

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-101
August 1, 2011

Permit 384733

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1. Operator Name and Address LONGFELLOW ENERGY, LP 8115 Preston Road Dallas, TX 75225		2. OGRID Number 372210
		3. API Number 30-015-56309
4. Property Code 332861	5. Property Name SANTANA STATE COM 20 CD	6. Well No. 001H

7. Surface Location

UL - Lot L	Section 21	Township 17S	Range 28E	Lot Idn	Feet From 2416	N/S Line S	Feet From 699	E/W Line W	County Eddy
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8. Proposed Bottom Hole Location

UL - Lot L	Section 20	Township 17S	Range 28E	Lot Idn L	Feet From 2305	N/S Line S	Feet From 20	E/W Line W	County Eddy
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9. Pool Information

ARTESIA; GLORIETA-YESO (O)	96830
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Additional Well Information

11. Work Type New Well	12. Well Type OIL	13. Cable/Rotary	14. Lease Type State	15. Ground Level Elevation 3645
16. Multiple N	17. Proposed Depth 9050	18. Formation Paddock	19. Contractor	20. Spud Date 5/15/2025
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1375	820	0
Prod	8.75	7	32	4031	708	1100
Prod	8.75	5.5	20	9050	708	1100

Casing/Cement Program: Additional Comments

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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
Double Ram	3000	3000	Shaffer
Blind	3000	3000	Shaffer

<p>23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify I have complied with 19.15.14.9 (A) NMAC <input checked="" type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> if applicable.</p> <p>Signature:</p> <p>Printed Name: Electronically filed by David Cain</p> <p>Title: Engineering Technologist</p> <p>Email Address: david.cain@longfellowenergy.com</p> <p>Date: 3/3/2025</p> <p>Phone: 972-590-9918</p>	<p>OIL CONSERVATION DIVISION</p> <p>Approved By: Matthew Gomez</p> <p>Title:</p> <p>Approved Date: 3/4/2025 Expiration Date: 3/4/2027</p> <p>Conditions of Approval Attached</p>
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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	<input checked="" type="checkbox"/> Initial Submittal
			<input type="checkbox"/> Amended Report
		<input type="checkbox"/> As Drilled	

WELL LOCATION INFORMATION

API Number 30-015- 56309	Pool Code 96830	Pool Name ARTESIA; GLORIETA-YESO (O)
Property Code 332861	Property Name SANTANA STATE COM 20 CD	Well Number 001H
OGRID No. 372210	Operator Name LONGFELLOW ENERGY, LP	Ground Level Elevation 3645.5
Surface Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal		Mineral Owner: <input checked="" type="checkbox"/> State <input type="checkbox"/> Fee <input type="checkbox"/> Tribal <input type="checkbox"/> Federal

Surface Location

UL L	Section 21	Township 17 S	Range 28 E	Lot	Ft. from N/S 2416 SOUTH	Ft. from E/W 699 WEST	Latitude 32.8190549°N	Longitude 104.1869600°W	County EDDY
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Bottom Hole Location

UL L	Section 20	Township 17 S	Range 28 E	Lot	Ft. from N/S 2305 SOUTH	Ft. from E/W 20 WEST	Latitude 32.8187415°N	Longitude 104.2062482°W	County EDDY
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Dedicated Acres 320.00	Infill or Defining Well INFILL	Defining Well API 30-015-49528	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. R-21654			Well setbacks are under Common Ownership: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Kick Off Point (KOP)

UL L	Section 21	Township 17 S	Range 28 E	Lot	Ft. from N/S 2416 SOUTH	Ft. from E/W 699 WEST	Latitude 32.8190549°N	Longitude 104.1869600°W	County EDDY
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First Take Point (FTP)

UL I	Section 20	Township 17 S	Range 28 E	Lot	Ft. from N/S 2305 SOUTH	Ft. from E/W 100 EAST	Latitude 32.8186904°N	Longitude 104.1895598°W	County EDDY
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Last Take Point (LTP)

UL L	Section 20	Township 17 S	Range 28 E	Lot	Ft. from N/S 2305 SOUTH	Ft. from E/W 100 WEST	Latitude 32.8187408°N	Longitude 104.2059879°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type <input checked="" type="checkbox"/> Horizontal <input type="checkbox"/> Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest run leased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order here to fore entered by the division.

If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.


Signature
2-20-25
Date

BRIAN WOOD

Printed Name

brian@permitswest.com

Email Address

SURVEYOR CERTIFICATIONS

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



Signature and Seal of Professional Surveyor
FILIMON F. JARAMILLO

Certificate Number

PLS 12797

Date of Survey

JULY 3, 2024**SURVEY NO. 8614B**

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SANTANA STATE COM 20 CD 001H
EL. = 3645.5

