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Submit 1 Copy To Appropriate District State of New Mexico Form C-103 Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs. NM 88240 District II - (575) 748-1283 30-025-53220 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV - (505) 476-3460 6. State Oil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Tonto 16-21 Fed Com DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 201H 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number Pride Energy Company 151323 3. Address of Operator 10. Pool name or Wildcat P.O. Box 701950 Tonto; Bone Spring 4. Well Location J 2412 South 1625 East Unit Letter feet from the line and feet from the line Section Township **19S** 33E Range **NMPM** Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,622 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING П **TEMPORARILY ABANDON** CHANGE PLANS X COMMENCE DRILLING OPNS.□ P AND A PULL OR ALTER CASING MULTIPLE COMPL П CASING/CEMENT JOB DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Pride Energy Company requests to have the dedicated acreage for the well changed from 480.00 acres to 240.00 acres. The 240.00 dedicated acres would encompass the W/2 NE/4 of Section 21-19S-33E and the W/2 E/2 of Section 16-19S-33E. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. President of Pride Oil & Gas Co., Inc., DATE 1/14/2025 SIGNATURE TITLE General Partner of Pride Energy Company John Pride johnp@pride-energy.com (918) 524-9200 Type or print name E-mail address: For State Use Only APPROVED BY: TITLE DATE Conditions of Approval (if any):

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C-102 Submit Electronically		Ene			w Mexico al Resources Department FION DIVISION		Revised July 9, 2024			
Via OCD Permitting			OIL C	ONSERVAI	1014 DI 4121014			☐ Initial Sul	omittal	
							Submittal Type:	Amended	Report	
								-Jps.	☐ As Drille	1
					WELL LOCAT	ION INFORMATIO	N			
	0-025-532	220	Pool Code	59475		Pool Name TONTO;	BONE SPR	UNG		
Property Code P			Property Na	ame	TONTO 16	21 EED COM			Well Number	
OGRID No. Operator			Operator N	ame	10111010	5-21 FED COM			201H Ground Level Elevation	
	15132	3			RIDE ENER	GY COMPANY		3622'		
Surface	Owner:	State Fee	Tribal 🗆 Fed	leral		Mineral Owner:	State   Fee [	☐ Tribal ☐ Federal		
					Surfa	ce Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
J	21	19-S	33-E	_	2412 FSL	1625 FEL	32.645	1	103.664812°	LEA
	1				Rottom	Hole Location				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
В	16	19-S	33-E	-	38.1 FNL	2074 FEL	32.6674		103.666202°	LEA
						1 2071122	32.007	110	105.000202	LILI
Dedicated Acres Infill or Defining Well Defining Well API			Overlapping Spacing Unit (Y/N) Consolidation Code							
Order Numbers.				Well setbacks are under Common Ownership: □Yes □No						
					Kick Of	f Point (KOP)				
UL	Section			7				Longitude	County	
J	21	19-S	33-E		2412 FSL	1625 FEL	32.645	1	103.664812°	LEA
					First Tal	ke Point (FTP)				
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude		Longitude	County
G	21	19-S	33-E	_	2532.9 FNL	2122.5 FEL	32.6460		103.666425°	LEA
-					Last Tal	ce Point (LTP)	02.010		100.000123	
UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	T	Longitude	County
В	16	19-S	33-E		110.6 FNL	2075.6 FEL	32.6672		103.666208°	LEA
	10		1 33 1		110.01142	2073.01121	32.0072	210	103.000200	LLA
Unitize	d Area or Are	a of Uniform In	terest	Spacing	Unit Type   Horizo	ontal   Uertical	Groun	d Floor Ele	evation:	
OPER A	ATOR CERT	TIFICATIONS				SURVEYOR CERTIF	CATIONS			
				·	and the same of th					
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.				I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.						
If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.					0 0 0			THE THE PROPERTY OF THE PARTY O	2641	

## Dary 12 Warn 12/19/2024 Signature Date Signature and Seal of Professional Surveyor John W. Pride Gary G. Eidson 12641 FEBRUARY 6, 2024 Printed Name Certificate Number Date of Survey johnp@pride-energy.com E-mail Address PAGE 1 OF 2 ACK REL. W.O.: 24110035 JWSC W.O.: 24.13.0428

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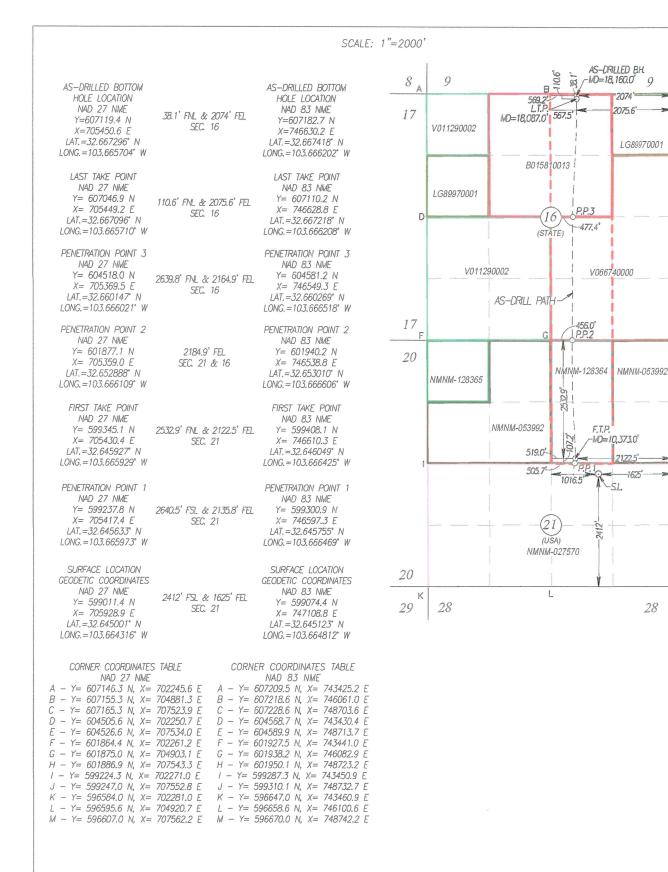
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PAGE 2 OF 2	ACK	REL. W.O.: 24110035	JWSC W.O.: 24.13.0428

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

## State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 431200

## **CONDITIONS**

Operator:	OGRID:	
PRIDE ENERGY COMPANY	151323	
P.O. Box 701950	Action Number:	
Tulsa, OK 741701950	431200	
	Action Type:	
	[C-103] NOI Change of Plans (C-103A)	

## CONDITIONS

Created By		Condition Date
pkautz	Administrative order required for non-standard spacing unit prior to production.	2/13/2025
pkautz	Cement is required to circulate on both surface and intermediate1 strings of casing.	2/13/2025