District I
2 1625 N. French Dr., Hobbs, NM 88240
District II
311 S. First St. Artesia, NM 88210 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District 1V 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 Revised April 3, 2017

For temporary pits, below-grade tanks, and multi-well fluid management pits, submit to the appropriate NMOCD District Office.

For permanent pits submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

# Pit, Below-Grade Tank, or

Type of action:
Permit of a pit or proposed alternative method
Closure of a pit, below-grade tank, or proposed alternative method
Existing BGT  Modification to an existing permit/or registration  Closure plan only submitted for an existing permitted or non-permitted pit, below-grade tank,
or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
1. Operator:Epic Energy, LLC OGRID #:372834
Address: _332 Road 3100, Aztec, NM 87410
Facility or well name:STATE 16 #004
API Number:30-039-26645OCD Permit Number:
U/L or Qtr/QtrN Section16 Township23N Range _06W County: Rio Arriba
Center of Proposed Design: Latitude36.2201385 Longitude107.4769974 NAD83
Surface Owner:  Federal State Private Tribal Trust or Indian Allotment
2.  Dit: Subsection F, G or J of 19.15.17.11 NMAC
Temporary: Drilling Workover
Permanent Emergency Cavitation P&A Multi-Well Fluid Management Low Chloride Drilling Fluid yes no
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other
String-Reinforced
Liner Seams:         Welded         Factory         Other         Volume:
3,
3,
3.    Below-grade tank: Subsection I of 19.15.17.11 NMAC
3.    Below-grade tank: Subsection I of 19.15.17.11 NMAC   Volume: 40   bbl Type of fluid: Produced Water
3.    Below-grade tank: Subsection I of 19.15.17.11 NMAC   Volume: 40   bbl Type of fluid: Produced Water     Tank Construction material: Steel
Selow-grade tank: Subsection I of 19.15.17.11 NMAC   Volume:40bbl Type of fluid:Produced Water   Tank Construction material:Steel   Secondary containment with leak detection   Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off   Visible sidewalls and liner   Visible sidewalls only   Other
3.    Below-grade tank: Subsection I of 19.15.17.11 NMAC   Volume: 40
Selow-grade tank: Subsection I of 19.15.17.11 NMAC   Volume:40bbl Type of fluid:Produced Water   Tank Construction material:Steel   Secondary containment with leak detection   Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off   Visible sidewalls and liner   Visible sidewalls only   Other
3.    Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume:40bbl Type of fluid:Produced Water  Tank Construction material:Steel  Secondary containment with leak detection    Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner    Visible sidewalls only    Other  Liner type: Thickness mil    HDPE    PVC    Other  Alternative Method:
Selow-grade tank: Subsection I of 19.15.17.11 NMAC   Volume:
3.    Below-grade tank: Subsection I of 19.15.17.11 NMAC  Volume:40bbl Type of fluid:Produced Water  Tank Construction material:Steel  Secondary containment with leak detection    Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  Visible sidewalls and liner    Visible sidewalls only    Other  Liner type: Thickness mil    HDPE    PVC    Other  Alternative Method:
Below-grade tank: Subsection I of 19.15.17.11 NMAC   Produced Water

