

U.S. Department of the Interior BUREAU OF LAND MANAGEMENT Sundry Print Report 02/17/2023

Well Name: RED HILLS WEST UNIT Well Location: T26S / R32E / SEC 9 / County or Parish/State: /

SESE /

Allottee or Tribe Name: Well Number: 034H Type of Well: CONVENTIONAL GAS

Lease Number: NMNM0113968 Unit or CA Name: RED HILLS WEST **Unit or CA Number:** UNIT NMNM125386X

US Well Number: 3002549738 Well Status: Drilling Well Operator: MEWBOURNE OIL

COMPANY

Subsequent Report

Sundry ID: 2705178

Type of Submission: Subsequent Report Type of Action: Drilling Operations

Date Sundry Submitted: 11/30/2022 Time Sundry Submitted: 11:09

Date Operation Actually Began: 10/26/2022

Actual Procedure: 10/26/22 Spud 17 1/2" hole. TD @ 1085'. Ran 1070' of 13 3/8" 54.5# J55 ST&C Csg. Cmt w/450 sks Class C w/5% Salt, 2% Extender, 5#/sk Kolseal, 5#/sk Obsidian pumice & #/sk Cellophane (yd @ 2.31 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C w/2% CaCl2 (yd @ 1.34 cuft/sk @ 14.8 PPG). Displaced w/159 bbls of BW. Plug down @ 3:00 A.M. 10/28/22. Circ 143 sks of cmt to the pit. Tested BOPE to 5000# & Annular to 3500#. At 1:00 P.M. 10/29/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.5 PPG EMW. Drilled out with 12 14/" bit. 10/31/22 TD'ed 12 1/4" hole @ 4400'. Ran 4385' 9 5/8" 40# HCL80 LT&C Csg. Par Five cmt w/850 sks 35:65 Poz Class C w/5% Salt, 5% Enhancer, 4% Gel, 1% Extender, 3#/sk Kolseal, 0.4#/sk Defoamer & #/sk Cellophane (yd @ 2.17 cuft/sk @ 12.5 PPG). Tail w/200 sks Class C Neat (yd @ 1.32 cuft/sk @ 14.8 PPG). Displaced w/329 bbls of FW. Plug down @ 2:45 A.M. 10/31/22. Circ 129 sks of cmt to the pit. Set Vault mandrel hanger through BOP w/150k#. At 2:30 A.M. 11/02/22, tested csg to 1500# for 30 mins, held OK. FIT to 10.0 PPG EMW. Drilled out w/8 3/4" bit. 11/09/22 TD'ed 8 3/4" hole @ 11685'. Ran 11615' of 7" 29# HCIP110 BT&C Csg. Par Five cmt w/600 sks PVL w/10% Enhancer, 0.3% Fluid loss, 3#/sk Kolseal, 0.80#/sk Defoamer, 32% Potter beads & 1.2% Retarder (yd @ 3.05 cuft/sk @ 9.8 PPG). Tail w/400 sks Class H w/0.5% Fluid loss & 0.30% Retarder (yd @ 1.18 cuft/sk @ 15.6 PPG). Displaced w/428 bbls of BW. Plug down @ 6:00 A.M. 11/10/22. Circ 88 sks of cmt to the pit. Set Vault mandrel hanger through BOP w/306k#. Tested BOPE to 10000# & Annular to 5000#. At 5:00 P.M. 11/10/22, tested csg to 1500# for 30 mins, held OK. FIT to 13.8 PPG EMW. Drilled out w/6 1/8" bit. 11/17/22 TD'ed 6 1/8" hole @ 17235' MD. Ran 17235' 4 1/2" 13.5# P110IC TSH Wedge 461 Csg from 11398' (top of liner) to 17235'. Par Five cmt w/525 sks 50:50 Poz H w/2% Gel, 0.6% Retarder, 0.4% Fluid loss, 0.2% Anti-settling agent, 10#/sk Obsidian pumice, 5% Salt, 0.4#/sk Defoamer & 0.4% Fluid loss (1.48 ft³/sk @ 13.5 ppg). Pumped 3 bbls of sugar FW. Drop dart. Displaced w/20 bbls of sugar FW & 186 bbls of sugar BW. Lift Pressure 2850# @ 3 BPM. Plug down @ 10:45 A.M. 11/19/22. Bumped

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eceived by OCD: 2/17/2023 2:12:37 PM Well Name: RED HILLS WEST UNIT Well Location: T26S / R32E / SEC 9 / County or Parish/State: / Page 2 o

SESE /

Well Number: 034H Type of Well: CONVENTIONAL GAS Allottee or Tribe Name:

VELL

Lease Number: NMNM0113968 Unit or CA Name: RED HILLS WEST Unit or CA Number:

UNIT NMNM125386X

US Well Number: 3002549738 **Well Status:** Drilling Well **Operator:** MEWBOURNE OIL

COMPANY

plug w/3800# & shift wet shoe sub. Pumped 2 additional bbls of sugar BW. Set packer w/60k#. Sting out of liner hanger w/2000# on DP. Displaced csg w/450 bbls of BW w/polymer sweep. Circ 45 sks of cmt off liner top. At 12:30 P.M. 11/19/22, tested liner top to 2500# for 30 mins, held OK. Rig released to move @ 7:00 P.M. 11/20/22.

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: JACKIE LATHAN Signed on: NOV 30, 2022 11:09 AM

Name: MEWBOURNE OIL COMPANY

Title: Regulatory

Street Address: PO Box 5270

City: Hobbs State: NM

Phone: (575) 393-5905

Email address: Jlathan@mewbourne.com

Field

Representative Name:

Street Address:

City: State: Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972 BLM POC Email Address: jshepard@blm.gov

Disposition: Accepted **Disposition Date:** 12/15/2022

Signature: Jonathon Shepard

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 187647

CONDITIONS

Operator:	OGRID:
MEWBOURNE OIL CO	14744
P.O. Box 5270	Action Number:
Hobbs, NM 88241	187647
	Action Type:
	[C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	None	2/20/2025