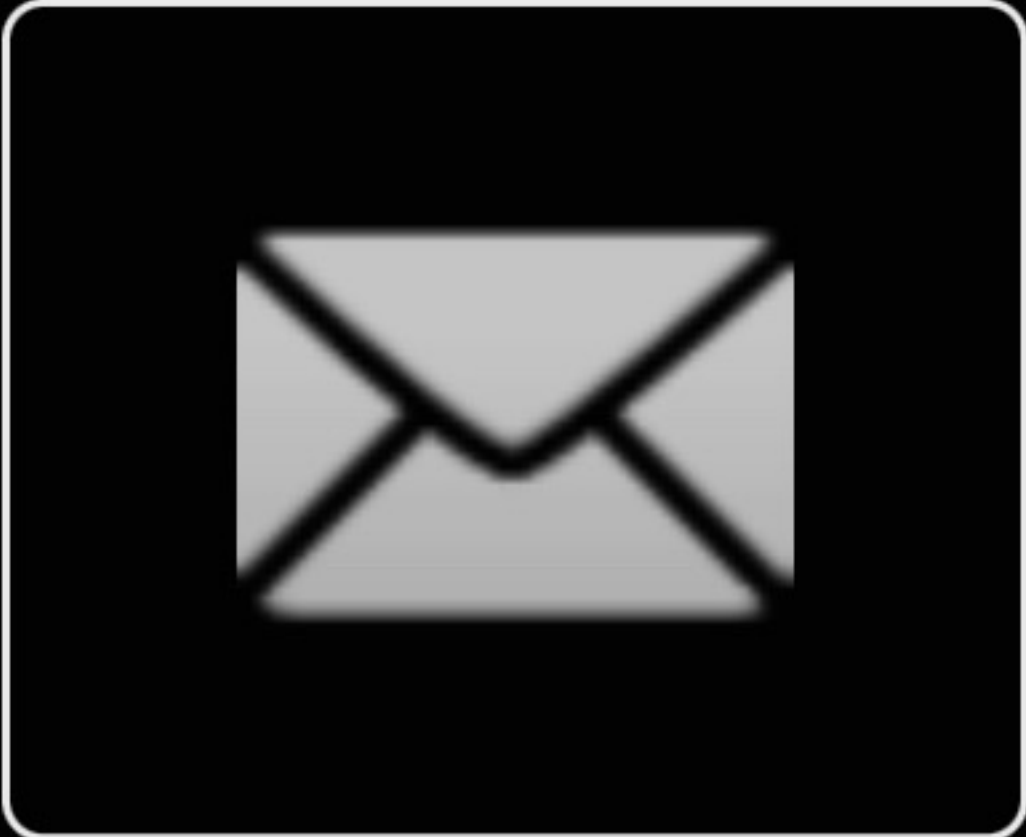
° ' "

UTM

MGRS

Accuracy: 15 ft

Last location age: 00:00





Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 405280

CONDITIONS

Operator: Western Refining Southwest LLC 539 South Main Street Findlay, OH 45840	OGRID: 267595
	Action Number: 405280
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
loren.diede	None	2/6/2025