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adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  Written confirmation or verification from the municipality; Written approval o	btained from the municipality	☐ Yes ☐ No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and	d Mineral Division	Yes No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology &		
Society; Topographic map Within a 100-year floodplain.		☐ Yes ☐ No
- FEMA map		☐ Yes ☐ No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the foby a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of Successive Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of Successive Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad)  Protocols and Procedures - based upon the appropriate requirements of 19.15.17  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of 19.  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill Soil Cover Design - based upon the appropriate requirements of Subsection How Re-vegetation Plan - based upon the appropriate requirements of Subsection How Site Reclamation Plan - based upon the appropriate requirements of Subsection How Site Reclamation Plan - based upon the appropriate requirements of Subsection How Site Reclamation Plan - based upon the appropriate requirements of Subsection How Site Reclamation Plan - based upon the appropriate requirements of Subsection How Site Reclamation Plan - based upon the appropriate requirements of Subsection How Site Reclamation Plan - based upon the appropriate requirements of Subsection How Site Reclamation Plan - based upon the appropriate requirements of Subsection How Site Reclamation Plan - based upon the appropriate requirements of Subsection How Site Reclamation Plan - based upon the appropriate requirements of Subsection How Site Reclamation Plan - based upon the appropriate requirements of Subsection How Site Reclamation Plan - based upon the appropriate requirements of Subsection How Site Reclamation Plan - based upon the appropriate requirements of Subsection How Site Reclamation Plan - based upon the appropriate requirements of Subsection How Site Reclamation Plan - based upon the appropriate requirements of Subsection How Site Reclamatical Plan - Based upon the appropriate req	ements of 19.15.17.10 NMAC bsection E of 19.15.17.13 NMAC opriate requirements of Subsection K of 19.15.17 based upon the appropriate requirements of 19. 13 NMAC ements of 19.15.17.13 NMAC 15.17.13 NMAC cuttings or in case on-site closure standards cannot 19.15.17.13 NMAC of 19.15.17.13 NMAC	11 NMAC 15.17.11 NMAC
17.  Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate an	nd complete to the best of my knowledge and beli	ef.
Name (Print):Shawna Martiez Title: _Re	egulatory	
Signature: Sawna Marthy Date:	2/19/2025	
e-mail address:Shawna@walsheng.netTelephone:	_505-327-4892	
OCD Approval: ☐ Permit Application (including closure plan) ☒ Closure Plan (o	* *	
OCD Representative Signature:	Approval Date: 02/26	6/2025
Title: Environmental Scientist & Specialist-A oc	D Permit Number: BGT1	
19. Closure Report (required within 60 days of closure completion): 19.15.17.13 NM/Instructions: Operators are required to obtain an approved closure plan prior to import the closure report is required to be submitted to the division within 60 days of the consection of the form until an approved closure plan has been obtained and the closure	plementing any closure activities and submitting impletion of the closure activities. Please do not	the closure report. complete this
	Closure Completion Date:	
Closure Method:  Waste Excavation and Removal On-Site Closure Method Alternative of If different from approved plan, please explain.	Closure Method   Waste Removal (Closed-lo	op systems only)
Closure Report Attachment Checklist: Instructions: Each of the following items in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure for private land only) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude Longitude	nust be attached to the closure report. Please in	op systems only) dicate, by a check
on one of the contract of the		
Form C-144 Oit Conservation Div	ision Page 5 of	`6

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Operator Closure Certification:

