

Submit 1 Copy To Appropriate District

Office

District I – (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II – (575) 748-1283

811 S. First St., Artesia, NM 88210

District III – (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV – (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

State of New Mexico
Energy, Minerals and Natural ResourcesForm C-103
Revised July 18, 2013OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-045-35279

5. Indicate Type of Lease Fed Lease
STATE ☒ FEE ☐6. State Oil & Gas Lease No.
V0-8941

7. Lease Name or Unit Agreement Name

Holly Com

8. Well Number
909. OGRID Number
00651510. Pool name or Wildcat
Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Dugan Production Corp.

3. Address of Operator

PO Box 420, Farmington, NM 87499-0420

4. Well Location

Unit Letter M : 660 feet from the South line and 1105 feet from the West lineSection 16 Township 24N Range 9W NMPM San Juan County11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6859' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☒CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Dugan Production Corp. P&A'd the well on 11/25/2024 – 11/27/2024 per the following procedure:

- MI & RU Aztec Rig 481 & cement equipment.
- Check pressures, Tubing 0 psi, Casing 12 psi, BH 0 psi.
- ND WH & NU BOP. LD 2-3/8" production tubing and rods. PU & tally 2-3/8" workstring.
- Run 5 1/2" casing scraper to 1728'. RIH & set 5 1/2" cement retainer @ 1614'. Fruitland Coal perforations @ 1664'-1674'.
- Load and circulate hole w/40 bbls water. Run CBL from 1614' to surface. Sent copy of CBL to NMOCD. No change in procedure requested as cement behind casing to surface.
- Attempt to pressure test casing to 650 psi for 30 mins. Casing tested good.
- Sting in the cement retainer. Squeeze 15 sks, 17.25 cu ft Class G neat cement below the CR to cover the Pictured Cliffs top. Sting out and spot 104 sks, 119.6 cu ft Class G neat cement to cover the Ojo Alamo, Kirtland & Fruitland tops (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Displaced w/2.7 bbls water. WOC 4 hrs. Tagged TOC at 780' w/tubing. Good tag. **Plug I, Inside 5 1/2" casing, 109 sks, 137 cu ft, Cement retainer at 1614', Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 780'-1664'.**
- RIH open-ended to 184'. Spot inside Plug II from 184' to surface w/28 sks Class G neat cement (32.2 cu ft) to cover the surface casing shoe to surface. Circulated cement to surface. No displacement. Shut down. WOC overnight. Cut wellhead off in the AM. TOC at surface inside the 5 1/2" casing and 8' inside annulus. Good tag. **Plug II, inside 5 1/2" casing, 28 sks, 32.2 cu ft, Surface, 0-177'.**
- Install dry hole marker & fill up cellar with 20 sks, 23 cu ft Class G neat cement. Clean location & rig down Aztec 481. Thomas Vermersch w/NMOCD witnessed job.
- **Well P&A'd 11/27/2024.**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Aliph Reena TITLE Engineering Supervisor DATE 1/23/25Type or print name Aliph Reena, P.E. E-mail address: Aliph.Reena@duganproduction.com PHONE: 505-360-9192**For State Use Only**

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any)

Dugan Production Corp. P&A'd the well on 11/25/2024 – 11/27/2024 per the following procedure:

- MI & RU Aztec Rig 481 & cement equipment.
- Check pressures, Tubing 0 psi, Casing 12 psi, BH 0 psi.
- ND WH & NU BOP. LD 2-3/8" production tubing and rods. PU & tally 2-3/8" workstring.
- Run 5½" casing scraper to 1728'. RIH & set 5½" cement retainer @ 1614'. Fruitland Coal perforations @ 1664'-1674'.
- Load and circulate hole w/40 bbls water. Run CBL from 1614' to surface. Sent copy of CBL to NMOCD. No change in procedure requested as cement behind casing to surface.
- Attempt to pressure test casing to 650 psi for 30 mins. Casing tested good.
- Sting in the cement retainer. Squeeze 15 sks, 17.25 cu ft Class G neat cement below the CR to cover the Pictured Cliffs top. Sting out and spot 104 sks, 119.6 cu ft Class G neat cement to cover the Ojo Alamo, Kirtland & Fruitland tops (5 gal/sk, 15.8 #/gal, 1.15 cu ft/sk). Displaced w/2.7 bbls water. WOC 4 hrs. Tagged TOC at 780' w/tubing. Good tag. **Plug I, Inside 5½" casing, 109 sks, 137 cu ft, Cement retainer at 1614', Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 780'-1664'.**
- RIH open-ended to 184'. Spot inside Plug II from 184' to surface w/28 sks Class G neat cement (32.2 cu ft) to cover the surface casing shoe to surface. Circulated cement to surface. No displacement. Shut down. WOC overnight. Cut wellhead off in the AM. TOC at surface inside the 5½" casing and 8' inside annulus. Good tag. **Plug II, inside 5½" casing, 28 sks, 32.2 cu ft, Surface, 0-177'.**
- Install dry hole marker & fill up cellar with 20 sks, 23 cu ft Class G neat cement. Clean location & rig down Aztec 481. Thomas Vermersch w/NMOCD witnessed job.
- **Well P&A'd 11/27/2024.**

