

Form 3160-3
(June 2015)FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: ☐ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☐ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☐ Single Zone ☐ Multiple Zone		5. Lease Serial No. 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. 9. API Well No. 30-025-54443		
2. Name of Operator 3a. Address 3b. Phone No. (include area code)		10. Field and Pool, or Exploratory 11. Sec., T. R. M. or Blk. and Survey or Area 12. County or Parish 13. State		
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface At proposed prod. zone		14. Distance in miles and direction from nearest town or post office* 15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 16. No of acres in lease 17. Spacing Unit dedicated to this well 18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 19. Proposed Depth 20. BLM/BIA Bond No. in file 21. Elevations (Show whether DF, KDB, RT, GL, etc.) 22. Approximate date work will start* 23. Estimated duration		
24. Attachments The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable) <table style="width: 100%;"> <tr> <td style="width: 50%; vertical-align: top;"> 1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). </td> <td style="width: 50%; vertical-align: top;"> 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM. </td> </tr> </table>			1. Well plat certified by a registered surveyor. 2. A Drilling Plan. 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).	4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). 5. Operator certification. 6. Such other site specific information and/or plans as may be requested by the BLM.
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25. Signature Title		Name (Printed/Typed) Date		
Approved by (Signature) Title		Name (Printed/Typed) Office		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
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5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature Title	Name (Printed/Typed) Office	Date Date
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
 Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-54443	Pool Code 50510	Pool Name QUERECHO PLAINS; LOWER BONE SPRING
Property Code 337064	Property Name LONE WOLF 36 FED COM	Well Number 506H
OGRID No. 330396	Operator Name AVANT OPERATING, LLC	Ground Level Elevation 3727.6
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	36	18 S	32 E		1428 FNL	310 FEL	32.7072068° N	103.7122381° W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	35	18 S	32 E		330 FNL	100 FWL	32.7102861° N	103.7452399° W	LEA

Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N) Yes	Consolidation Code
Order Numbers.		Well setbacks are under Common Ownership: ☐ Yes ☒ No		

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	36	18 S	32 E		330 FNL	50 FEL	32.7102227° N	103.7113951° W	LEA

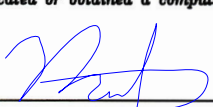
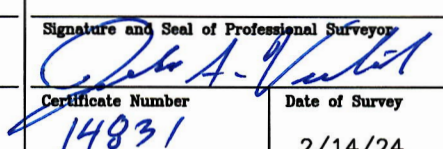
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	36	18 S	32 E		330 FNL	100 FEL	32.7102230° N	103.7115576° W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	35	18 S	32 E		330 FNL	100 FWL	32.7102861° N	103.7452399° W	LEA

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.  10/16/2024		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature Meghan Twele		Signature and Seal of Professional Surveyor 	
Printed Name mtwele@outlook.com		Certificate Number 14831	
E-mail Address		Date of Survey 2/14/24	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

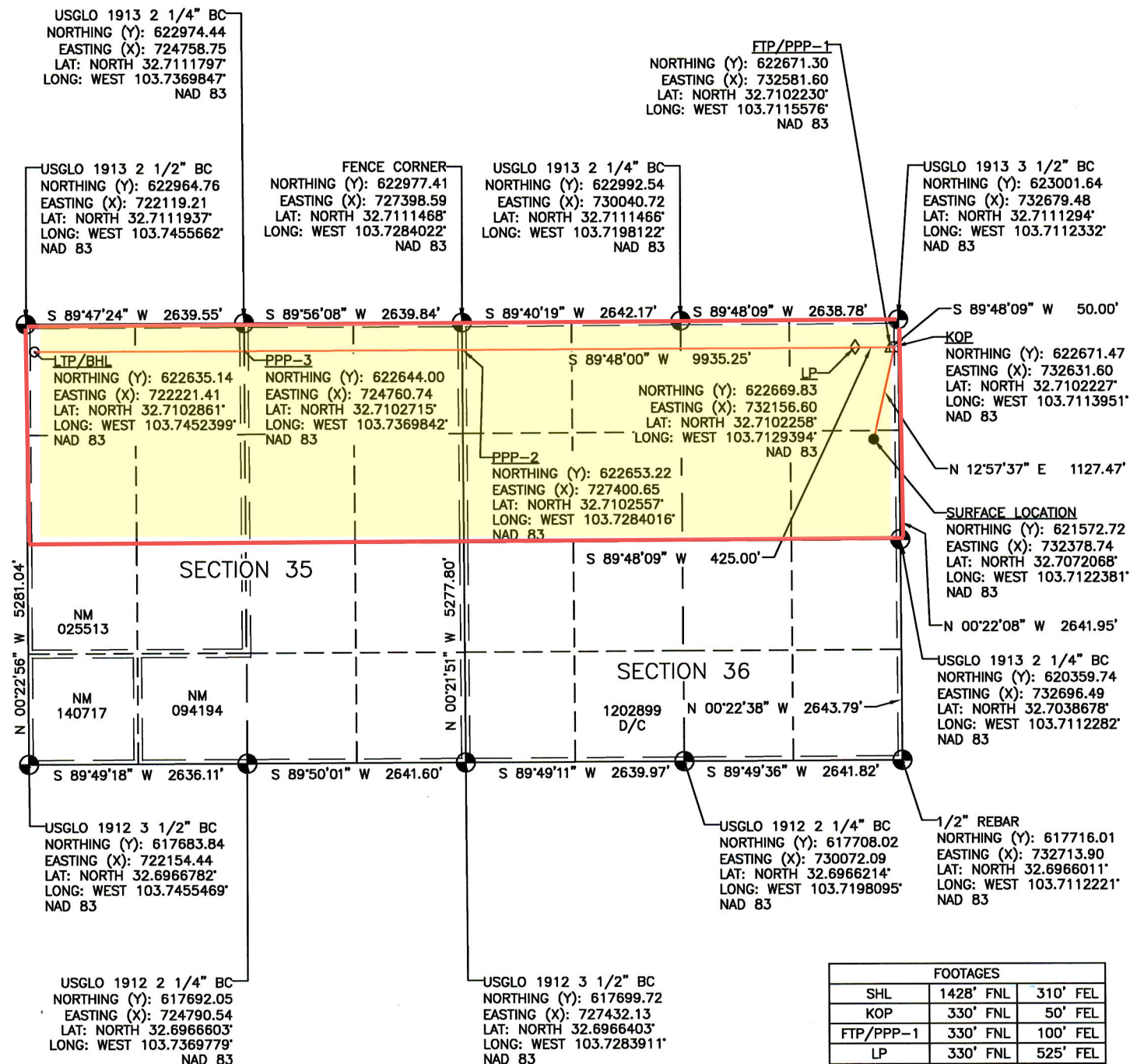
Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

PLAT REVISED: 9/24/24

LEGEND:

- = SURFACE LOCATION (SHL)
- = KICK OFF POINT (KOP)
- △ = FTP/PPP-1
- ◇ = LANDING POINT (LP)
- = LTP/BHL
- ⊙ = FOUND MONUMENT

NOTE: BEARINGS AND DISTANCES SHOWN ARE REFERENCED TO THE NEW MEXICO COORDINATE SYSTEM, EAST ZONE, NAD 83, UNLESS OTHERWISE NOTED



State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Avant Operating, LLC **OGRID:** 330396 **Date:** 02/12/2025

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Lone Wolf 36 Fed Com 304H		H-36-T18S-R32E	1468FNL/470FEL	950 BBL/D	1800 MCF/D	4000 BBL/D
Lone Wolf 36 Fed Com 305H		H-36-T18S-R32E	1448FNL/470FEL	950 BBL/D	1800 MCF/D	4000 BBL/D
Lone Wolf 36 Fed Com 306H		H-36-T18S-R32E	1428FNL/470FEL	950 BBL/D	1800 MCF/D	4000 BBL/D
Lone Wolf 36 Fed Com 504H		H-36-T18S-R32E	1468FNL/310FEL	1400 BBL/D	2400 MCF/D	6000 BBL/D
Lone Wolf 36 Fed Com 505H		H-36-T18S-R32E	1448FNL/310FEL	1400 BBL/D	2400 MCF/D	6000 BBL/D
Lone Wolf 36 Fed Com 506H		H-36-T18S-R32E	1428FNL/310FEL	1400 BBL/D	2400 MCF/D	6000 BBL/D
Lone Wolf 36 Fed Com 604H		H-36-T18S-R32E	1468FNL/150FEL	1300 BBL/D	2000 MCF/D	5000 BBL/D
Lone Wolf 36 Fed Com 605H		H-36-T18S-R32E	1448FNL/150FEL	1300 BBL/D	2000 MCF/D	5000 BBL/D
Lone Wolf 36 Fed Com 606H		H-36-T18S-R32E	1428FNL/150FEL	1300 BBL/D	2000 MCF/D	5000 BBL/D

IV. Central Delivery Point Name: Lone Wolf 36 Fed Com CTB [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Lone Wolf 36 Fed Com 304H		01/16/2026	02/18/2026	02/23/2026	03/17/2026	03/17/2026
Lone Wolf 36 Fed Com 305H		01/16/2026	02/18/2026	02/23/2026	03/17/2026	03/17/2026
Lone Wolf 36 Fed Com 306H		01/16/2026	02/18/2026	02/23/2026	03/17/2026	03/17/2026
Lone Wolf 36 Fed Com 504H		01/16/2026	02/18/2026	02/23/2026	03/17/2026	03/17/2026
Lone Wolf 36 Fed Com 505H		01/16/2026	02/18/2026	02/23/2026	03/17/2026	03/17/2026
Lone Wolf 36 Fed Com 506H		01/16/2026	02/18/2026	02/23/2026	03/17/2026	03/17/2026
Lone Wolf 36 Fed Com 604H		01/16/2026	02/18/2026	02/23/2026	03/17/2026	03/17/2026
Lone Wolf 36 Fed Com 605H		01/16/2026	02/18/2026	02/23/2026	03/17/2026	03/17/2026
Lone Wolf 36 Fed Com 606H		01/16/2026	02/18/2026	02/23/2026	03/17/2026	03/17/2026

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan**EFFECTIVE APRIL 1, 2022**

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☐ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF
Lone Wolf 36 Fed Com 304H		905 MCF/D	330,000 MCF
Lone Wolf 36 Fed Com 305H		905 MCF/D	330,000 MCF
Lone Wolf 36 Fed Com 306H		905 MCF/D	330,000 MCF
Lone Wolf 36 Fed Com 504H		1356 MCF/D	495,000 MCF
Lone Wolf 36 Fed Com 505H		1356 MCF/D	495,000 MCF
Lone Wolf 36 Fed Com 506H		1356 MCF/D	495,000 MCF
Lone Wolf 36 Fed Com 604H		813 MCF/D	296,000 MCF
Lone Wolf 36 Fed Com 605H		813 MCF/D	296,000 MCF
Lone Wolf 36 Fed Com 606H		813 MCF/D	296,000 MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in
Northwind Midstream	Pronto Jumper	N/2 Sec 36, T18S, R32E	03/17/2026	20MMCFGD

XI. Map. ☒ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☒ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☒ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☒ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☒ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

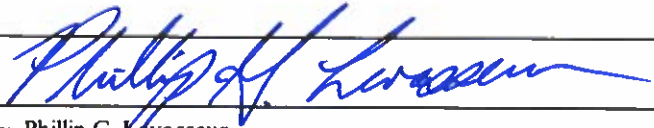
1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: 
Printed Name: Phillip G. Levasseur
Title: Regulatory Compliance Manager, Permian Business Unit
E-mail Address: Phillip.levasseur@coterra.com
Date: 02/12/2025
Phone: 432-620-1642

OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

Avant Operating, LLC Natural Gas Management Plan

- VI. Separation equipment will be sized by construction engineering staff based on stated manufacturer daily throughput capacities and anticipated daily production rates to ensure adequate capacity. Closed vent system piping, compression needs, and VRUs will be sized utilizing ProMax modelling software to ensure adequate capacity for anticipated production volumes and conditions.
- VII. Avant Operating, LLC (Avant) will take the following actions to comply with the regulations listed in 19.15.27.8:
- A. Avant will maximize the recovery of natural gas by minimizing the waste, as defined by 19.15.2 NMAC, of natural gas through venting and flaring. Avant will ensure that well(s) will be connected to a natural gas gathering system with sufficient capacity to transport natural gas.
 - B. All drilling operations will be equipped with a rig flare located at least 100' from the nearest surface hole. Rig flare will be utilized to combust any natural gas that is brought to surface during normal drilling operations. In the case of emergency venting or flaring the volumes will be estimated and reported appropriately.
 - C. During completion operations any natural gas brought to surface will be flared. Immediately following the finish of completion operations, all well flowback will be directed to permanent separation equipment. Produced natural gas from separation equipment will be sent to sales. It is not anticipated that gas will not meet pipeline standards. However, if natural gas does not meet gathering pipeline quality specifications, Avant will flare the natural gas for 60 days or until the natural gas meets the pipeline quality specifications. Avant will ensure that the flare is sized properly and is equipped with automatic igniter or continuous pilot. The gas sample will be analyzed twice per week and the gas will be routed into a gathering system as soon as pipeline specifications are met.
 - D. Avant will comply with the performance standards requirements and provisions listed in 19.15.27.8 (1) through (8). All equipment will be designed and sized to handle maximum anticipated pressures and throughputs to minimize the waste. Production storage tanks constructed after May 25, 2021, will be equipped with automatic gauging system. Flares constructed after May 25, 2021, will be equipped with automatic igniter or continuous pilot. Flares will be located at least 100' from the well and storage tanks unless otherwise approved by the division. Avant will conduct AVO inspections as described in 19.15.27.8 E (5) (a) with frequencies specified in 19.15.27.8 E (5) (b) and (c). All emergencies will be resolved as quickly and safely as feasible to minimize waste.
 - E. The volume of natural gas that is vented or flared as the result of malfunction or emergency during drilling and completions operations will be estimated. The volume of natural gas that is vented, flared, or beneficially used during production operations, will be measured, or estimated. Avant will install equipment to measure

An aerial photograph of a desert landscape, likely in the southwestern United States, showing a grid of land parcels. A yellow rectangle is overlaid on the image, with the numbers '035' and '036' printed on it. A magenta line runs vertically along the right edge of the yellow rectangle. A small inset map in the top right corner shows a larger area with a red rectangle labeled '035' and '036'. The terrain is arid and rocky, with some sparse vegetation. A road or path runs diagonally across the center of the image. A small building or structure is visible near the top center. The overall image has a grainy, high-contrast appearance typical of aerial photography.