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

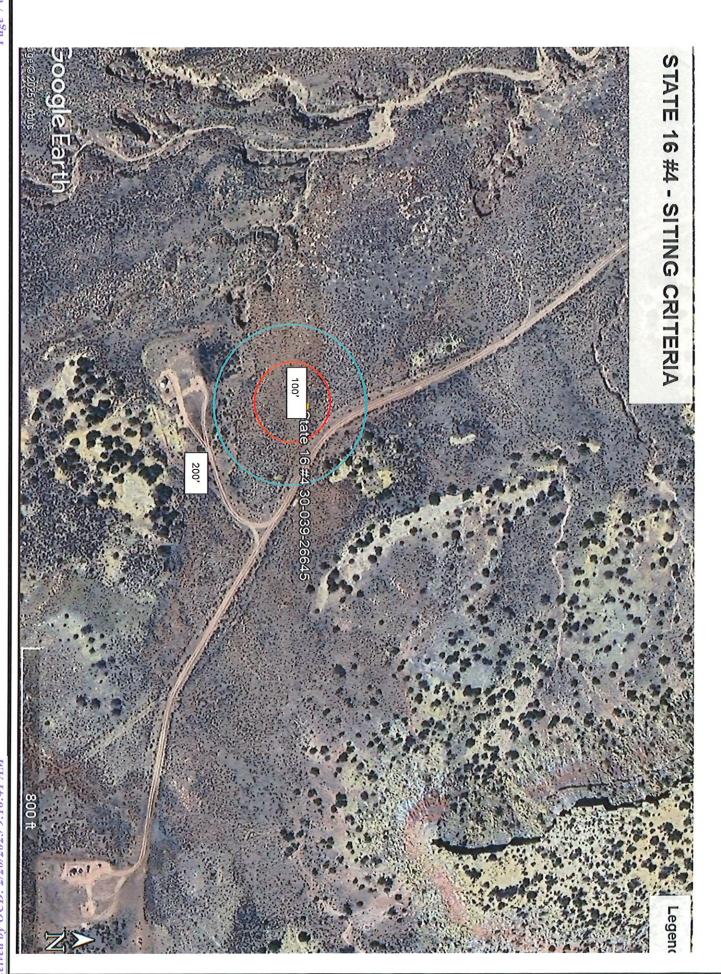
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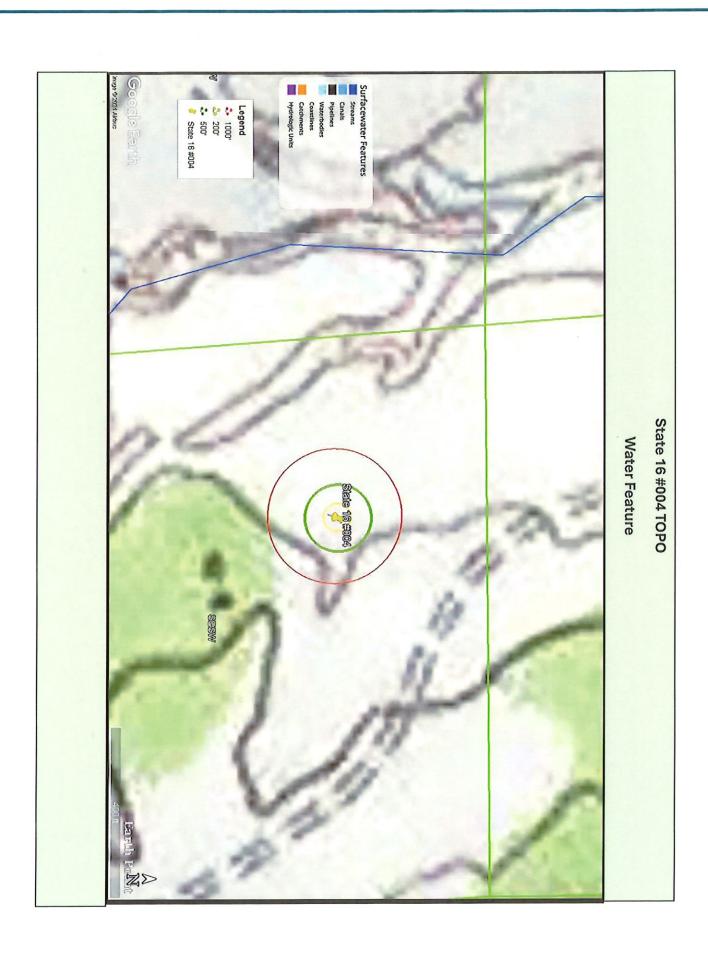
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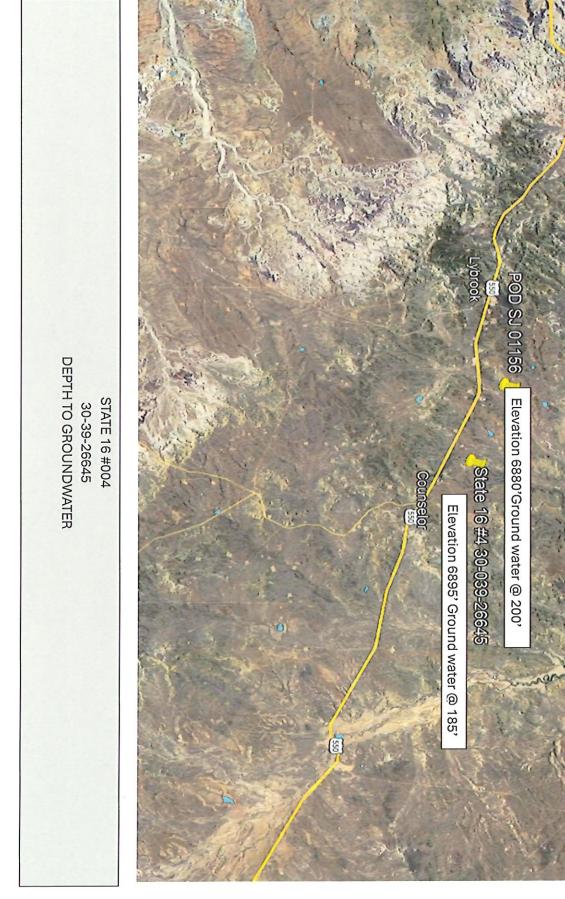
Date:

e-mail address:

Telephone:









## New Mexico Office of the State Engineer

# **Point of Diversion Summary**

(quarters are 1=NW 2=NE 3=SW 4=SE)

(quarters are smallest to largest)

(NAD83 UTM in meters)

Well Tag

**POD Number** 

SJ 01156

Q64 Q16 Q4 Sec Tws Rng

18 23N 06W

X 274330 4012555\*

Driller License:

867

**Driller Company:** 

HUTCHESON DRILLING CO.

**Driller Name:** 

WESTERN DRILLING

**Drill Start Date:** 

04/10/1980

**Drill Finish Date:** 

04/20/1980

Plug Date:

Log File Date:

06/16/1980

**PCW Rcv Date:** 

Pipe Discharge Size:

Source:

**Estimated Yield:** 

Pump Type: Casing Size:

7.00

Depth Well:

1500 feet

Depth Water:

200 feet

The data is furnished by the NMOSE/ISC and is accepted by the recipient with the expressed understanding that the OSE/ISC make no warranties, expressed or implied, concerning the accuracy, completeness, reliability, usability, or suitability for any particular purpose of the data.

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POINT OF DIVERSION SUMMARY

<sup>\*</sup>UTM location was derived from PLSS - see Help

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### San Juan Basin Below Grade Tank Closure Plan

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure requirements of below-grade tanks on Epic Energy, LLC locations. This is Epic Energy's standard procedure for all below-grade tanks. A separate plan will be submitted for any below-grade tank which does not conform to this plan.

### General Plan

- Epic will obtain approval of this closure plan prior to commencing closure of the below grade tank at this location pursuant to 19.15.17.13.C (1) NMAC
- Epic will notify the surface owner and the NMOCD Aztec Office by email that the operator plans closure operations at least 72 hours, but no more than one week, prior to any closure operation. Notice will include:
  - o Well name
  - o API#
  - o Well location
- Within 60 days of cessation of operations, Epic will remove liquids and sludge from below grade tanks
  prior to implementing a closure method and will dispose of the liquids and sludge in a division approved
  facility. Approved facilities and waste streams include:
  - Soils, tank bottoms, produced sand, pit sludge and other exempt wastes impacted by petroleum hydrocarbons will be disposed of at:

Envirotech: Permit #NM01-0011

- Produced Water will be disposed of at: Basin Disposal: Permit #NM01-005
- Within six (6) months of cessation of operations, will remove the below grade tank and dispose of it in a
  division approved facility or recycle, reuse, or reclaim it in a manner that the appropriate division district
  office approves. If there is any equipment associated with a below grade tank, then the operator shall
  remove the equipment, unless the equipment is required for some other purpose.
- Epic will collect a closure sample of the soil beneath the location of the below grade tank or liner that is being closed. The closure sample will consist of a five-point composite sample to include any obvious stained or wet soils, or other evidence of contamination. The closure sample will be analyzed for all constituents listed in Table I of 19.15.17.13 NMAC.