GEODETTIC COORDINATES

NAD 83 NMSP EAST
SURFACE LOCATION
N. = 661736.02
E. = 586303.54
LAT. = 32.8190549°N
LONG. = 104.1869600°W

KICK OFF POINT
2416' FSL, 699' FWL
N. = 661736.02
E. = 586303.54
LAT. = 32.8190549°N
LONG. = 104.1869600°W

FIRST TAKE POINT (PPP 1)
2305' FSL, 100' FEL
N. = 661602.33
E. = 585505.04
LAT. = 32.8186904°N
LONG. = 104.1895598°W

LAST TAKE POINT
2305' FSL, 100' FWL
N. = 661614.17
E. = 580458.27

LAT. = 32.8187408°N
LONG. = 104.2059879°W

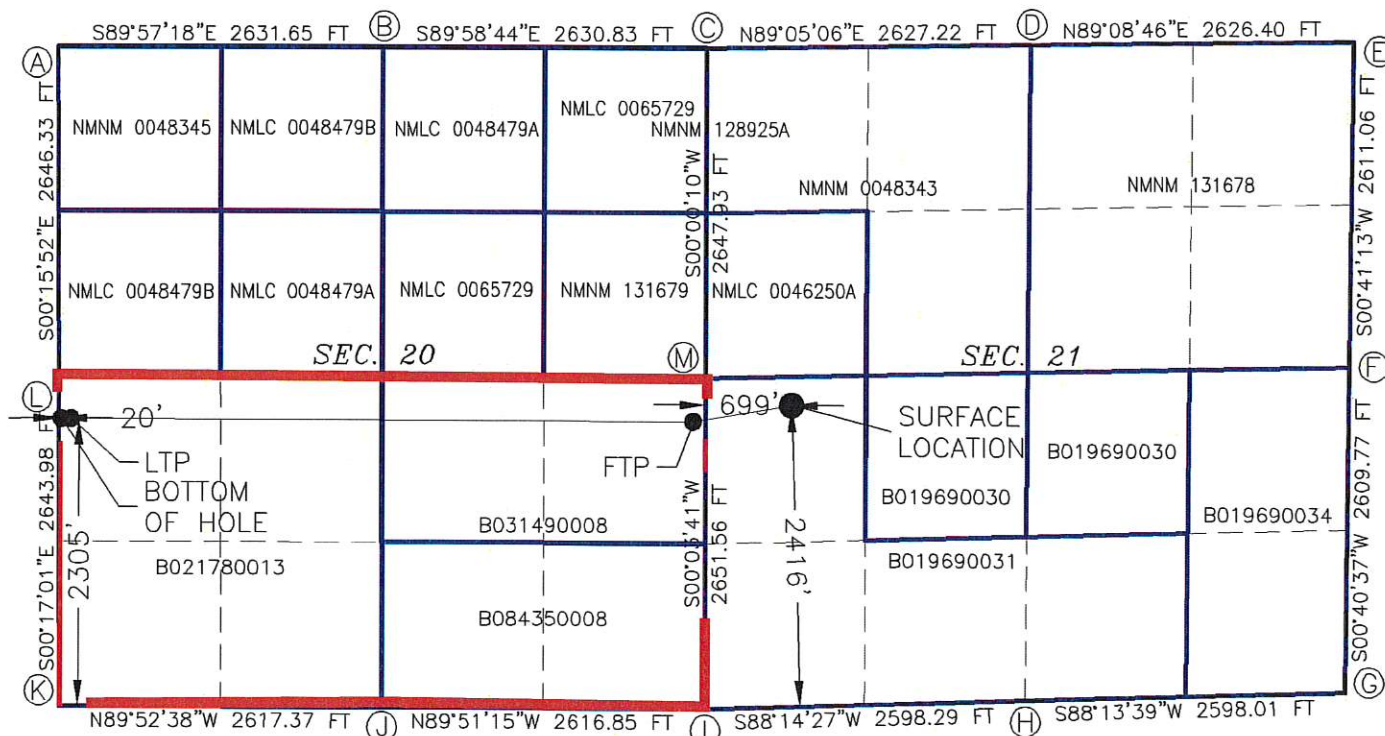
BOTTOM OF HOLE
2305' FSL, 20' FWL
N. = 661614.34
E. = 580378.30
LAT. = 32.8187415°N
LONG. = 104.2062482°W

CORNER COORDINATES TABLE
NAD 83 NMSP EAST

A - N. = 664598.82	E. = 580344.41
B - N. = 664596.76	E. = 582975.37
C - N. = 664595.79	E. = 585605.52
D - N. = 664637.73	E. = 588231.72
E - N. = 664676.86	E. = 590857.15
F - N. = 662066.66	E. = 590825.85
G - N. = 659457.75	E. = 590795.03
H - N. = 659377.42	E. = 588198.94
I - N. = 659297.68	E. = 585602.54
J - N. = 659304.34	E. = 582986.39
K - N. = 659309.95	E. = 580369.70
L - N. = 661953.21	E. = 580356.63
M - N. = 661948.54	E. = 585605.39

LEGEND

--- SECTION LINE
--- QUARTER LINE
--- LEASE LINE
--- WELL PATH



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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form APD Conditions

Permit 384733

PERMIT CONDITIONS OF APPROVAL

Operator Name and Address: LONGFELLOW ENERGY, LP [372210] 8115 Preston Road Dallas, TX 75225	API Number: 30-015-56309
	Well: SANTANA STATE COM 20 CD #001H

OCD Reviewer	Condition
matthew.gomez	A [C-103] Sub. Drilling (C-103N) is required within (10) days of spud.
matthew.gomez	Notify the OCD 24 hours prior to casing & cement.
matthew.gomez	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.
matthew.gomez	Oil base muds are not to be used until fresh water zones are cased and cemented providing isolation from the oil or diesel. This includes synthetic oils. Oil based mud, drilling fluids and solids must be contained in a steel closed loop system.
matthew.gomez	Cement is required to circulate on both surface and production strings of casing.
matthew.gomez	If cement does not circulate on any string, a Cement Bond Log (CBL) is required for that string of casing.
matthew.gomez	File As Drilled C-102 and a directional Survey with C-104 completion packet.
matthew.gomez	Administrative order required for non-standard spacing unit prior to production.