When we start to see an increase in line pressure, we will communicate with our current Gas Midstream company to see how we can reduce the line pressure to ensure they can handle the production. We will monitor closely and make facility adjustments to keep line pressures down. If we continue to see downstream issues with high line pressures, we will look at alternative options to capture the excess gas the pipeline cannot handle to keep line pressures low. Building a relationship with the Gas Midstream company will be a priority to ensure both parties are on the same page when new wells are coming online in order to keep line pressures low for any upgrades that need to be in place before they come online.



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Drilling Plan Data Report

01/29/2025

APD ID: 10400099168

Submission Date: 06/19/2024

Highlighted data
reflects the most
recent changes

Operator Name: AVANT OPERATING LLC

Well Name: LONE WOLF 36 FED COM

Well Number: 506H

Well Type: OIL WELL

Well Work Type: Drill

[Show Final Text](#)

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical	Measured Depth	Lithologies	Mineral Resources	Producing Formatio
14933466	QUATERNARY	3728	0	0	OTHER : Caliche	USEABLE WATER	N
14933467	RUSTLER ANHYDRITE	2435	1293	1293	ANHYDRITE	NONE	N
14933468	CAPITAN REEF	-1304	5032	5073	LIMESTONE	USEABLE WATER	N
14933470	CHERRY CANYON	-1922	5650	5700	SANDSTONE	NATURAL GAS, OIL	N
14933471	BRUSHY CANYON	-2093	5821	5874	SANDSTONE	NATURAL GAS, OIL	N
14933476	BONE SPRING	-3514	7242	7316	SANDSTONE	NATURAL GAS, OIL	N
14933479	FIRST BONE SPRING SAND	-4814	8542	8636	SANDSTONE	NATURAL GAS, OIL	Y
14933482	BONE SPRING 2ND	-5377	9105	9200	SANDSTONE	NATURAL GAS, OIL	Y

Section 2 - Blowout Prevention

Pressure Rating (PSI): 5M

Rating Depth: 15000

Equipment: A minimum 5M system will be used. The minimum blowout preventer equipment (BOPE) shown in BOP Diagram will consist of a single ram, mud cross and double ram-type (10,000 psi WP) preventer, and an annular preventer (5000-psi WP). Both units will be hydraulically operated, and the ram-type will be equipped with blind rams on bottom and drill pipe rams on top. All BOPE will be tested in accordance with Onshore Oil & Gas Order 2.

Requesting Variance? YES

Variance request: Variance is requested to use a co-flex line between the BOP and choke manifold (instead of using a 4" OD steel line). Co-flex line will be tested in accordance with highest BOP test pressures (5000 psi) before drilling out of surface casing and (5000 psi) before drilling out of intermediate casing. Pressure tests will be charted for records. The manufacturers hydrostatic test report will be kept on location for inspection.

Testing Procedure: Before drilling out of the surface casing, the ram-type BOP and accessory equipment will be tested to 5000 (high) / 250 (low) psig and the annular preventer to 3500 (high) / 250 (low) psig by an independent service company. Test charts will always be kept on site. Surface casing will be tested to 1500 psi for 30 minutes. Before drilling out of the intermediate casing, the ram-type BOP and accessory equipment will be tested to 5000 (high) / 250 (low) psig and the annular preventer to 3500 (high) / 250 (low) psig by an independent service company. Test charts will always be kept on site. Intermediate casing will be tested to

Operator Name: AVANT OPERATING LLC

Well Name: LONE WOLF 36 FED COMWell Number: 506H

1500 psi for 30 minutes. A solid steel body pack-off will be used after running and cementing the intermediate casing. After installation, pack-off and lower flange will be pressure tested to 5000 psi. Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. A hydraulically operated choke will be installed prior to drilling out of the intermediate casing shoe. This pressure test will be repeated at least once every 30 days, as per Onshore Order 2. Kelly cock will always be kept in the drill string. Full opening drill pipe stabbing valve (inside BOP) with proper drill pipe connections will always be kept on the rig floor. The multi-bowl wellhead will be installed by a third-party welder while being monitored by the vendors representative. All BOP equipment will be tested using a conventional test plug - not a cup or J-packer type. Both the surface and intermediate casing strings will be tested as per Onshore Order 2 to at least 0.22 psi/ft or 1500 psi, whichever is greater.

Choke Diagram Attachment:

5M_Choke_Diagram_20240618100121.pdf

BOP Diagram Attachment:

5M_BOP_Diagram_20240618100125.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1318	0	1318	3728	2410	1318	J-55	54.5	LT&C	1.125	1.125	DRY	1.6	DRY	1.6
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	5800	0	5750	3640	-2022	5800	J-55	40	LT&C	1.125	1.125	DRY	1.6	DRY	1.6
3	PRODUCTION	8.75	5.5	NEW	NON API	N	0	19836	0	9535	3679	-5807	19836	HCP-110	20	OTHER - GBCD	1.125	1.125	DRY	1.6	DRY	1.6

Casing Attachments

Operator Name: AVANT OPERATING LLC

Well Name: LONE WOLF 36 FED COMWell Number: 506H

Casing Attachments

Casing ID: 1StringSURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Lone_Wolf_BS_Casing_Design_Criteria_20240619145808.pdf

Casing ID: 2StringINTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Lone_Wolf_BS_Casing_Design_Criteria_20240618100245.pdf

Casing ID: 3StringPRODUCTION

Inspection Document:

Spec Document:

5.5in_GBCD_Casing_Spec_20240614143431.pdf

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Lone_Wolf_BS_Casing_Design_Criteria_20240619145800.pdf

Section 4 - Cement

Operator Name: AVANT OPERATING LLC

Well Name: LONE WOLF 36 FED COM

Well Number: 506H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	1318	560	1.9	12.8	1062	50	35% B_POZ & 65% Class C	6% Gel+5% SALT+0.25PPS Pol-E-Flake+0.005GPS
SURFACE	Tail		1018	1318	215	1.33	14.8	286	20	Class C	1% CaCl2+0.005GPS NoFoam V1A
INTERMEDIATE	Lead		0	5800	1075	1.9	12.8	2043	50	35% Class B Poz + 65% Class C	6% Gel+5% SALT+0.5% R-1300+0.25PPS Pol-E-Flake+0.005GPS
INTERMEDIATE	Tail		4640	5800	335	1.36	14.8	455	20	Class C	5% SALT+0.005GPS NoFoam V1A
PRODUCTION	Lead		0	1983 6	825	3.38	10.7	2788	50	100% ProLite	5PPS Plexcrete STE+2% SMS+0.65% R-1300+0.2% FL-24+3PPS Gilsonite+0.005GPS NoFoam V1A
PRODUCTION	Tail		9153	1983 6	2685	1.21	14.5	3249	20	50% B_POZ & 50% Class H	5% SALT+0.05% RCKCAS-100+0.75% FR-5+0.5% FL-24+0.005GPS NoFoam

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials (e. g., barite, bentonite, LCM) to maintain mud properties and meet minimum lost circulation and weight increase requirements will always be kept on site.

Describe the mud monitoring system utilized: An electronic pit volume totalizer (PVT) mud system will monitor pit volumes for gains or losses, flow rate, pump pressures, and stroke rate.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
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Operator Name: AVANT OPERATING LLC**Well Name:** LONE WOLF 36 FED COM**Well Number:** 506H

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1318	OTHER : Fresh Water	8.4	9							
1318	5800	OTHER : Cut Brine	9.5	9.5							
5800	9153	OTHER : Cut Brine	9.2	9.5							
9153	9903	OTHER : Cut Brine	9.5	9.5							
9903	1983 6	OIL-BASED MUD	9.2	9.2							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

GR log will be acquired by MWD tools throughout the well.

List of open and cased hole logs run in the well:

GAMMA RAY LOG,

Coring operation description for the well:

No core or open hole or cased hole log is planned

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 4577

Anticipated Surface Pressure: 2479

Anticipated Bottom Hole Temperature(F): 160

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations

Lone_Wolf_H2S_Packet_20240618101926.pdf

Operator Name: AVANT OPERATING LLC**Well Name:** LONE WOLF 36 FED COM**Well Number:** 506H

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Lone_Wolf_36_Fed_Com_506H_Anti_Collision_20240619150156.pdf

Lone_Wolf_36_Fed_Com_506H_Report_20240619150201.pdf

Other proposed operations facets description:

All casing strings below the conductor will be pressure tested to 0.22 psi/ft x casing string length, or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, then corrective action will be taken.

Other proposed operations facets attachment:

Avant_Natural_Resources___3_String_Bone_Spring_Well___AES_VERT_MP_20240530124456.pdf

Dire_Wolf_MultiBowl_Wellhead_20240614144229.pdf

Flex_Line_Certification_20240310215029.pdf

Lone_Wolf_36_Fed_Com_506H_WBS_Prelim_20240619150204.pdf

Lone_Wolf_36_Fed_Com_506H_Cement_Proposal_20240619150209.pdf

Lone_Wolf_Pad_1_Waste_Minimization_Plan_20241107143755.pdf

Other Variance attachment:

Lone_Wolf_Casing_Cement_Variance_20240618134400.pdf

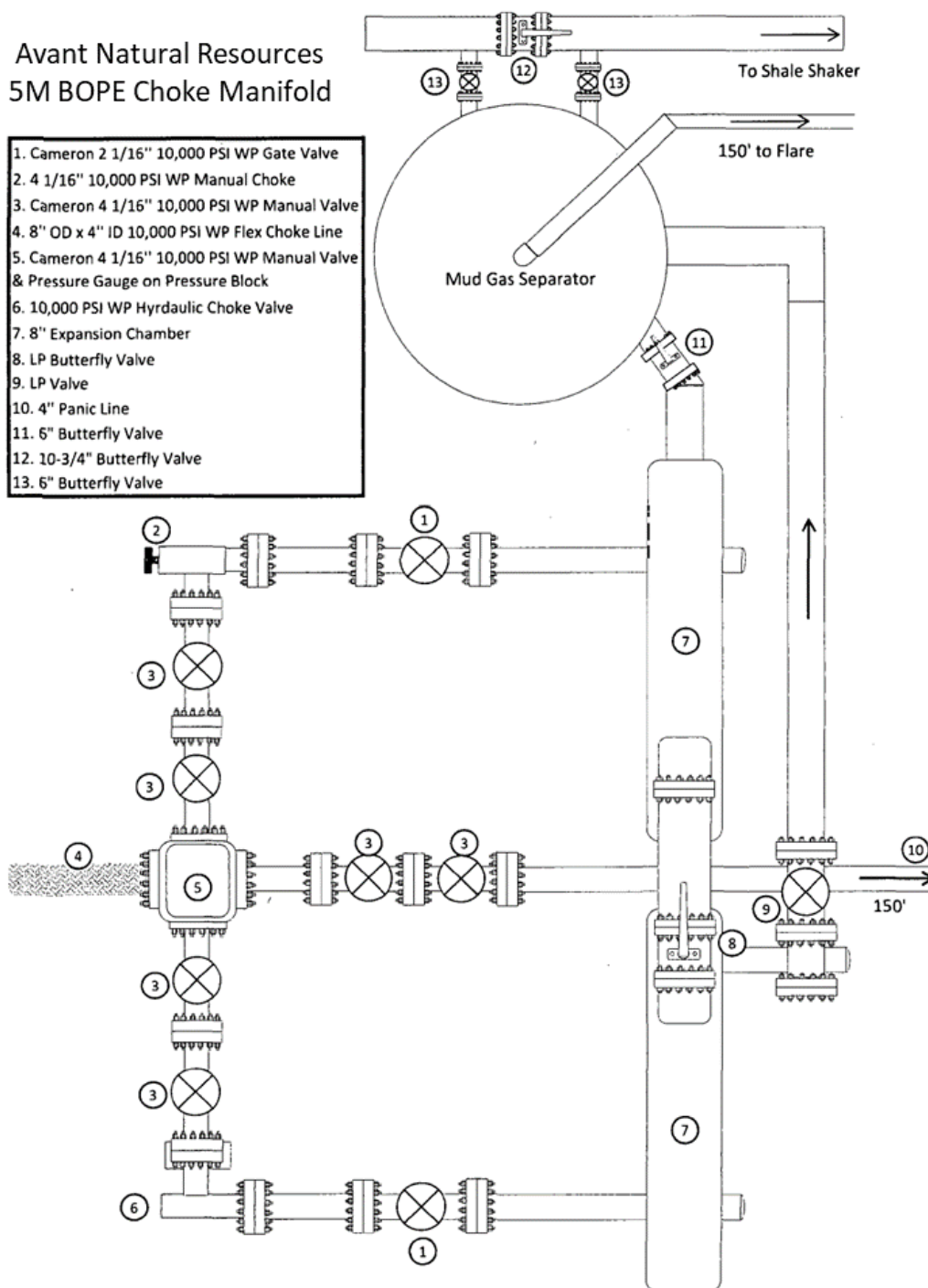
Avant___Offline_Cementing_Procedure_20240808134400.pdf