Closure C		Table I th Below-Grade Tanks, Drying Pads s and Pits where Contents are Rem	
Depth below bottom of pit to groundwater less than 10,000 mg/l TDS	Constituent	Method*	Limit**
<50 feet	Chloride	EPA 300.0	600 mg/kg
	ТРН	EPA SW-846 Method 418.1	100 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg
	Chloride	EPA 300.0	10,000 mg/kg
51 feet-100 feet	TPH	EPA SW-846 Method 418.1	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg
> 100 feet	Chloride	EPA 300.0	20,000 mg/kg
	ТРН	EPA SW-846 Method 418.1	2,500 mg/kg
	GRO+DRO	EPA SW-846 Method 8015M	1,000 mg/kg
	BTEX	EPA SW-846 Method 8021B or 8260B	50 mg/kg
	Benzene	EPA SW-846 Method 8021B or 8015M	10 mg/kg

\*Or other test methods approved by the division

- If any containment concentration is higher than the parameters listed in Table I of 19.15.17.13 NMAC, the division may require additional delineation upon review of the results and the operator must receive approval before proceeding with closure. If all containment concentrations are less than or equal to the parameters listed in Table I of 19.15.17.13 NMAC, then the operator can proceed to backfill the pit, pad, or excavation with non-waste containing uncontaminated earthen material.
- After closure has occurred, and if the area is no longer being used then Epic will reclaim the former BGT area, by substantially restoring the surface area to the condition that existed prior to oil and gas operations. Epic Energy will construct the soil cover to the site's existing grade and prevent ponding of water and erosion of the cover materials. The soil cover shall consist of the background thickness of topsoil, or one foot of suitable materials to establish vegetation at the site, whichever is greater. All areas will be reclaimed as early as practicable, and as close to their original condition or land use as possible. They shall be maintained in a way as to control dust and minimize erosion.
- Epic will complete reclamation of all disturbed areas no longer in use when the ground disturbance
  activities at the site have been completed. The reseeding shall take place during the first favorable
  growing season after closure. Reclamation activities will be considered completed when a uniform
  vegetative cover has been established that reflects a life-form ratio of plus or minus fifty percent (50%)

- of pre-disturbance levels, and a total percent plant cover of at least seventy percent (70%) of pre-disturbance levels, excluding noxious weeds.
  - \*\*Re-vegetation and reclamation obligations imposed by other applicable federal, state or tribal agencies on lands managed by those agencies shall supersede the above requirements, provided they provide equal or better protection of fresh water, human health and the environment.
- Epic will notify the Aztec Office of the NMOCD by C-103 when reclamation and closure activities are completed, unless the site is managed by another regulatory agency whose reclamation requirements provide equal or greater cover than NMOCD requirements. In those instances, the requirements of the other regulatory agencies will be followed.

Within 60 days of closure, Epic will submit a closure report to the Aztec office of the NMOCD, filed on Form C-144. The report will include the following:

- o Proof of closure notice to NMOCD and surface owner
- Confirmation sampling analytical results
- o Soil backfill and cover installation information
- o Photo documentation of site reclamation
- Alternative Table I groundwater criteria request, groundwater information and received approval.
   (If needed)

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Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 433803

### **CONDITIONS**

Operator:	OGRID:
EPIC ENERGY, L.L.C.	372834
332 Road 3100	Action Number:
Aztec, NM 87410	433803
	Action Type:
	[C-144] Below Grade Tank Plan (C-144B)

### CONDITIONS

Created By		Condition Date
joel.stone	None	2/26/2025