Company: Longfellow Energy
Project: Eddy Co., NM (Nad-83)
Site: SANTANA STATE COM
Well: 20 CD 001H
Wellbore: OH
Rig: AKITA 519
Design: PLAN #1 / 7:34, August 09 2024



DESIGN TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
20 CD 001H: SHL	0.00	0.00	0.00	661736.02	586303.54	32.819055	-104.186960
20 CD 001H: KOP	1500.00	0.00	0.00	661736.02	586303.54	32.819055	-104.186960
20 CD 001H: BHL	3530.00	-121.68	-5925.24	661614.34	580378.30	32.818741	-104.206248
20 CD 001H: LTP	3530.00	-121.85	-5845.27	661614.17	580458.27	32.818741	-104.205988
20 CD 001H: FTP	3633.00	-133.69	-798.50	661602.33	585505.04	32.818690	-104.189560

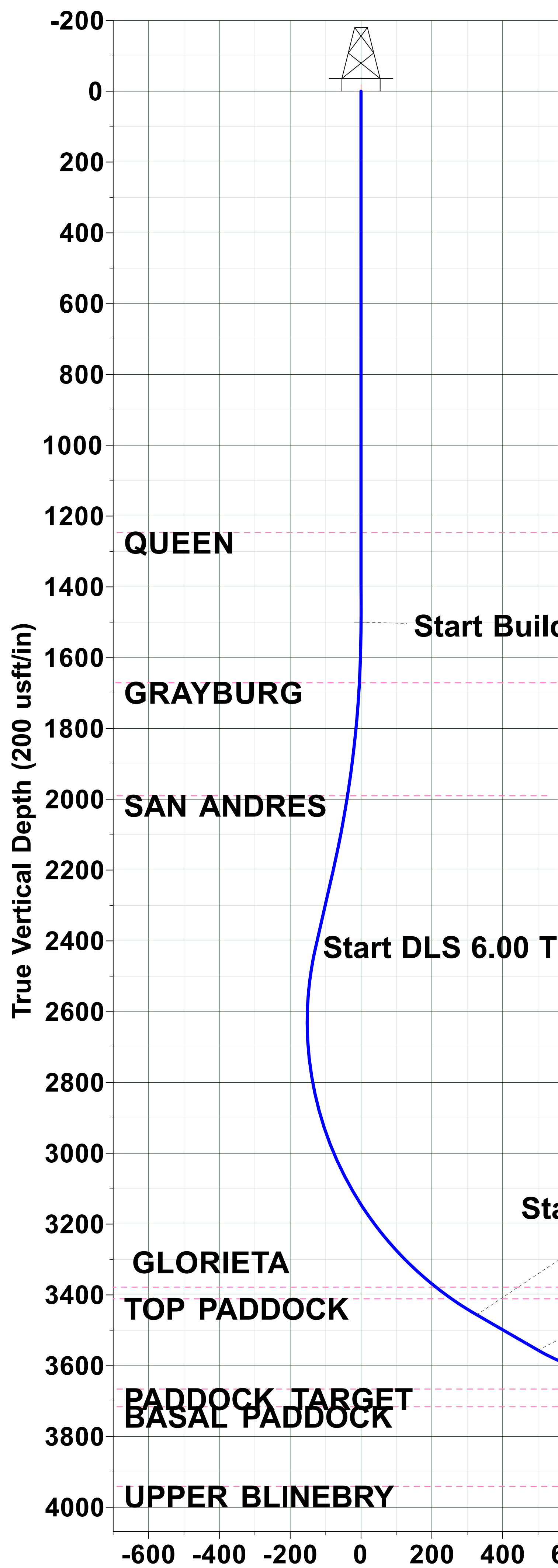
PROJECT DETAILS: Eddy Co., NM (Nad-83)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: 20 CD 001H

RKB = 20.3' @ 3665.80usft (AKITA 519)
3645.50

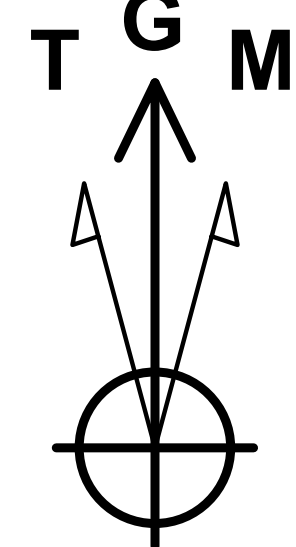
+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
0.00	0.00	661736.02	586303.54	32.819055	-104.186960



Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	Dleg	Vsect	Target
1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
2	1500.00	0.00	0.00	1500.00	0.00	0.00	0.00	0.00	
3	2208.17	14.16	115.64	2200.97	-37.68	78.51	2.00	-78.60	
4	2433.28	14.16	115.64	2419.25	-61.51	128.17	0.00	-128.31	
5	3648.78	60.00	270.13	3456.35	-134.79	-327.31	6.00	327.00	
6	3848.78	60.00	270.13	3556.35	-134.39	-500.51	0.00	500.21	
7	4160.29	91.15	270.13	3633.00	-133.69	-798.50	10.00	798.19	20 CD 001H: FTP
8	9050.00	91.15	270.13	3534.78	-122.24	-5687.21	0.00	5686.92	

FORMATION TOP DETAILS

TVDPath	MDPath	Formation
1247.00	1247.00	QUEEN
1671.00	1671.10	GRAYBURG
1990.00	1992.42	SAN ANDRES
3378.00	3509.12	GLORIETA
3411.00	3564.38	TOP PADDOCK