Avant_Surface_Casing_Cement_Variance_20240808134407.pdf

Choke Manifold Diagram

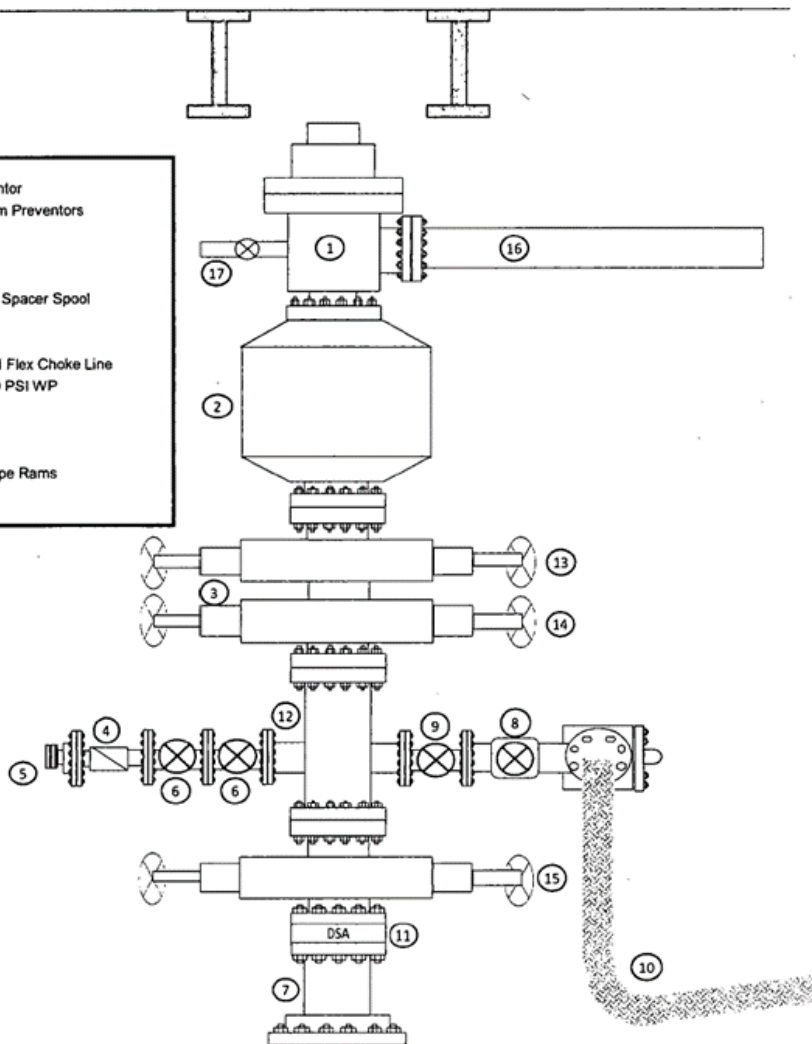
Avant Natural Resources
5M BOPE Choke Manifold

1. Cameron 2 1/16" 10,000 PSI WP Gate Valve
2. 4 1/16" 10,000 PSI WP Manual Choke
3. Cameron 4 1/16" 10,000 PSI WP Manual Valve
4. 8" OD x 4" ID 10,000 PSI WP Flex Choke Line
5. Cameron 4 1/16" 10,000 PSI WP Manual Valve & Pressure Gauge on Pressure Block
6. 10,000 PSI WP Hydraulic Choke Valve
7. 8" Expansion Chamber
8. LP Butterfly Valve
9. LP Valve
10. 4" Panic Line
11. 5" Butterfly Valve
12. 10-3/4" Butterfly Valve
13. 6" Butterfly Valve



Avant Natural Resources 5M BOP Diagram

1. 13 5/8" Rotating Head
2. NOV 13 5/8" 5,000 PSI WP GK Annular Preventor
3. 13 5/8" Cameron Type "U" 10,000 PSI WP Ram Preventors
4. 2 1/16" - 10,000 PSI WP Check Valve
5. 10,000 PSI WP - 1502 Union to kill line
6. 2 1/16" - 10,000 PSI WP Manual Valves
7. 13 5/8" 3,000 PSI WP x 13 5/8" 5,000 PSI WP Spacer Spool
8. 4 1/16" 10,000 PSI WP HCR Valve
9. 4 1/16" 10,000 PSI WP Manual Valve
10. 6" OD x 3" ID 10,000 PSI WP Steel Armoured Flex Choke Line
11. DSA - 13 5/8" 10,000 PSI WP x 13 5/8" 5,000 PSI WP
12. Mud Cross - 13 5/8" 10,000 PSI WP
13. Blind Rams
14. Pipe Rams
15. 13 5/8" Cameron Type "U" 10,000 PSI WP Pipe Rams
16. Flow Line
17. 2" Fill Line





PERFORMANCE DATA SHEET

Revised May 2020

5.500" 20.0# IP HCP-110 with GB CD Butt

DIMENSIONAL DATA

Casing OD	5.500 in	Pipe Grade	IP HCP-110
Coupling OD	6.300 in	Coupling Grade	P-110
Pipe Gauge	0.361 in	T&C WPF	20.00 lbs/ft
Drift Diameter	4.653 in	PE WPF	19.83 lbs/ft

MECHANICAL DATA

Pipe IP Yield Minimum	125,000 psi	Collapse Pressure	12,200 psi
Pipe Tensile Minimum	125,000 psi	Pipe Body Internal Yield Pressure	14,360 psi
Coupling Yield Minimum	110,000 psi	Leak at E7 Plane	21,500 psi
Coupling Tensile Minimum	125,000 psi	Pipe Hydrostatic Test @ 80% SMYS	13,100 psi

CONNECTION & PIPE DATA

Thread Name	GB CD Butt	Coupling Thread Fracture Strength	1,013,000 lbs
Joint Strength	685,000 lbs	Pipe Body Plain End Yield	729,000 lbs
Minimum Makeup Torque	10,000 ft-lbs	Pipe Thread Fracture Strength	685,000 lbs
Maximum Make-up Torque	20,000 ft-lbs	Coupling Internal Yield Pressure	16,240 psi
Maximum Operating Torque	33,660 ft-lbs		
Connection Yield Torque	35,440 ft-lbs		

Note:

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CASING DESIGN CRITERIA & LOAD CASE ASSUMPTIONS

SURFACE CASING:

SIZE (in)	SURFACE CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	JOINT STRENGTH (k-lbs)	DEPTHS
13.375"	54.5# J-55 LTC	12.615	12.459	2740	1130	853	909	0' – SCP

Collapse: $DF_c = 1.25$

- Full internal evacuation: Collapse force equal to the mud gradient in which the casing will be ran.
- Cementing: Collapse force equal to the gradient of the planned cement slurries to planned depths and an internal force equal to the fluid gradient of displacement fluid.

Burst: $DF_B = 1.25$

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the gradient in which the casing will be ran.

Tension: $DF_T = 1.6$

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string, without considering buoyancy.

INTERMEIDATE CASING:

SIZE (in)	INTERMEDIATE CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	JOINT STRENGTH (k-lbs)	DEPTHS
9-5/8"	40# J-55 LTC	8.835	8.679	3950	2570	630	520	0' – 4000'

Collapse: $DF_c = 1.25$

- Full Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be ran.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and an internal force equal to fluid gradient of displacement fluid.

Burst: $DF_B = 1.25$

- Pressure Test: Casing test per Onshore Oil and Gas Order No. 2 with an external force equal to the mud gradient in which the casing will be ran.
- Gas Kick Profile: Internal burst force at the shoe will be fracture pressure at that depth. Surface burst pressure will be fracture gradient at setting depth less a gas gradient to equivalent height of 50 bbl kick with Drill Pipe inside casing and mud gradient with which the next hole section will be ran above that. External force will be equal to the mud gradient in which the casing will be ran.

- Fracture at Shoe with 1/3 BHP at Surface: Internal burst force at the shoe will be fracture pressure at setting depth. Internal burst force at surface will be 1/3 of pore pressure at setting depth. External force will be equal to the mud gradient in which the casing will be ran.

Tension: $DF_T = 1.6$

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string, without considering buoyancy.

PRODUCTION CASING:

SIZE (in)	PRODUCTION CASING	ID (in)	DRIFT (in)	BURST (psi)	COLLAPSE (psi)	TENSION (k-lbs)	JOINT TENSION (k-lbs)	DEPTHS
5-1/2"	20# HCP-110 GBCD	4.778	4.653	12,640	12,200	641	641	0' – 24,000'

Collapse: $DF_C = 1.25$

- Partial Internal Evacuation: Collapse force equal to the mud gradient in which the casing will be ran. Internal force equal to gas gradient over one-third of setting depth and mud gradient with which the next hole section will be ran below that.
- Cementing: Collapse force equal to the gradient of planned cement slurries to planned depths and mud gradient in which the casing will be ran above that and an internal force equal to the fluid gradient of displacement fluid.

Burst: $DF_B = 1.25$

- Pressure Test: 80% of burst casing test with an external force equal to the mud gradient in which the casing will be ran.
- Injection Down Casing: 9800 psi surface injection pressure plus an internal pressure gradient of with an external force equal to the mud gradient in which the casing will be ran.

Tension: $DF_T = 1.6$

- Overpull: A downward force of 100,000 lbs is applied at the shoe along with the weight of the casing string, without considering buoyancy.