Completed P & A Wellbore Schematic

Holly Com #90

30-045-35279

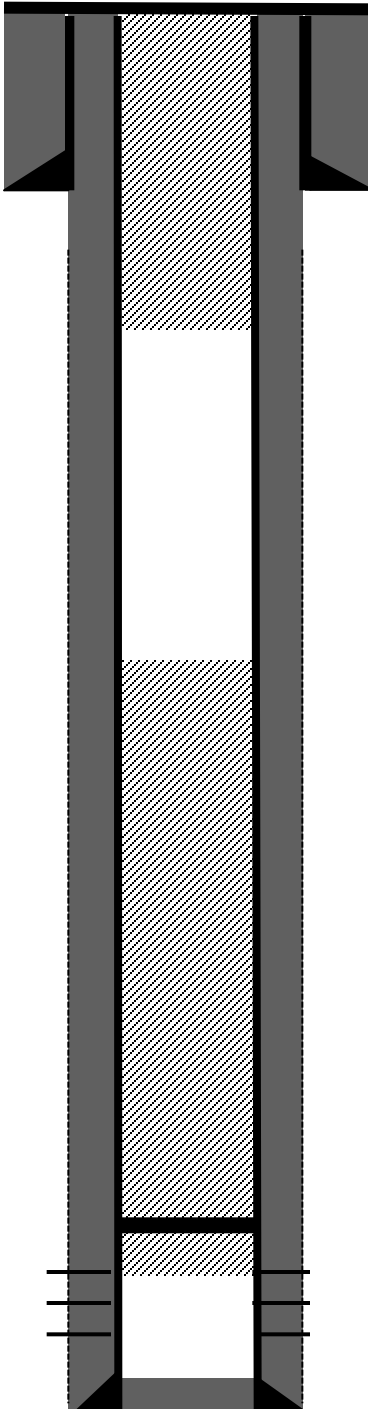
Basin Fruitland

660' FSL & 1105' FWL

S16 T24N R9W

San Juan County, NM

Lat: 36.308587, Long: -107.799795



8-5/8" 24# casing @ 127'. Cemented with 120 sks, 157 Cu.ft Type III cement.
Hole size: 12-1/4". Circulate 7 bbls cement to surface.

Plug II, inside 5 1/2" casing, 28 sks, 32.2 Cu.ft, Surface, 0-177'

5 1/2" 15.5# casing @ 1823'. Hole size: 7-7/8"

Cement production casing w/ 250 sks Cement, 496 Cu.ft
Circulated 20 bbls cement to surface.

5 1/2" Cement Retainer set @ 1614'.

**Plug I, Inside 5 1/2" casing, 109 sks, 137 Cu.ft, Cement retainer
at 1614', Pictured Cliffs-Fruitland-Kirtland-Ojo Alamo, 780'-
1664'.**

Fruitland Coal Perforated @ 1664' – 1674'

PBTD @ 1787', TD 1830'

Holly Com #90
30-045-35279
Basin Fruitland
660' FSL & 1105' FWL
S16 T24N R9W
San Juan County, NM
Lat: 36.308587, Long: -107.799795

Formation Tops

- **Surface Casing - 127'**
- **Ojo Alamo - 871'**
- **Kirtland - 939'**
- **Fruitland - 1234'**
- **Perforations - 1664'-1674'**

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 423984

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 423984
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	CBL in log file well plugged 11/27/2024	2/28/2025