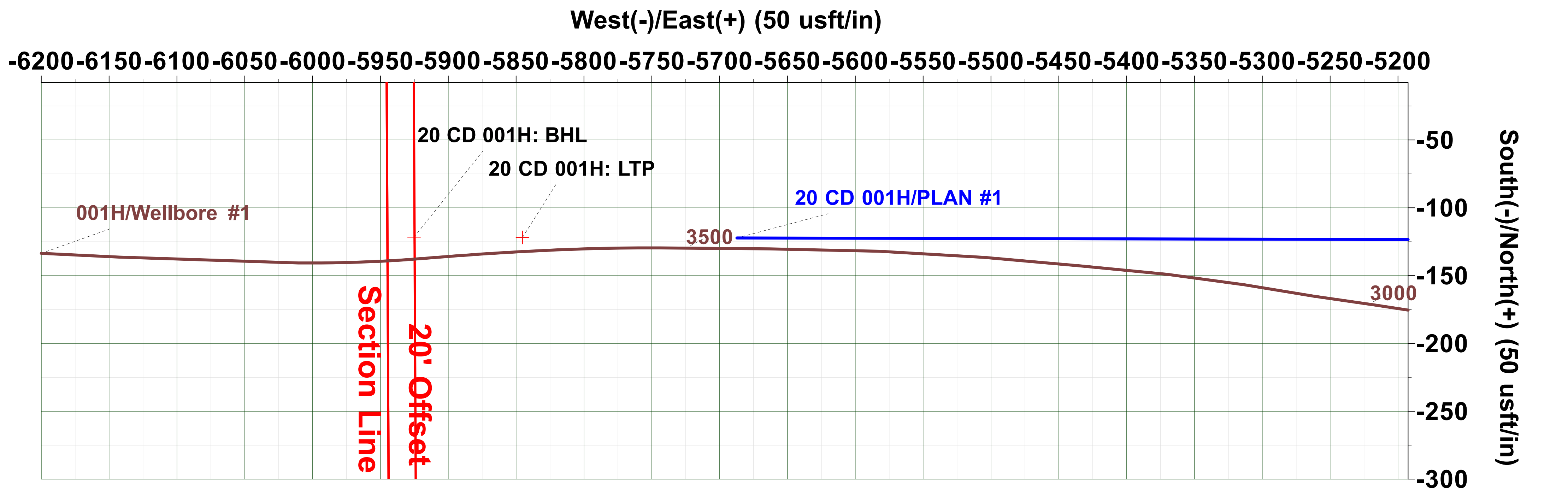
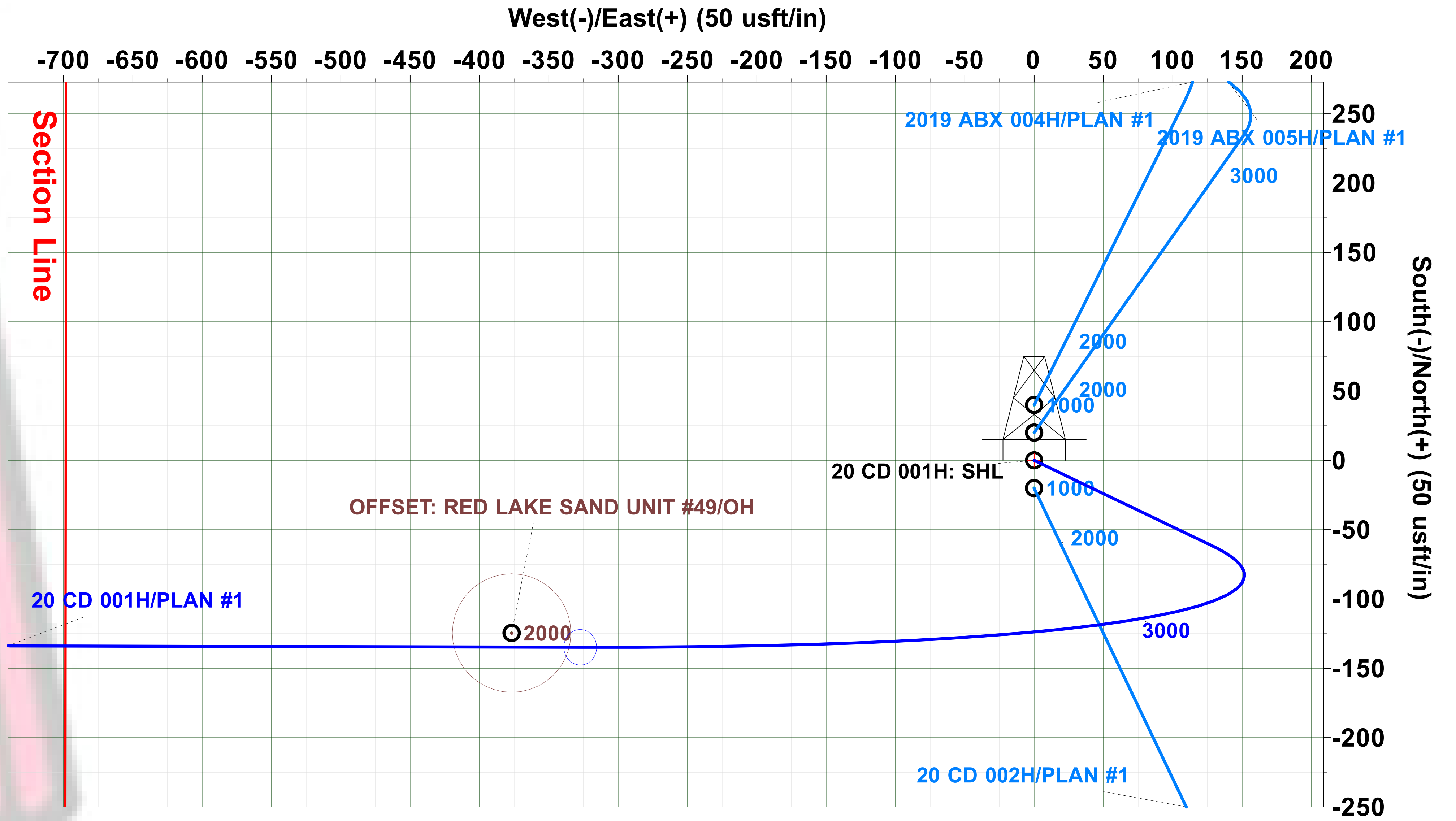
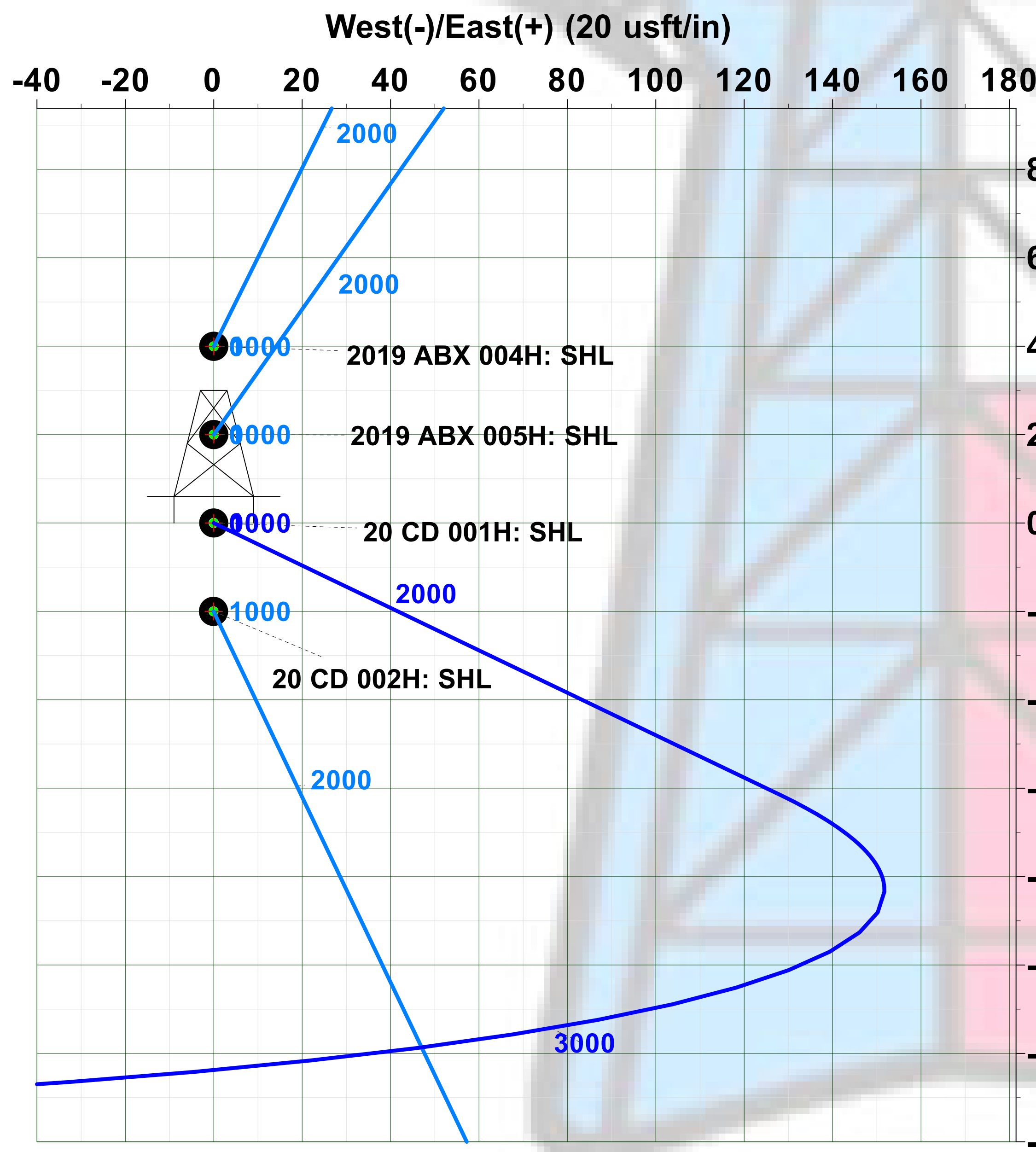