WELL DETAILS: Lone Wolf 36 Fed Com 506H

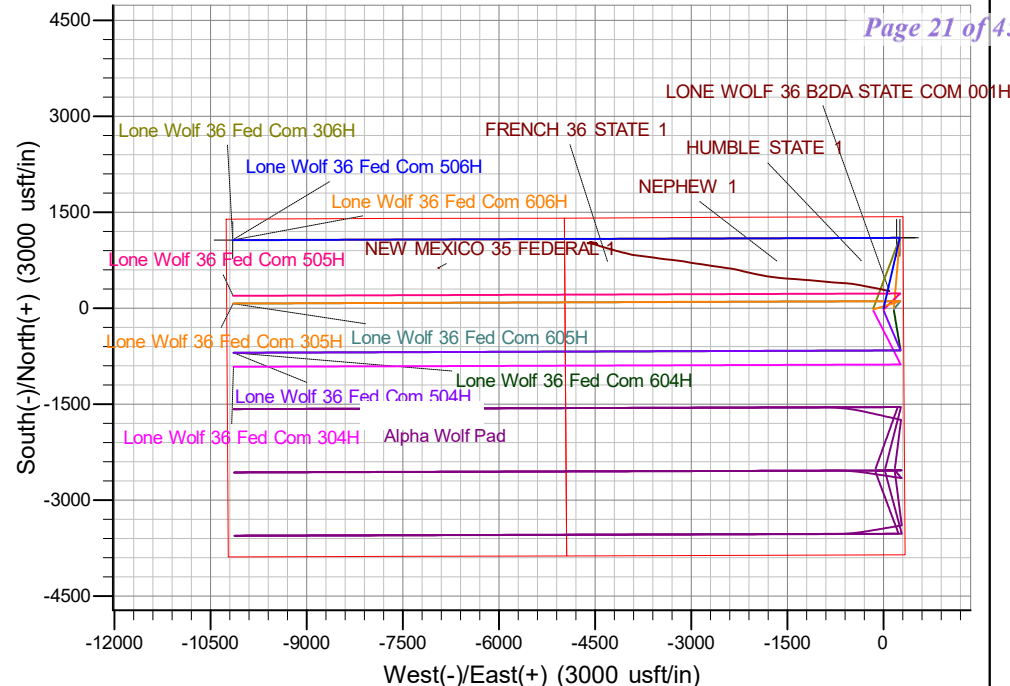
Ground Elev: 3727.6 KB: Original Well Elev

+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.0	0.0	621572.72	732378.74	32.707207	-103.712238

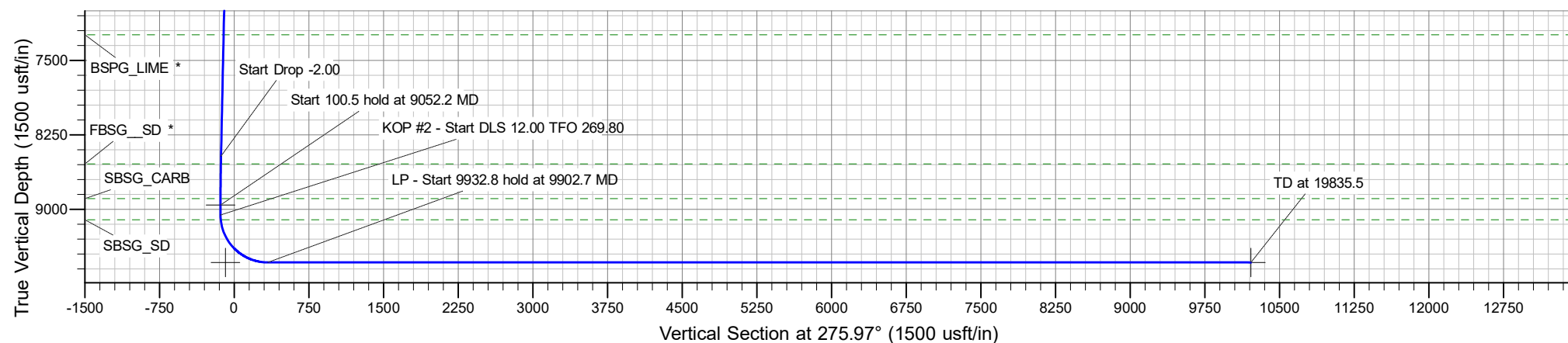
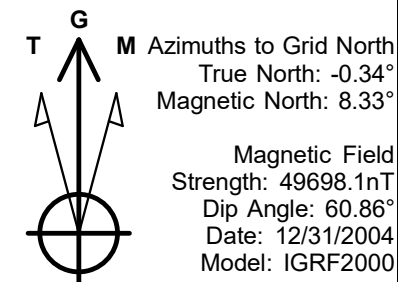
PROJECT DETAILS: Lea Co., NM (NAD 83)

Geodetic System: US State Plane 1983
 Datum: North American Datum 1983
 Ellipsoid: GRS 1980
 Zone: New Mexico Eastern Zone

System Datum: Mean Sea Level

**SECTION DETAILS**

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	TFace	VSect	Annotation
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	2000.0	0.00	0.00	2000.0	0.0	0.0	0.00	0.00	0.0	KOP - Start Build 2.00
3	2494.9	9.90	12.96	2492.5	41.6	9.6	2.00	12.96	-5.2	Start 6062.3 hold at 2494.9 MD
4	8557.2	9.90	12.96	8464.5	1057.2	243.3	0.00	0.00	-132.0	Start Drop -2.00
5	9052.2	0.00	0.00	8957.0	1098.8	252.9	2.00	180.00	-137.2	Start 100.5 hold at 9052.2 MD
6	9152.7	0.00	0.00	9057.5	1098.8	252.9	0.00	0.00	-137.2	KOP #2 - Start DLS 12.00 TFO 269.80
7	9902.7	90.00	269.80	9535.0	1097.1	-224.6	12.00	269.80	337.5	LP - Start 9932.8 hold at 9902.7 MD
8	19835.5	90.00	269.80	9535.0	1062.4	-10157.3	0.00	0.00	10212.7	TD at 19835.5



Avant Operating, LLC

Lea Co., NM (NAD 83)

Lone Wolf 36 Pad

Lone Wolf 36 Fed Com 506H

OH

Plan: Plan 0.1

Standard Planning Report

11 June, 2024

Planning Report

Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Lone Wolf 36 Fed Com 506H
Company:	Avant Operating, LLC	TVD Reference:	WELL @ 3754.1usft (Original Well Elev)
Project:	Lea Co., NM (NAD 83)	MD Reference:	WELL @ 3754.1usft (Original Well Elev)
Site:	Lone Wolf 36 Pad	North Reference:	Grid
Well:	Lone Wolf 36 Fed Com 506H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Project	Lea Co., NM (NAD 83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site		Lone Wolf 36 Pad				
Site Position:		Northing:	621,572.07	usft	Latitude:	32.707208
From:	Lat/Long	Easting:	732,218.63	usft	Longitude:	-103.712759
Position Uncertainty:		0.0	usft	Slot Radius:	13-3/16	"

Well	Lone Wolf 36 Fed Com 506H					
Well Position	+N/-S	0.0 usft	Northing:	621,572.72 usft	Latitude:	32.707207
	+E/-W	0.0 usft	Easting:	732,378.74 usft	Longitude:	-103.712238
Position Uncertainty		0.0 usft	Wellhead Elevation:	usft	Ground Level:	3,727.6 usft
Grid Convergence:		0.34 °				

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2000	12/31/2004	8.67	60.86	49,698.08528696

Design	Plan 0.1				
Audit Notes:					
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0	
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.0	0.0	0.0	275.97	

Plan Survey Tool Program	Date	6/11/2024			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.0	19,835.5 Plan 0.1 (OH)	B001Mb_MWD+HRGM		
			OWSG MWD + HRGM		

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,494.9	9.90	12.96	2,492.5	41.6	9.6	2.00	2.00	0.00	12.96	
8,557.2	9.90	12.96	8,464.5	1,057.2	243.3	0.00	0.00	0.00	0.00	
9,052.2	0.00	0.00	8,957.0	1,098.7	252.9	2.00	-2.00	0.00	180.00	KOP - Lone Wolf 36 I
9,152.7	0.00	0.00	9,057.5	1,098.7	252.9	0.00	0.00	0.00	0.00	
9,902.7	90.00	269.80	9,535.0	1,097.1	-224.6	12.00	12.00	-12.03	269.80	
19,835.5	90.00	269.80	9,535.0	1,062.4	-10,157.3	0.00	0.00	0.00	0.00	LTP/BHL - Lone Wolf

Planning Report

Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Lone Wolf 36 Fed Com 506H
Company:	Avant Operating, LLC	TVD Reference:	WELL @ 3754.1usft (Original Well Elev)
Project:	Lea Co., NM (NAD 83)	MD Reference:	WELL @ 3754.1usft (Original Well Elev)
Site:	Lone Wolf 36 Pad	North Reference:	Grid
Well:	Lone Wolf 36 Fed Com 506H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,293.0	0.00	0.00	1,293.0	0.0	0.0	0.0	0.00	0.00	0.00
RUSTLER									
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
KOP - Start Build 2.00									
2,100.0	2.00	12.96	2,100.0	1.7	0.4	-0.2	2.00	2.00	0.00
2,200.0	4.00	12.96	2,199.8	6.8	1.6	-0.8	2.00	2.00	0.00
2,300.0	6.00	12.96	2,299.5	15.3	3.5	-1.9	2.00	2.00	0.00
2,400.0	8.00	12.96	2,398.7	27.2	6.3	-3.4	2.00	2.00	0.00
2,494.9	9.90	12.96	2,492.5	41.6	9.6	-5.2	2.00	2.00	0.00
Start 6062.3 hold at 2494.9 MD									
2,500.0	9.90	12.96	2,497.5	42.4	9.8	-5.3	0.00	0.00	0.00
2,600.0	9.90	12.96	2,596.0	59.2	13.6	-7.4	0.00	0.00	0.00
2,700.0	9.90	12.96	2,694.5	75.9	17.5	-9.5	0.00	0.00	0.00
2,800.0	9.90	12.96	2,793.0	92.7	21.3	-11.6	0.00	0.00	0.00
2,900.0	9.90	12.96	2,891.5	109.4	25.2	-13.7	0.00	0.00	0.00
3,000.0	9.90	12.96	2,990.0	126.2	29.0	-15.8	0.00	0.00	0.00
3,100.0	9.90	12.96	3,088.5	142.9	32.9	-17.8	0.00	0.00	0.00
3,200.0	9.90	12.96	3,187.0	159.7	36.7	-19.9	0.00	0.00	0.00
3,300.0	9.90	12.96	3,285.6	176.4	40.6	-22.0	0.00	0.00	0.00
3,400.0	9.90	12.96	3,384.1	193.2	44.5	-24.1	0.00	0.00	0.00
3,500.0	9.90	12.96	3,482.6	209.9	48.3	-26.2	0.00	0.00	0.00
3,600.0	9.90	12.96	3,581.1	226.7	52.2	-28.3	0.00	0.00	0.00
3,700.0	9.90	12.96	3,679.6	243.4	56.0	-30.4	0.00	0.00	0.00
3,800.0	9.90	12.96	3,778.1	260.2	59.9	-32.5	0.00	0.00	0.00
3,900.0	9.90	12.96	3,876.6	277.0	63.7	-34.6	0.00	0.00	0.00
4,000.0	9.90	12.96	3,975.1	293.7	67.6	-36.7	0.00	0.00	0.00
4,100.0	9.90	12.96	4,073.6	310.5	71.4	-38.8	0.00	0.00	0.00
4,200.0	9.90	12.96	4,172.2	327.2	75.3	-40.9	0.00	0.00	0.00
4,300.0	9.90	12.96	4,270.7	344.0	79.2	-42.9	0.00	0.00	0.00
4,400.0	9.90	12.96	4,369.2	360.7	83.0	-45.0	0.00	0.00	0.00
4,500.0	9.90	12.96	4,467.7	377.5	86.9	-47.1	0.00	0.00	0.00
4,600.0	9.90	12.96	4,566.2	394.2	90.7	-49.2	0.00	0.00	0.00
4,700.0	9.90	12.96	4,664.7	411.0	94.6	-51.3	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Lone Wolf 36 Fed Com 506H
Company:	Avant Operating, LLC	TVD Reference:	WELL @ 3754.1usft (Original Well Elev)
Project:	Lea Co., NM (NAD 83)	MD Reference:	WELL @ 3754.1usft (Original Well Elev)
Site:	Lone Wolf 36 Pad	North Reference:	Grid
Well:	Lone Wolf 36 Fed Com 506H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
4,800.0	9.90	12.96	4,763.2	427.7	98.4	-53.4	0.00	0.00	0.00
4,900.0	9.90	12.96	4,861.7	444.5	102.3	-55.5	0.00	0.00	0.00
5,000.0	9.90	12.96	4,960.2	461.2	106.1	-57.6	0.00	0.00	0.00
5,072.8	9.90	12.96	5,032.0	473.4	109.0	-59.1	0.00	0.00	0.00
CAPITAN_REEF									
5,100.0	9.90	12.96	5,058.8	478.0	110.0	-59.7	0.00	0.00	0.00
5,200.0	9.90	12.96	5,157.3	494.7	113.9	-61.8	0.00	0.00	0.00
5,300.0	9.90	12.96	5,255.8	511.5	117.7	-63.9	0.00	0.00	0.00
5,400.0	9.90	12.96	5,354.3	528.3	121.6	-66.0	0.00	0.00	0.00
5,500.0	9.90	12.96	5,452.8	545.0	125.4	-68.1	0.00	0.00	0.00
5,600.0	9.90	12.96	5,551.3	561.8	129.3	-70.1	0.00	0.00	0.00
5,700.0	9.90	12.96	5,649.8	578.5	133.1	-72.2	0.00	0.00	0.00
5,700.2	9.90	12.96	5,650.0	578.5	133.1	-72.2	0.00	0.00	0.00
CHERRY_CNYN									
5,800.0	9.90	12.96	5,748.3	595.3	137.0	-74.3	0.00	0.00	0.00
5,873.8	9.90	12.96	5,821.0	607.6	139.8	-75.9	0.00	0.00	0.00
BRUSHY_CANYON									
5,900.0	9.90	12.96	5,846.8	612.0	140.8	-76.4	0.00	0.00	0.00
6,000.0	9.90	12.96	5,945.4	628.8	144.7	-78.5	0.00	0.00	0.00
6,100.0	9.90	12.96	6,043.9	645.5	148.6	-80.6	0.00	0.00	0.00
6,200.0	9.90	12.96	6,142.4	662.3	152.4	-82.7	0.00	0.00	0.00
6,300.0	9.90	12.96	6,240.9	679.0	156.3	-84.8	0.00	0.00	0.00
6,400.0	9.90	12.96	6,339.4	695.8	160.1	-86.9	0.00	0.00	0.00
6,500.0	9.90	12.96	6,437.9	712.5	164.0	-89.0	0.00	0.00	0.00
6,600.0	9.90	12.96	6,536.4	729.3	167.8	-91.1	0.00	0.00	0.00
6,700.0	9.90	12.96	6,634.9	746.0	171.7	-93.2	0.00	0.00	0.00
6,800.0	9.90	12.96	6,733.4	762.8	175.5	-95.2	0.00	0.00	0.00
6,900.0	9.90	12.96	6,832.0	779.5	179.4	-97.3	0.00	0.00	0.00
7,000.0	9.90	12.96	6,930.5	796.3	183.3	-99.4	0.00	0.00	0.00
7,100.0	9.90	12.96	7,029.0	813.1	187.1	-101.5	0.00	0.00	0.00
7,200.0	9.90	12.96	7,127.5	829.8	191.0	-103.6	0.00	0.00	0.00
7,300.0	9.90	12.96	7,226.0	846.6	194.8	-105.7	0.00	0.00	0.00
7,316.2	9.90	12.96	7,242.0	849.3	195.4	-106.0	0.00	0.00	0.00
BSPG_LIME *									
7,400.0	9.90	12.96	7,324.5	863.3	198.7	-107.8	0.00	0.00	0.00
7,500.0	9.90	12.96	7,423.0	880.1	202.5	-109.9	0.00	0.00	0.00
7,600.0	9.90	12.96	7,521.5	896.8	206.4	-112.0	0.00	0.00	0.00
7,700.0	9.90	12.96	7,620.1	913.6	210.2	-114.1	0.00	0.00	0.00
7,800.0	9.90	12.96	7,718.6	930.3	214.1	-116.2	0.00	0.00	0.00
7,900.0	9.90	12.96	7,817.1	947.1	218.0	-118.3	0.00	0.00	0.00
8,000.0	9.90	12.96	7,915.6	963.8	221.8	-120.4	0.00	0.00	0.00
8,100.0	9.90	12.96	8,014.1	980.6	225.7	-122.4	0.00	0.00	0.00
8,200.0	9.90	12.96	8,112.6	997.3	229.5	-124.5	0.00	0.00	0.00
8,300.0	9.90	12.96	8,211.1	1,014.1	233.4	-126.6	0.00	0.00	0.00
8,400.0	9.90	12.96	8,309.6	1,030.8	237.2	-128.7	0.00	0.00	0.00
8,500.0	9.90	12.96	8,408.1	1,047.6	241.1	-130.8	0.00	0.00	0.00
8,557.2	9.90	12.96	8,464.5	1,057.2	243.3	-132.0	0.00	0.00	0.00
Start Drop -2.00									
8,600.0	9.04	12.96	8,506.7	1,064.0	244.9	-132.9	2.00	-2.00	0.00
8,635.7	8.33	12.96	8,542.0	1,069.3	246.1	-133.5	2.00	-2.00	0.00
FBSG_SD *									
8,700.0	7.04	12.96	8,605.7	1,077.7	248.0	-134.6	2.00	-2.00	0.00
8,800.0	5.04	12.96	8,705.2	1,087.9	250.4	-135.8	2.00	-2.00	0.00

Planning Report

Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Lone Wolf 36 Fed Com 506H
Company:	Avant Operating, LLC	TVD Reference:	WELL @ 3754.1usft (Original Well Elev)
Project:	Lea Co., NM (NAD 83)	MD Reference:	WELL @ 3754.1usft (Original Well Elev)
Site:	Lone Wolf 36 Pad	North Reference:	Grid
Well:	Lone Wolf 36 Fed Com 506H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,900.0	3.04	12.96	8,804.9	1,094.8	252.0	-136.7	2.00	-2.00	0.00
8,987.2	1.30	12.96	8,892.0	1,098.0	252.7	-137.1	2.00	-2.00	0.00
SBSG_CARB									
9,000.0	1.04	12.96	8,904.8	1,098.3	252.8	-137.1	2.00	-2.00	0.00
9,052.2	0.00	0.00	8,957.0	1,098.7	252.9	-137.2	2.00	-2.00	0.00
Start 100.5 hold at 9052.2 MD - KOP - Lone Wolf 36 Fed Com 506H									
9,100.0	0.00	0.00	9,004.8	1,098.7	252.9	-137.2	0.00	0.00	0.00
9,152.7	0.00	0.00	9,057.5	1,098.7	252.9	-137.2	0.00	0.00	0.00
KOP #2 - Start DLS 12.00 TFO 269.80									
9,175.0	2.68	269.80	9,079.8	1,098.7	252.3	-136.7	12.00	12.00	0.00
9,200.0	5.68	269.80	9,104.8	1,098.7	250.5	-134.9	12.00	12.00	0.00
9,200.2	5.68	269.80	9,105.0	1,098.7	250.5	-134.8	0.00	0.00	0.00
SBSG_SD									
9,225.0	8.68	269.80	9,129.6	1,098.7	247.4	-131.8	12.12	12.12	0.00
9,250.0	11.68	269.80	9,154.2	1,098.7	243.0	-127.4	12.00	12.00	0.00
9,275.0	14.68	269.80	9,178.5	1,098.7	237.3	-121.7	12.00	12.00	0.00
9,300.0	17.68	269.80	9,202.5	1,098.7	230.3	-114.8	12.00	12.00	0.00
9,325.0	20.68	269.80	9,226.1	1,098.6	222.1	-106.6	12.00	12.00	0.00
9,350.0	23.68	269.80	9,249.3	1,098.6	212.7	-97.2	12.00	12.00	0.00
9,375.0	26.68	269.80	9,271.9	1,098.6	202.0	-86.7	12.00	12.00	0.00
9,400.0	29.68	269.80	9,293.9	1,098.5	190.2	-74.9	12.00	12.00	0.00
9,425.0	32.68	269.80	9,315.3	1,098.5	177.3	-62.1	12.00	12.00	0.00
9,450.0	35.68	269.80	9,336.0	1,098.4	163.2	-48.1	12.00	12.00	0.00
9,475.0	38.68	269.80	9,355.9	1,098.4	148.1	-33.1	12.00	12.00	0.00
9,500.0	41.68	269.80	9,375.0	1,098.3	132.0	-17.0	12.00	12.00	0.00
9,525.0	44.68	269.80	9,393.2	1,098.3	114.9	0.0	12.00	12.00	0.00
9,550.0	47.68	269.80	9,410.5	1,098.2	96.9	17.9	12.00	12.00	0.00
9,551.1	47.82	269.80	9,411.3	1,098.2	96.0	18.7	12.00	12.00	0.00
FTP - Lone Wolf 36 Fed Com 506H									
9,575.0	50.68	269.80	9,426.9	1,098.1	77.9	36.7	12.00	12.00	0.00
9,600.0	53.68	269.80	9,442.2	1,098.1	58.2	56.3	12.00	12.00	0.00
9,625.0	56.68	269.80	9,456.5	1,098.0	37.7	76.7	12.00	12.00	0.00
9,650.0	59.68	269.80	9,469.7	1,097.9	16.4	97.9	12.00	12.00	0.00
9,675.0	62.68	269.80	9,481.7	1,097.8	-5.5	119.6	12.00	12.00	0.00
9,700.0	65.68	269.80	9,492.6	1,097.8	-28.0	142.0	12.00	12.00	0.00
9,725.0	68.68	269.80	9,502.3	1,097.7	-51.0	164.9	12.00	12.00	0.00
9,750.0	71.68	269.80	9,510.8	1,097.6	-74.5	188.3	12.00	12.00	0.00
9,775.0	74.68	269.80	9,518.0	1,097.5	-98.4	212.1	12.00	12.00	0.00
9,800.0	77.68	269.80	9,524.0	1,097.4	-122.7	236.2	12.00	12.00	0.00
9,825.0	80.68	269.80	9,528.7	1,097.4	-147.3	260.6	12.00	12.00	0.00
9,850.0	83.68	269.80	9,532.1	1,097.3	-172.0	285.2	12.00	12.00	0.00
9,875.0	86.68	269.80	9,534.2	1,097.2	-196.9	310.0	12.00	12.00	0.00
9,900.0	89.68	269.80	9,535.0	1,097.1	-221.9	334.8	12.00	12.00	0.00
9,902.7	90.00	269.80	9,535.0	1,097.1	-224.6	337.5	12.00	12.00	0.00
LP - Start 9932.8 hold at 9902.7 MD									
10,000.0	90.00	269.80	9,535.0	1,096.7	-321.9	434.3	0.00	0.00	0.00
10,100.0	90.00	269.80	9,535.0	1,096.4	-421.9	533.7	0.00	0.00	0.00
10,200.0	90.00	269.80	9,535.0	1,096.0	-521.9	633.1	0.00	0.00	0.00
10,300.0	90.00	269.80	9,535.0	1,095.7	-621.9	732.5	0.00	0.00	0.00
10,400.0	90.00	269.80	9,535.0	1,095.3	-721.9	832.0	0.00	0.00	0.00
10,500.0	90.00	269.80	9,535.0	1,095.0	-821.9	931.4	0.00	0.00	0.00
10,600.0	90.00	269.80	9,535.0	1,094.7	-921.9	1,030.8	0.00	0.00	0.00
10,700.0	90.00	269.80	9,535.0	1,094.3	-1,021.9	1,130.2	0.00	0.00	0.00