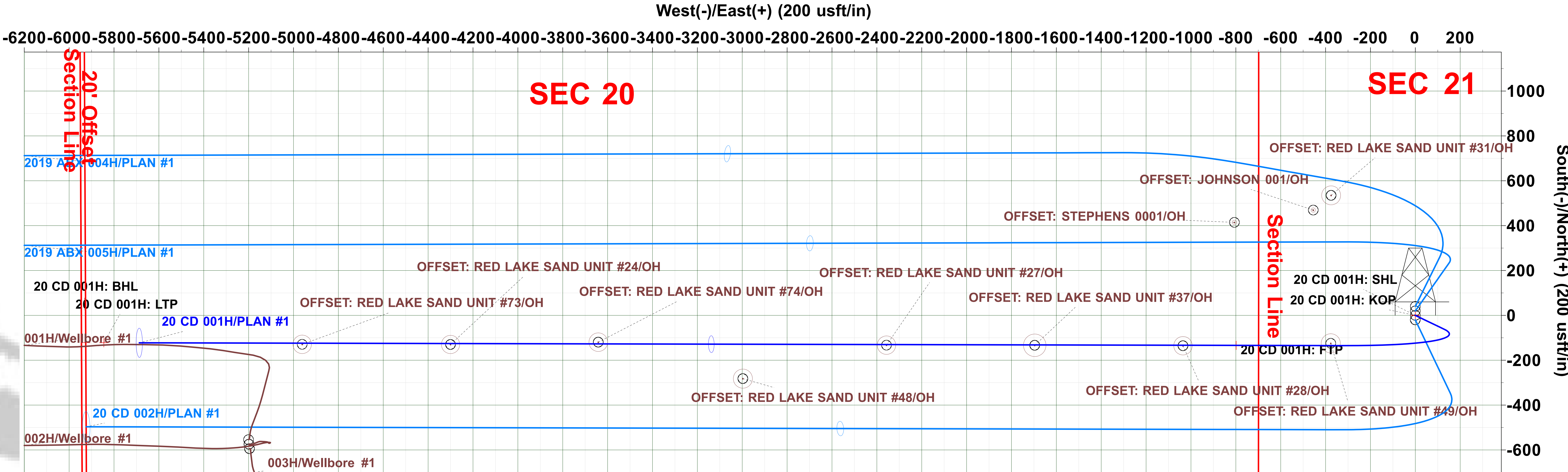
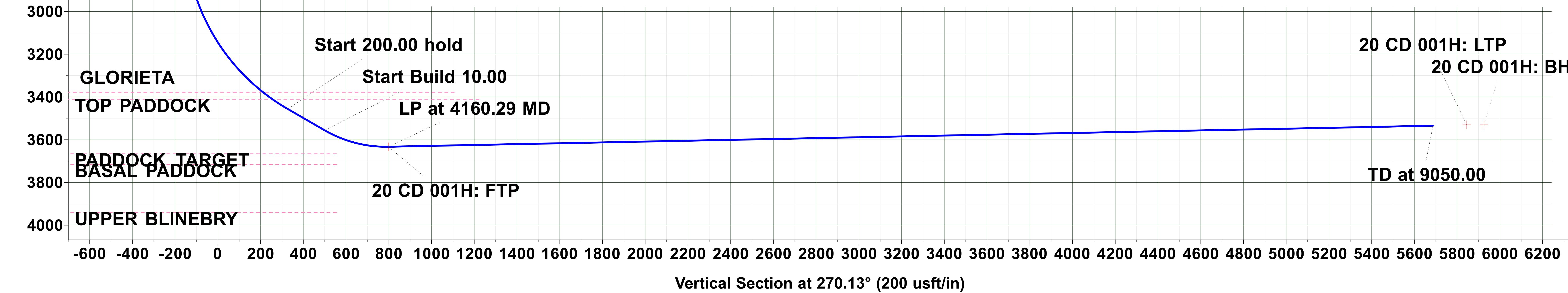