Planning Report

Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Lone Wolf 36 Fed Com 506H
Company:	Avant Operating, LLC	TVD Reference:	WELL @ 3754.1usft (Original Well Elev)
Project:	Lea Co., NM (NAD 83)	MD Reference:	WELL @ 3754.1usft (Original Well Elev)
Site:	Lone Wolf 36 Pad	North Reference:	Grid
Well:	Lone Wolf 36 Fed Com 506H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
10,800.0	90.00	269.80	9,535.0	1,094.0	-1,121.9	1,229.6	0.00	0.00	0.00	
10,900.0	90.00	269.80	9,535.0	1,093.6	-1,221.9	1,329.1	0.00	0.00	0.00	
11,000.0	90.00	269.80	9,535.0	1,093.3	-1,321.9	1,428.5	0.00	0.00	0.00	
11,100.0	90.00	269.80	9,535.0	1,092.9	-1,421.9	1,527.9	0.00	0.00	0.00	
11,200.0	90.00	269.80	9,535.0	1,092.6	-1,521.9	1,627.3	0.00	0.00	0.00	
11,300.0	90.00	269.80	9,535.0	1,092.2	-1,621.9	1,726.7	0.00	0.00	0.00	
11,400.0	90.00	269.80	9,535.0	1,091.9	-1,721.9	1,826.2	0.00	0.00	0.00	
11,500.0	90.00	269.80	9,535.0	1,091.5	-1,821.9	1,925.6	0.00	0.00	0.00	
11,600.0	90.00	269.80	9,535.0	1,091.2	-1,921.9	2,025.0	0.00	0.00	0.00	
11,700.0	90.00	269.80	9,535.0	1,090.8	-2,021.9	2,124.4	0.00	0.00	0.00	
11,800.0	90.00	269.80	9,535.0	1,090.5	-2,121.9	2,223.8	0.00	0.00	0.00	
11,900.0	90.00	269.80	9,535.0	1,090.1	-2,221.9	2,323.3	0.00	0.00	0.00	
12,000.0	90.00	269.80	9,535.0	1,089.8	-2,321.9	2,422.7	0.00	0.00	0.00	
12,100.0	90.00	269.80	9,535.0	1,089.4	-2,421.9	2,522.1	0.00	0.00	0.00	
12,200.0	90.00	269.80	9,535.0	1,089.1	-2,521.9	2,621.5	0.00	0.00	0.00	
12,300.0	90.00	269.80	9,535.0	1,088.7	-2,621.9	2,720.9	0.00	0.00	0.00	
12,400.0	90.00	269.80	9,535.0	1,088.4	-2,721.9	2,820.4	0.00	0.00	0.00	
12,500.0	90.00	269.80	9,535.0	1,088.0	-2,821.9	2,919.8	0.00	0.00	0.00	
12,600.0	90.00	269.80	9,535.0	1,087.7	-2,921.9	3,019.2	0.00	0.00	0.00	
12,700.0	90.00	269.80	9,535.0	1,087.3	-3,021.9	3,118.6	0.00	0.00	0.00	
12,800.0	90.00	269.80	9,535.0	1,087.0	-3,121.9	3,218.0	0.00	0.00	0.00	
12,900.0	90.00	269.80	9,535.0	1,086.6	-3,221.9	3,317.5	0.00	0.00	0.00	
13,000.0	90.00	269.80	9,535.0	1,086.3	-3,321.9	3,416.9	0.00	0.00	0.00	
13,100.0	90.00	269.80	9,535.0	1,085.9	-3,421.9	3,516.3	0.00	0.00	0.00	
13,200.0	90.00	269.80	9,535.0	1,085.6	-3,521.9	3,615.7	0.00	0.00	0.00	
13,300.0	90.00	269.80	9,535.0	1,085.2	-3,621.9	3,715.1	0.00	0.00	0.00	
13,400.0	90.00	269.80	9,535.0	1,084.9	-3,721.9	3,814.6	0.00	0.00	0.00	
13,500.0	90.00	269.80	9,535.0	1,084.5	-3,821.9	3,914.0	0.00	0.00	0.00	
13,600.0	90.00	269.80	9,535.0	1,084.2	-3,921.9	4,013.4	0.00	0.00	0.00	
13,700.0	90.00	269.80	9,535.0	1,083.8	-4,021.9	4,112.8	0.00	0.00	0.00	
13,800.0	90.00	269.80	9,535.0	1,083.5	-4,121.9	4,212.3	0.00	0.00	0.00	
13,900.0	90.00	269.80	9,535.0	1,083.1	-4,221.9	4,311.7	0.00	0.00	0.00	
14,000.0	90.00	269.80	9,535.0	1,082.8	-4,321.9	4,411.1	0.00	0.00	0.00	
14,100.0	90.00	269.80	9,535.0	1,082.4	-4,421.9	4,510.5	0.00	0.00	0.00	
14,200.0	90.00	269.80	9,535.0	1,082.1	-4,521.9	4,609.9	0.00	0.00	0.00	
14,300.0	90.00	269.80	9,535.0	1,081.7	-4,621.9	4,709.4	0.00	0.00	0.00	
14,400.0	90.00	269.80	9,535.0	1,081.4	-4,721.9	4,808.8	0.00	0.00	0.00	
14,500.0	90.00	269.80	9,535.0	1,081.0	-4,821.9	4,908.2	0.00	0.00	0.00	
14,600.0	90.00	269.80	9,535.0	1,080.7	-4,921.9	5,007.6	0.00	0.00	0.00	
14,700.0	90.00	269.80	9,535.0	1,080.3	-5,021.9	5,107.0	0.00	0.00	0.00	
14,800.0	90.00	269.80	9,535.0	1,080.0	-5,121.9	5,206.5	0.00	0.00	0.00	
14,900.0	90.00	269.80	9,535.0	1,079.6	-5,221.9	5,305.9	0.00	0.00	0.00	
15,000.0	90.00	269.80	9,535.0	1,079.3	-5,321.9	5,405.3	0.00	0.00	0.00	
15,100.0	90.00	269.80	9,535.0	1,078.9	-5,421.9	5,504.7	0.00	0.00	0.00	
15,200.0	90.00	269.80	9,535.0	1,078.6	-5,521.9	5,604.1	0.00	0.00	0.00	
15,300.0	90.00	269.80	9,535.0	1,078.2	-5,621.9	5,703.6	0.00	0.00	0.00	
15,400.0	90.00	269.80	9,535.0	1,077.9	-5,721.9	5,803.0	0.00	0.00	0.00	
15,500.0	90.00	269.80	9,535.0	1,077.5	-5,821.9	5,902.4	0.00	0.00	0.00	
15,600.0	90.00	269.80	9,535.0	1,077.2	-5,921.9	6,001.8	0.00	0.00	0.00	
15,700.0	90.00	269.80	9,535.0	1,076.9	-6,021.9	6,101.2	0.00	0.00	0.00	
15,800.0	90.00	269.80	9,535.0	1,076.5	-6,121.9	6,200.7	0.00	0.00	0.00	
15,900.0	90.00	269.80	9,535.0	1,076.2	-6,221.9	6,300.1	0.00	0.00	0.00	
16,000.0	90.00	269.80	9,535.0	1,075.8	-6,321.9	6,399.5	0.00	0.00	0.00	
16,100.0	90.00	269.80	9,535.0	1,075.5	-6,421.9	6,498.9	0.00	0.00	0.00	

Planning Report

Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Lone Wolf 36 Fed Com 506H
Company:	Avant Operating, LLC	TVD Reference:	WELL @ 3754.1usft (Original Well Elev)
Project:	Lea Co., NM (NAD 83)	MD Reference:	WELL @ 3754.1usft (Original Well Elev)
Site:	Lone Wolf 36 Pad	North Reference:	Grid
Well:	Lone Wolf 36 Fed Com 506H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
16,200.0	90.00	269.80	9,535.0	1,075.1	-6,521.9	6,598.3	0.00	0.00	0.00	
16,300.0	90.00	269.80	9,535.0	1,074.8	-6,621.9	6,697.8	0.00	0.00	0.00	
16,400.0	90.00	269.80	9,535.0	1,074.4	-6,721.9	6,797.2	0.00	0.00	0.00	
16,500.0	90.00	269.80	9,535.0	1,074.1	-6,821.9	6,896.6	0.00	0.00	0.00	
16,600.0	90.00	269.80	9,535.0	1,073.7	-6,921.9	6,996.0	0.00	0.00	0.00	
16,700.0	90.00	269.80	9,535.0	1,073.4	-7,021.9	7,095.4	0.00	0.00	0.00	
16,800.0	90.00	269.80	9,535.0	1,073.0	-7,121.9	7,194.9	0.00	0.00	0.00	
16,900.0	90.00	269.80	9,535.0	1,072.7	-7,221.9	7,294.3	0.00	0.00	0.00	
17,000.0	90.00	269.80	9,535.0	1,072.3	-7,321.9	7,393.7	0.00	0.00	0.00	
17,100.0	90.00	269.80	9,535.0	1,072.0	-7,421.9	7,493.1	0.00	0.00	0.00	
17,200.0	90.00	269.80	9,535.0	1,071.6	-7,521.9	7,592.6	0.00	0.00	0.00	
17,300.0	90.00	269.80	9,535.0	1,071.3	-7,621.9	7,692.0	0.00	0.00	0.00	
17,400.0	90.00	269.80	9,535.0	1,070.9	-7,721.9	7,791.4	0.00	0.00	0.00	
17,500.0	90.00	269.80	9,535.0	1,070.6	-7,821.9	7,890.8	0.00	0.00	0.00	
17,600.0	90.00	269.80	9,535.0	1,070.2	-7,921.9	7,990.2	0.00	0.00	0.00	
17,700.0	90.00	269.80	9,535.0	1,069.9	-8,021.9	8,089.7	0.00	0.00	0.00	
17,800.0	90.00	269.80	9,535.0	1,069.5	-8,121.9	8,189.1	0.00	0.00	0.00	
17,900.0	90.00	269.80	9,535.0	1,069.2	-8,221.9	8,288.5	0.00	0.00	0.00	
18,000.0	90.00	269.80	9,535.0	1,068.8	-8,321.9	8,387.9	0.00	0.00	0.00	
18,100.0	90.00	269.80	9,535.0	1,068.5	-8,421.9	8,487.3	0.00	0.00	0.00	
18,200.0	90.00	269.80	9,535.0	1,068.1	-8,521.9	8,586.8	0.00	0.00	0.00	
18,300.0	90.00	269.80	9,535.0	1,067.8	-8,621.9	8,686.2	0.00	0.00	0.00	
18,400.0	90.00	269.80	9,535.0	1,067.4	-8,721.9	8,785.6	0.00	0.00	0.00	
18,500.0	90.00	269.80	9,535.0	1,067.1	-8,821.9	8,885.0	0.00	0.00	0.00	
18,600.0	90.00	269.80	9,535.0	1,066.7	-8,921.9	8,984.4	0.00	0.00	0.00	
18,700.0	90.00	269.80	9,535.0	1,066.4	-9,021.9	9,083.9	0.00	0.00	0.00	
18,800.0	90.00	269.80	9,535.0	1,066.0	-9,121.9	9,183.3	0.00	0.00	0.00	
18,900.0	90.00	269.80	9,535.0	1,065.7	-9,221.9	9,282.7	0.00	0.00	0.00	
19,000.0	90.00	269.80	9,535.0	1,065.3	-9,321.9	9,382.1	0.00	0.00	0.00	
19,100.0	90.00	269.80	9,535.0	1,065.0	-9,421.9	9,481.5	0.00	0.00	0.00	
19,200.0	90.00	269.80	9,535.0	1,064.6	-9,521.9	9,581.0	0.00	0.00	0.00	
19,300.0	90.00	269.80	9,535.0	1,064.3	-9,621.9	9,680.4	0.00	0.00	0.00	
19,400.0	90.00	269.80	9,535.0	1,063.9	-9,721.9	9,779.8	0.00	0.00	0.00	
19,500.0	90.00	269.80	9,535.0	1,063.6	-9,821.9	9,879.2	0.00	0.00	0.00	
19,600.0	90.00	269.80	9,535.0	1,063.2	-9,921.9	9,978.6	0.00	0.00	0.00	
19,700.0	90.00	269.80	9,535.0	1,062.9	-10,021.9	10,078.1	0.00	0.00	0.00	
19,800.0	90.00	269.80	9,535.0	1,062.5	-10,121.9	10,177.5	0.00	0.00	0.00	
19,835.5	90.00	269.80	9,535.0	1,062.4	-10,157.3	10,212.7	0.00	0.00	0.00	
TD at 19835.5 - LTP/BHL - Lone Wolf 36 Fed Com 506H										

Planning Report

Database:	EDM 5000.16 Single User Db	Local Co-ordinate Reference:	Well Lone Wolf 36 Fed Com 506H
Company:	Avant Operating, LLC	TVD Reference:	WELL @ 3754.1usft (Original Well Elev)
Project:	Lea Co., NM (NAD 83)	MD Reference:	WELL @ 3754.1usft (Original Well Elev)
Site:	Lone Wolf 36 Pad	North Reference:	Grid
Well:	Lone Wolf 36 Fed Com 506H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan 0.1		

Design Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
KOP - Lone Wolf 36 Fed - plan hits target center - Point	0.00	0.00	8,957.0	1,098.7	252.9	622,671.47	732,631.60	32.710223	-103.711395
FTP - Lone Wolf 36 Fed - plan misses target center by 163.5usft at 9551.1usft MD (9411.3 TVD, 1098.2 N, 96.0 E) - Point	0.00	0.00	9,535.0	1,098.6	202.9	622,671.30	732,581.60	32.710223	-103.711558
LTP/BHL - Lone Wolf 36 - plan hits target center - Point	0.00	0.00	9,535.0	1,062.4	-10,157.3	622,635.14	722,221.41	32.710286	-103.745240

Formations					
Measured Depth	Vertical Depth				
(usft)	(usft)	Name	Lithology	Dip (°)	Dip Direction (°)
1,293.0	1,293.0	RUSTLER			
5,072.8	5,032.0	CAPITAN_REEF			
5,700.2	5,650.0	CHERRY_CNYN			
5,873.8	5,821.0	BRUSHY_CANYON			
7,316.2	7,242.0	BSPG_LIME *			
8,635.7	8,542.0	FBSG__SD *			
8,987.2	8,892.0	SBSG_CARB			
9,200.2	9,105.0	SBSG_SD			

Plan Annotations				
Measured Depth	Vertical Depth	Local Coordinates		
(usft)	(usft)	+N/-S (usft)	+E/-W (usft)	Comment
2,000.0	2,000.0	0.0	0.0	KOP - Start Build 2.00
2,494.9	2,492.5	41.6	9.6	Start 6062.3 hold at 2494.9 MD
8,557.2	8,464.5	1,057.2	243.3	Start Drop -2.00
9,052.2	8,957.0	1,098.7	252.9	Start 100.5 hold at 9052.2 MD
9,152.7	9,057.5	1,098.7	252.9	KOP #2 - Start DLS 12.00 TFO 269.80
9,902.7	9,535.0	1,097.1	-224.6	LP - Start 9932.8 hold at 9902.7 MD
19,835.5	9,535.0	1,062.4	-10,157.3	TD at 19835.5

**PECOS DISTRICT
DRILLING CONDITIONS OF APPROVAL**

OPERATOR'S NAME:	Avant Operating LLC
LOCATION:	Section 36, T.18 S., R.32 E., NMPM
COUNTY:	Lea County, New Mexico

WELL NAME & NO.:	Lone Wolf 36 Fed Com 304H
ATS/API ID:	ATS-24-1917
APD ID:	10400099136
Sundry ID:	N/a

WELL NAME & NO.:	Lone Wolf 36 Fed Com 305H
ATS/API ID:	ATS-24-1916
APD ID:	10400099151
Sundry ID:	N/a

WELL NAME & NO.:	Lone Wolf 36 Fed Com 306H
ATS/API ID:	ATS-24-1915
APD ID:	10400099153
Sundry ID:	N/a

WELL NAME & NO.:	Lone Wolf 36 Fed Com 504H
ATS/API ID:	ATS-24-1913
APD ID:	10400099164
Sundry ID:	N/a

WELL NAME & NO.:	Lone Wolf 36 Fed Com 505H
ATS/API ID:	ATS-24-1912
APD ID:	10400099167
Sundry ID:	N/a

WELL NAME & NO.:	Lone Wolf 36 Fed Com 506H
ATS/API ID:	ATS-24-1911
APD ID:	10400099168
Sundry ID:	N/a

WELL NAME & NO.:	Lone Wolf 36 Fed Com 604H
ATS/API ID:	ATS-24-1928
APD ID:	10400099183
Sundry ID:	N/a

WELL NAME & NO.:	Lone Wolf 36 Fed Com 605H
ATS/API ID:	ATS-24-1927
APD ID:	10400099184
Sundry ID:	N/a

WELL NAME & NO.:	Lone Wolf 36 Fed Com 606H
ATS/API ID:	ATS-24-1925
APD ID:	10400099185
Sundry ID:	N/a

COA

H2S	Yes		
Potash	None	None	
Cave/Karst Potential	Low		
Cave/Karst Potential	☐ Critical		
Variance	☒ None	☒ Flex Hose	☒ Other
Wellhead	Conventional and Multibowl		
Other	☐ 4 String ☐ 5 String	Capitan Reef None	☐ WIPP
Other	Pilot Hole None	☐ Open Annulus	
Cementing	Contingency Squeeze None	Echo-Meter None	Primary Cement Squeeze None
Special Requirements	☐ Water Disposal/Injection	☒ COM	☐ Unit
Special Requirements	☐ Batch Sundry	Waste Prevention Waste MP	
Special Requirements Variance	☐ Break Testing	☒ Offline Cementing	☐ Casing Clearance

A. HYDROGEN SULFIDE

A Hydrogen Sulfide (H₂S) Drilling Plan shall be activated 500 feet prior to drilling into the **Yates** formation. As a result, the Hydrogen Sulfide area must meet **43 CFR part 3170 Subpart 3176** requirements, which includes equipment and personnel/public protection items. If Hydrogen Sulfide is encountered, please provide measured values and formations to the BLM.

B. CASING

1. The **13-3/8** inch surface casing shall be set at approximately **1390 feet** (a minimum of **25 feet (Lea County)** into the Rustler Anhydrite and above the salt when present, and below usable fresh water) and cemented to the surface. The surface hole shall be **17 1/2** inch in diameter.
 - a. If cement does not circulate to the surface, the appropriate BLM office shall be notified and a temperature survey utilizing an electronic type temperature survey with surface log readout will be used or a cement bond log shall be run to verify the top of the cement. Temperature survey will be run a minimum of six hours after pumping cement and ideally between 8-10 hours after completing the cement job.
 - b. Wait on cement (WOC) time for a primary cement job will be a minimum of **8 hours** or 500 pounds compressive strength, whichever is greater. (This is to include the lead cement)
 - c. Wait on cement (WOC) time for a remedial job will be a minimum of 4 hours after bringing cement to surface or 500 pounds compressive strength, whichever is greater.
 - d. If cement falls back, remedial cementing will be done prior to drilling out that string.

Intermediate casing must be kept fluid filled to meet BLM minimum collapse requirement.

2. The minimum required fill of cement behind the **9-5/8** inch intermediate casing is:
 - Cement to surface. If cement does not circulate see B.1.a, c-d above.
3. The minimum required fill of cement behind the **5-1/2** inch production casing is:
 - Cement should tie-back at least **200 feet** into previous casing string. Operator shall provide method of verification.

C. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Manufacturer's specification to be readily available. No external damage to flex line. Flex line to be installed as straight as possible (no hard bends).'
- 2.

Option 1:

- a. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **3000 (3M)** psi.
- b. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the **9-5/8** inch intermediate casing shoe shall be **5000 (5M)** psi.

Option 2:

Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the **13-3/8** inch surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be **5000 (5M)** psi.

- a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
- b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
- c. Manufacturer representative shall install the test plug for the initial BOP test.
- d. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
- e. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.

D. SPECIAL REQUIREMENT (S)

Communitization Agreement

- The operator will submit a Communitization Agreement to the Santa Fe Office, 301 Dinosaur Trail Santa Fe, New Mexico 87508, at least 90 days before the anticipated date of first production from a well subject to a spacing order issued by the New Mexico Oil Conservation Division. The Communitization Agreement will include the signatures of all working interest owners in all Federal and Indian leases subject to the Communitization Agreement (i.e., operating rights owners and lessees of record),

or certification that the operator has obtained the written signatures of all such owners and will make those signatures available to the BLM immediately upon request.

- The operator will submit an as-drilled survey well plat of the well completion, but are not limited to, those specified in **43 CFR part 3170 Subpart 3171**
- If the operator does not comply with this condition of approval, the BLM may take enforcement actions that include, but are not limited to, those specified in 43 CFR 3163.1.
- In addition, the well sign shall include the surface and bottom hole lease numbers. When the Communitization Agreement number is known, it shall also be on the sign.

Offline Cementing

Operator has been (**Approved**) to pump the proposed cement program offline in the **Surface and intermediate(s) intervals**.

Offline cementing should commence within 24 hours of landing the casing for the interval.

Notify the BLM 4hrs prior to cementing offline at **Lea County: 575-689-5981**.

GENERAL REQUIREMENTS

The BLM is to be notified in advance for a representative to witness:

- a. Spudding well (minimum of 24 hours)
- b. Setting and/or Cementing of all casing strings (minimum of 4 hours)
- c. BOPE tests (minimum of 4 hours)

☒ **Lea County**

Call the Hobbs Field Station, 414 West Taylor, Hobbs NM 88240,
(575) 689-5981

1. Unless the production casing has been run and cemented or the well has been properly plugged, the drilling rig shall not be removed from over the hole without prior approval.
 - a. In the event the operator has proposed to drill multiple wells utilizing a skid/walking rig. Operator shall secure the wellbore on the current well, after installing and testing the wellhead, by installing a blind flange of like pressure rating to the wellhead and a pressure gauge that can be monitored while drilling is performed on the other well(s).
 - b. When the operator proposes to set surface casing with Spudder Rig
 - Notify the BLM when moving in and removing the Spudder Rig.
 - Notify the BLM when moving in the 2nd Rig. Rig to be moved in within 90 days of notification that Spudder Rig has left the location.
 - BOP/BOPE test to be conducted per **43 CFR part 3170 Subpart 3172** as soon as 2nd Rig is rigged up on well.
2. Floor controls are required for 3M or Greater systems. These controls will be on the rig floor, unobstructed, readily accessible to the driller and will be operational at all times during drilling and/or completion activities. Rig floor is defined as the area immediately around the rotary table; the area immediately above the substructure on which the draw works are located, this does not include the dog house or stairway area.

A. CASING

1. Changes to the approved APD casing program need prior approval if the items substituted are of lesser grade or different casing size or are Non-API. The Operator can exchange the components of the proposal with that of superior strength (i.e. changing from J-55 to N-80, or from 36# to 40#). Changes to the approved cement program need prior approval if the altered cement plan has less volume or strength or if the changes are substantial (i.e. Multistage tool, ECP, etc.). The initial wellhead installed on the well will remain on the well with spools used as needed.

2. Wait on cement (WOC) for Potash Areas: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi for all cement blends of both lead and tail cement, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
3. Wait on cement (WOC) for Water Basin: After cementing but before commencing any tests, the casing string shall stand cemented under pressure until both of the following conditions have been met: 1) cement reaches a minimum compressive strength of 500 psi at the shoe, 2) until cement has been in place at least 8 hours. WOC time will be recorded in the driller's log. See individual casing strings for details regarding lead cement slurry requirements. The casing integrity test can be done (prior to the cement setting up) immediately after bumping the plug.
4. Provide compressive strengths including hours to reach required 500 pounds compressive strength prior to cementing each casing string. Have well specific cement details onsite prior to pumping the cement for each casing string.
5. No pea gravel permitted for remedial or fall back remedial without prior authorization from the BLM engineer.
6. On that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.
7. If hardband drill pipe is rotated inside casing, returns will be monitored for metal. If metal is found in samples, drill pipe will be pulled and rubber protectors which have a larger diameter than the tool joints of the drill pipe will be installed prior to continuing drilling operations.
8. Whenever a casing string is cemented in the R-111-P potash area, the NMOCD requirements shall be followed.

B. PRESSURE CONTROL

1. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in **43 CFR part 3170 Subpart 3172 and API STD 53 Sec. 5.3**.
2. If a variance is approved for a flexible hose to be installed from the BOP to the choke manifold, the following requirements apply: The flex line must meet the requirements of API 16C. Check condition of flexible line from BOP to choke

manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.

3. 5M or higher system requires an HCR valve, remote kill line and annular to match. The remote kill line is to be installed prior to testing the system and tested to stack pressure.
4. If the operator has proposed a multi-bowl wellhead assembly in the APD. The following requirements must be met:
 - a. Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.
 - b. If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.
 - c. Manufacturer representative shall install the test plug for the initial BOP test.
 - d. Whenever any seal subject to test pressure is broken, all the tests in 43 CFR 3172.6(b)(9) must be followed.
 - e. If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.
5. The appropriate BLM office shall be notified a minimum of 4 hours in advance for a representative to witness the tests.
 - a. In a water basin, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. The casing cut-off and BOP installation can be initiated four hours after installing the slips, which will be approximately six hours after bumping the plug. For those casing strings not using slips, the minimum wait time before cut-off is eight hours after bumping the plug. BOP/BOPE testing can begin after cut-off or once cement reaches 500 psi compressive strength (including lead cement), whichever is greater. However, if the float does not hold, cut-off cannot be initiated until cement reaches 500 psi compressive strength (including lead when specified).
 - b. In potash areas, for all casing strings utilizing slips, these are to be set as soon as the crew and rig are ready and any fallback cement remediation has been done. For all casing strings, casing cut-off and BOP installation can be initiated at twelve hours after bumping the cement plug. The BOPE test can be

initiated after bumping the cement plug with the casing valve open. (only applies to single stage cement jobs, prior to the cement setting up.)

- c. The tests shall be done by an independent service company utilizing a test plug not a cup or J-packer and can be initiated immediately with the casing valve open. The operator also has the option of utilizing an independent tester to test without a plug (i.e. against the casing) pursuant to **43 CFR part 3170 Subpart 3172** with the pressure not to exceed 70% of the burst rating for the casing. Any test against the casing must meet the WOC time for 8 hours or 500 pounds compressive strength, whichever is greater, prior to initiating the test (see casing segment as lead cement may be critical item).
- d. The test shall be run on a 5000 psi chart for a 2-3M BOP/BOP, on a 10000 psi chart for a 5M BOP/BOPE and on a 15000 psi chart for a 10M BOP/BOPE. If a linear chart is used, it shall be a one hour chart. A circular chart shall have a maximum 2 hour clock. If a twelve hour or twenty-four hour chart is used, tester shall make a notation that it is run with a two hour clock.
- e. The results of the test shall be reported to the appropriate BLM office.
- f. All tests are required to be recorded on a calibrated test chart. A copy of the BOP/BOPE test chart and a copy of independent service company test will be submitted to the appropriate BLM office.
- g. The BOP/BOPE test shall include a low pressure test from 250 to 300 psi. The test will be held for a minimum of 10 minutes if test is done with a test plug and 30 minutes without a test plug. This test shall be performed prior to the test at full stack pressure.
- h. BOP/BOPE must be tested by an independent service company within 500 feet of the top of the Wolfcamp formation if the time between the setting of the intermediate casing and reaching this depth exceeds 20 days. This test does not exclude the test prior to drilling out the casing shoe as per **43 CFR part 3170 Subpart 3172**.

C. DRILLING MUD

Mud system monitoring equipment, with derrick floor indicators and visual and audio alarms, shall be operating before drilling into the Wolfcamp formation, and shall be used until production casing is run and cemented.

D. WASTE MATERIAL AND FLUIDS

All waste (i.e. drilling fluids, trash, salts, chemicals, sewage, gray water, etc.) created as a result of drilling operations and completion operations shall be safely contained and

disposed of properly at a waste disposal facility. No waste material or fluid shall be disposed of on the well location or surrounding area.

Porto-johns and trash containers will be on-location during fracturing operations or any other crew-intensive operations.

Long Vo (LVO) 12/5/2024

Hydrogen Sulfide Plan Summary

- A. All personnel shall receive proper H₂S training in accordance with Onshore Order III.C.3.a.
- B. Briefing Area: two perpendicular areas will be designated by signs and readily accessible.
- C. Required Emergency Equipment:

- Well control equipment
 - a. Flare line 150' from wellhead to be ignited by flare gun.
 - b. Choke manifold with a remotely operated choke.
 - c. Mud/gas separator

- Protective equipment for essential personnel.