Azimuths to Grid North
True North: -0.08°
Magnetic North: 6.42°

Magnetic Field
Strength: 47441.9nT
Dip Angle: 60.24°
Date: 9/15/2024
Model: IGRF2020

CORRECTION REFERENCE DATA:

To convert a Magnetic Direction to a Grid Direction, Add 6.419°
Magnetic Declination: 6.498°
Grid Convergence: 0.079° West
Magnetic Dip Angle: 60.241°
Magnetic Field Strength: 47441.87920641nT



Disclaimer:

All Plan Details, boundary lines and offset well location/ survey data is provided by customer and subject to customer approval.

Plan: PLAN #1 (20 CD 001H/OH) AKITA 519

Created By: Matthew May Date: 7:34, August 09 2024



Planning Report



Database:	WBDS_SQL_3	Local Co-ordinate Reference:	Well 20 CD 001H
Company:	Longfellow Energy	TVD Reference:	RKB = 20.3' @ 3665.80usft (AKITA 519)
Project:	Eddy Co., NM (Nad-83)	MD Reference:	RKB = 20.3' @ 3665.80usft (AKITA 519)
Site:	SANTANA STATE COM	North Reference:	Grid
Well:	20 CD 001H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Project	Eddy Co., NM (Nad-83)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	SANTANA STATE COM				
Site Position:		Northing:	661,611.49 usft	Latitude:	32.818714
From:	Lat/Long	Easting:	585,926.76 usft	Longitude:	-104.188187
Position Uncertainty:	0.00 usft	Slot Radius:	13.200 in		

Well		20 CD 001H				
Well Position	+N/-S	0.00 usft	Northing:	661,736.02 usft	Latitude:	32.819055
	+E/-W	0.00 usft	Easting:	586,303.54 usft	Longitude:	-104.186960
Position Uncertainty	0.00 usft	Wellhead Elevation:	usft	Ground Level:	3,645.50 usft	
Grid Convergence:	0.079 °					

Wellbore	OH				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2020	9/15/2024	6.498	60.241	47,441.87920641

Design	PLAN #1				
Audit Notes:					
Version:		Phase:	PLAN	Tie On Depth:	0.00
Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)	
	0.00	0.00	0.00	270.13	

Plan Survey Tool Program	Date	8/9/2024			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.00	9,050.00	PLAN #1 (OH)	MWD+IFR1+SAG+FDIR	
				OWSG MWD + IFR1 + Sag	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.000	
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.000	
2,208.17	14.16	115.64	2,200.97	-37.68	78.51	2.00	2.00	0.00	115.638	
2,433.28	14.16	115.64	2,419.25	-61.51	128.17	0.00	0.00	0.00	0.000	
3,648.78	60.00	270.13	3,456.35	-134.79	-327.31	6.00	3.77	12.71	157.042	
3,848.78	60.00	270.13	3,556.35	-134.39	-500.51	0.00	0.00	0.00	0.000	
4,160.29	91.15	270.13	3,633.00	-133.69	-798.50	10.00	10.00	0.00	0.000	20 CD 001H: FTP
9,050.00	91.15	270.13	3,534.78	-122.24	-5,687.21	0.00	0.00	0.00	0.000	