Breathing apparatus:

- a. Rescue Packs (SCBA) — 1 unit shall be placed at each breathing area, 2 shall be stored in the safety trailer.
- b. Work/Escapes packs — 4 packs shall be stored on the rig floor with sufficient air hose not to restrict work activity.
- c. Emergency Escape Packs — 4 packs shall be stored in the doghouse for emergency evacuation.

Auxiliary Rescue Equipment:

- a. Stretcher
- b. Two OSHA full body harness
- c. 100 ft 5/8 inch OSHA approved rope
- d. 1-20# class ABC fire extinguisher

- H₂S detection and monitoring equipment:

The stationary detector with three sensors will be placed in the upper dog house if equipped, set to visually alarm @ 10 ppm and audible @ 14 ppm. Calibrate a minimum of every 30 days or as needed. The sensors will be placed in the following places: Rig floor / Bell nipple / End of flow line or where well bore fluid is being discharged.

(Gas sample tubes will be stored in the safety trailer)

- Visual warning systems.
 - a. One color code condition sign will be placed at the entrance to the site reflecting the possible conditions at the site.
 - b. A colored condition flag will be on display, reflecting the current condition at the site at the time.
 - c. Two wind socks will be placed in strategic locations, visible from all angles.



- Mud program:
The mud program has been designed to minimize the volume of H₂S circulated to surface. The operator will have the necessary mud products to minimize hazards while drilling in H₂S bearing zones.
- Metallurgy:
All drill strings, casings, tubing, wellhead, blowout preventer, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.
- Communication:
Communication will be via cell phones and land lines where available.

Company Personnel to be Notified

John Harper, Vice President of Geoscience	Office: (720) 746-5045
	Mobile: (678) 988-6644
Braden Harris, Engineer	Mobile: (406) 600-3310

Local & County Agencies

Maljamar Volunter Fire Department	911 or (575) 676-4100
Lea County Sheriff (Lovington)	911 or (575) 396-3611
Lea County Emergency Management (Lovington)	(575) 396-8602
Lea Regional Medical Center Hopital (Hobbs)	(575) 492-5000

State Agencies

NM State Police (Hobbs)	(575) 392-5588
NM Oil Conservation (Hobbs)	(575) 370-3186
NM Oil Conservation (Santa Fe)	(505) 476-3440
NM Dept. of Transportation (Roswell)	(575) 637-7201



Federal Agencies

BLM (Carlsbad)	(575) 234-5972
BLM (Hobbs)	(575) 393-3612
National Response Center	(800) 424-8802
US EPA Region 6 (Dallas)	(800) 887-6063
	(214) 665-6444

Veterinarians

Lovington Veterinary Clinic	(575) 396-7387
Hobbs Animal Clinic	(575) 392-5563
Dal Paso Animal Hospital (Hobbs)	(575) 397-2286

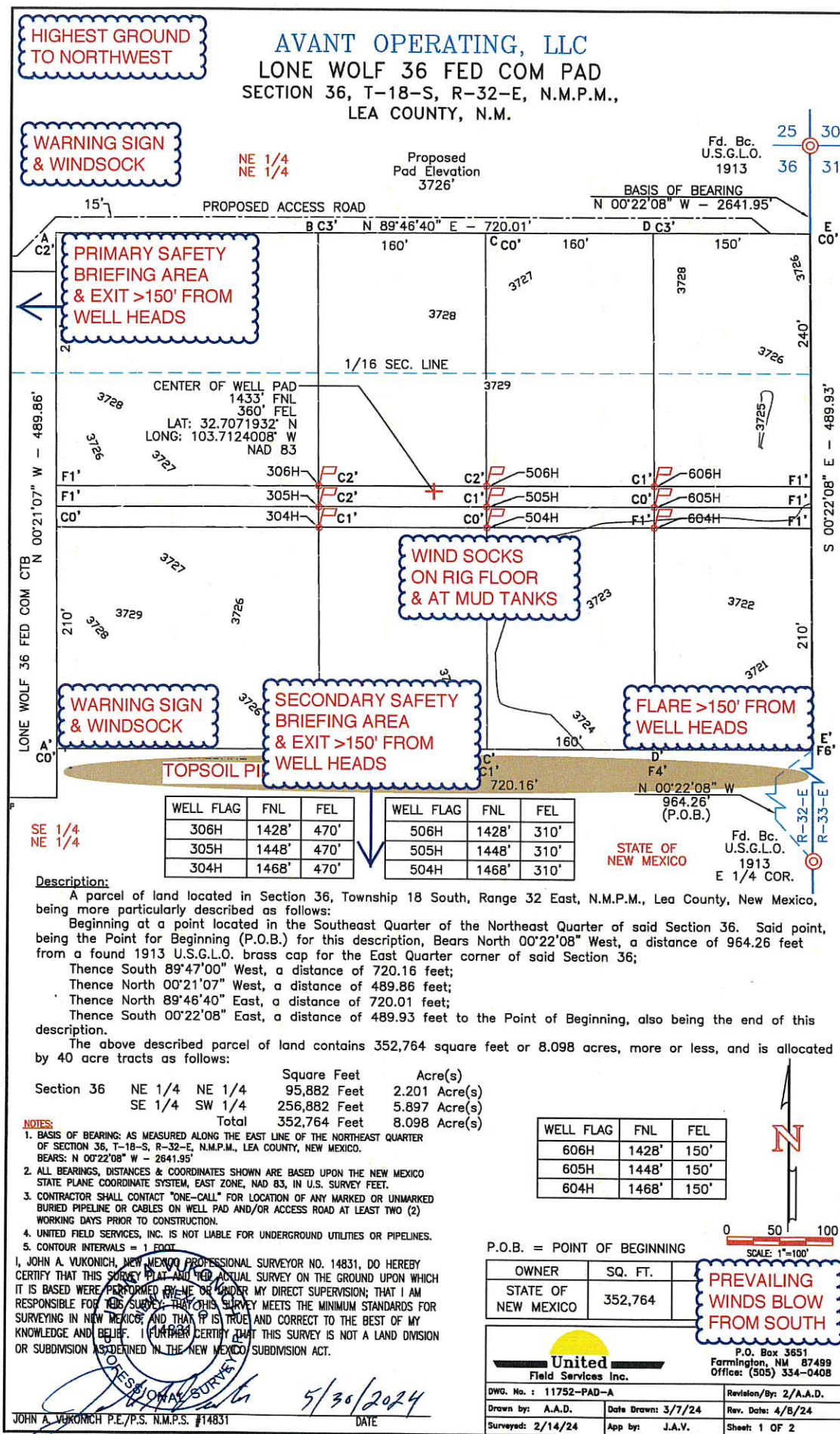
Residents within 2 miles

None

Air Evacuation

AeroCare (Lubbock)	(800) 627-2376
Med Flight Air Ambulance (Albuquerque)	(800) 842-4431
Lifeguard (Albuquerque)	(888) 866-7256

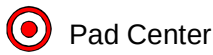




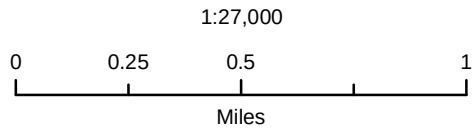
Avant Operating, LLC

Lone Wolf 36 State Com Pad
H2S Contingency Plan:
Radius Map

Section 36, Township 18S, Range 32E
Lea County, New Mexico



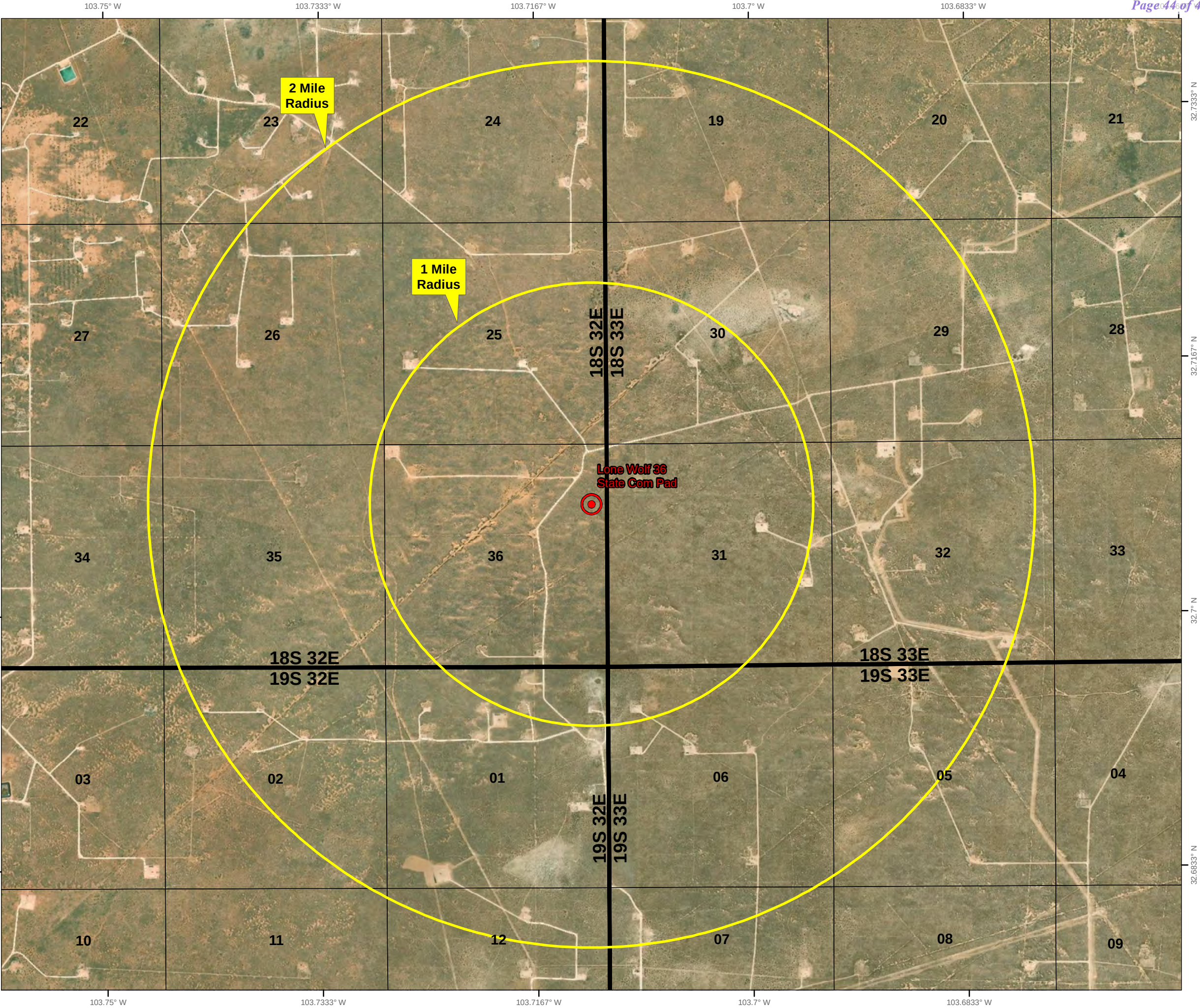
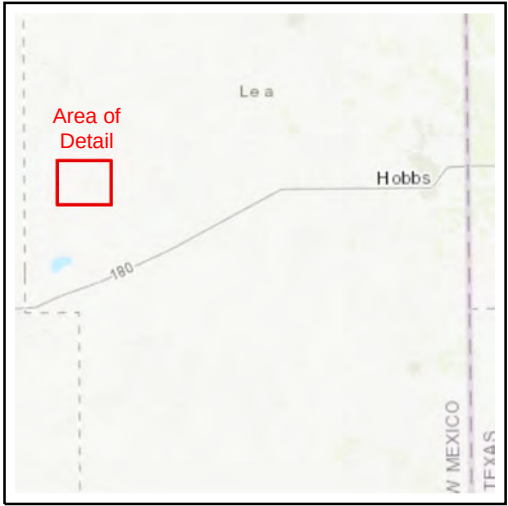
Pad Center



NAD 1983 New Mexico State Plane East
FIPS 3001 Feet



Prepared by Permits West, Inc., April 15, 2024
for Avant Operating, LLC



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 432398

CONDITIONS

Operator: Avant Operating, LLC 1515 Wynkoop Street Denver, CO 80202	OGRID: 330396
	Action Number: 432398
	Action Type: [C-101] BLM - Federal/Indian Land Lease (Form 3160-3)

CONDITIONS

Created By	Condition	Condition Date
twellem	Cement is required to circulate on both surface and intermediate1 strings of casing.	2/14/2025
twellem	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.	2/14/2025
pkautz	Administrative order required for non-standard spacing unit prior to production.	3/3/2025
pkautz	File As Drilled C-102 and a directional Survey with C-104 completion packet.	3/3/2025
pkautz	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.	3/3/2025
pkautz	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.	3/3/2025