Planning Report



Database:	WBDS_SQL_3	Local Co-ordinate Reference:	Well 20 CD 001H
Company:	Longfellow Energy	TVD Reference:	RKB = 20.3' @ 3665.80usft (AKITA 519)
Project:	Eddy Co., NM (Nad-83)	MD Reference:	RKB = 20.3' @ 3665.80usft (AKITA 519)
Site:	SANTANA STATE COM	North Reference:	Grid
Well:	20 CD 001H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N-S (usft)	+E-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
20 CD 001H: KOP - 20 CD 001H: SHL									
100.00	0.00	0.00	100.00	0.00	0.00	0.00	0.00	0.00	0.00
200.00	0.00	0.00	200.00	0.00	0.00	0.00	0.00	0.00	0.00
300.00	0.00	0.00	300.00	0.00	0.00	0.00	0.00	0.00	0.00
400.00	0.00	0.00	400.00	0.00	0.00	0.00	0.00	0.00	0.00
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00
700.00	0.00	0.00	700.00	0.00	0.00	0.00	0.00	0.00	0.00
800.00	0.00	0.00	800.00	0.00	0.00	0.00	0.00	0.00	0.00
900.00	0.00	0.00	900.00	0.00	0.00	0.00	0.00	0.00	0.00
1,000.00	0.00	0.00	1,000.00	0.00	0.00	0.00	0.00	0.00	0.00
1,100.00	0.00	0.00	1,100.00	0.00	0.00	0.00	0.00	0.00	0.00
1,200.00	0.00	0.00	1,200.00	0.00	0.00	0.00	0.00	0.00	0.00
1,247.00	0.00	0.00	1,247.00	0.00	0.00	0.00	0.00	0.00	0.00
QUEEN									
1,300.00	0.00	0.00	1,300.00	0.00	0.00	0.00	0.00	0.00	0.00
1,400.00	0.00	0.00	1,400.00	0.00	0.00	0.00	0.00	0.00	0.00
1,500.00	0.00	0.00	1,500.00	0.00	0.00	0.00	0.00	0.00	0.00
1,600.00	2.00	115.64	1,599.98	-0.76	1.57	-1.58	2.00	2.00	0.00
1,671.10	3.42	115.64	1,671.00	-2.21	4.61	-4.61	2.00	2.00	0.00
GRAYBURG									
1,700.00	4.00	115.64	1,699.84	-3.02	6.29	-6.30	2.00	2.00	0.00
1,800.00	6.00	115.64	1,799.45	-6.79	14.15	-14.16	2.00	2.00	0.00
1,900.00	8.00	115.64	1,898.70	-12.06	25.14	-25.16	2.00	2.00	0.00
1,992.42	9.85	115.64	1,990.00	-18.27	38.06	-38.10	2.00	2.00	0.00
SAN ANDRES									
2,000.00	10.00	115.64	1,997.47	-18.83	39.24	-39.28	2.00	2.00	0.00
2,100.00	12.00	115.64	2,095.62	-27.09	56.44	-56.50	2.00	2.00	0.00
2,208.17	14.16	115.64	2,200.97	-37.68	78.51	-78.60	2.00	2.00	0.00
2,300.00	14.16	115.64	2,290.02	-47.40	98.77	-98.88	0.00	0.00	0.00
2,400.00	14.16	115.64	2,386.98	-57.99	120.83	-120.96	0.00	0.00	0.00
2,433.28	14.16	115.64	2,419.25	-61.51	128.17	-128.31	0.00	0.00	0.00
2,450.00	13.25	117.35	2,435.49	-63.28	131.72	-131.86	6.00	-5.49	10.22
2,500.00	10.59	124.16	2,484.41	-68.49	140.61	-140.76	6.00	-5.31	13.62
2,550.00	8.18	135.18	2,533.74	-73.59	146.92	-147.08	6.00	-4.83	22.04
2,600.00	6.28	153.91	2,583.35	-78.57	150.63	-150.80	6.00	-3.79	37.46
2,650.00	5.48	182.48	2,633.10	-83.41	151.73	-151.92	6.00	-1.61	57.16
2,700.00	6.21	211.44	2,682.85	-88.10	150.21	-150.41	6.00	1.46	57.91
2,750.00	8.06	230.69	2,732.47	-92.63	146.09	-146.30	6.00	3.71	38.49
2,800.00	10.46	242.01	2,781.81	-96.98	139.37	-139.59	6.00	4.80	22.64
2,850.00	13.10	248.98	2,830.76	-101.14	130.07	-130.30	6.00	5.29	13.95
2,900.00	15.87	253.60	2,879.17	-105.11	118.22	-118.46	6.00	5.54	9.24
2,950.00	18.71	256.87	2,926.90	-108.86	103.85	-104.09	6.00	5.68	6.53
3,000.00	21.60	259.29	2,973.84	-112.40	86.99	-87.24	6.00	5.76	4.85
3,050.00	24.50	261.16	3,019.84	-115.70	67.70	-67.96	6.00	5.82	3.75
3,100.00	27.43	262.66	3,064.79	-118.76	46.02	-46.29	6.00	5.86	3.00
3,150.00	30.37	263.89	3,108.56	-121.58	22.03	-22.30	6.00	5.88	2.46
3,200.00	33.32	264.92	3,151.02	-124.14	-4.23	3.95	6.00	5.90	2.06
3,250.00	36.28	265.80	3,192.08	-126.44	-32.67	32.38	6.00	5.92	1.76
3,300.00	39.24	266.57	3,231.60	-128.47	-63.22	62.93	6.00	5.93	1.53
3,350.00	42.21	267.24	3,269.49	-130.23	-95.79	95.49	6.00	5.94	1.35
3,400.00	45.18	267.84	3,305.63	-131.70	-130.30	130.00	6.00	5.94	1.20
3,450.00	48.16	268.38	3,339.94	-132.90	-166.64	166.34	6.00	5.95	1.08



Planning Report



Database:	WBDS_SQL_3	Local Co-ordinate Reference:	Well 20 CD 001H
Company:	Longfellow Energy	TVD Reference:	RKB = 20.3' @ 3665.80usft (AKITA 519)
Project:	Eddy Co., NM (Nad-83)	MD Reference:	RKB = 20.3' @ 3665.80usft (AKITA 519)
Site:	SANTANA STATE COM	North Reference:	Grid
Well:	20 CD 001H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,500.00	51.13	268.88	3,372.31	-133.81	-204.73	204.43	6.00	5.95	0.99
3,509.12	51.68	268.96	3,378.00	-133.94	-211.86	211.55	6.00	5.96	0.94
GLORIETA									
3,550.00	54.11	269.33	3,402.66	-134.43	-244.45	244.15	6.00	5.96	0.90
3,564.38	54.97	269.45	3,411.00	-134.55	-256.16	255.86	6.00	5.96	0.86
TOP PADDOCK									
3,600.00	57.09	269.75	3,430.90	-134.75	-285.70	285.40	6.00	5.96	0.83
3,648.78	60.00	270.13	3,456.35	-134.79	-327.31	327.00	6.00	5.96	0.79
3,700.00	60.00	270.13	3,481.97	-134.69	-371.67	371.36	0.00	0.00	0.00
3,800.00	60.00	270.13	3,531.97	-134.49	-458.27	457.97	0.00	0.00	0.00
3,848.78	60.00	270.13	3,556.35	-134.39	-500.51	500.21	0.00	0.00	0.00
3,850.00	60.12	270.13	3,556.96	-134.39	-501.57	501.27	10.00	10.00	0.00
3,900.00	65.12	270.13	3,579.95	-134.28	-545.96	545.65	10.00	10.00	0.00
3,950.00	70.12	270.13	3,598.98	-134.17	-592.18	591.87	10.00	10.00	0.00
4,000.00	75.12	270.13	3,613.91	-134.06	-639.88	639.58	10.00	10.00	0.00
4,050.00	80.12	270.13	3,624.62	-133.95	-688.70	688.40	10.00	10.00	0.00
4,100.00	85.12	270.13	3,631.04	-133.83	-738.27	737.97	10.00	10.00	0.00
4,150.00	90.12	270.13	3,633.11	-133.71	-788.21	787.91	10.00	10.00	0.00
4,160.29	91.15	270.13	3,633.00	-133.69	-798.50	798.19	10.00	10.00	0.00
20 CD 001H: FTP									
4,200.00	91.15	270.13	3,632.20	-133.60	-838.21	837.90	0.00	0.00	0.00
4,300.00	91.15	270.13	3,630.19	-133.36	-938.19	937.88	0.00	0.00	0.00
4,400.00	91.15	270.13	3,628.19	-133.13	-1,038.17	1,037.86	0.00	0.00	0.00
4,500.00	91.15	270.13	3,626.18	-132.89	-1,138.14	1,137.84	0.00	0.00	0.00
4,600.00	91.15	270.13	3,624.17	-132.66	-1,238.12	1,237.82	0.00	0.00	0.00
4,700.00	91.15	270.13	3,622.16	-132.43	-1,338.10	1,337.80	0.00	0.00	0.00
4,800.00	91.15	270.13	3,620.15	-132.19	-1,438.08	1,437.78	0.00	0.00	0.00
4,900.00	91.15	270.13	3,618.14	-131.96	-1,538.06	1,537.76	0.00	0.00	0.00
5,000.00	91.15	270.13	3,616.13	-131.72	-1,638.04	1,637.74	0.00	0.00	0.00
5,100.00	91.15	270.13	3,614.12	-131.49	-1,738.02	1,737.72	0.00	0.00	0.00
5,200.00	91.15	270.13	3,612.12	-131.25	-1,838.00	1,837.70	0.00	0.00	0.00
5,300.00	91.15	270.13	3,610.11	-131.02	-1,937.98	1,937.68	0.00	0.00	0.00
5,400.00	91.15	270.13	3,608.10	-130.79	-2,037.96	2,037.66	0.00	0.00	0.00
5,500.00	91.15	270.13	3,606.09	-130.55	-2,137.94	2,137.64	0.00	0.00	0.00
5,600.00	91.15	270.13	3,604.08	-130.32	-2,237.92	2,237.62	0.00	0.00	0.00
5,700.00	91.15	270.13	3,602.07	-130.08	-2,337.90	2,337.60	0.00	0.00	0.00
5,800.00	91.15	270.13	3,600.06	-129.85	-2,437.88	2,437.58	0.00	0.00	0.00
5,900.00	91.15	270.13	3,598.06	-129.62	-2,537.86	2,537.56	0.00	0.00	0.00
6,000.00	91.15	270.13	3,596.05	-129.38	-2,637.84	2,637.54	0.00	0.00	0.00
6,100.00	91.15	270.13	3,594.04	-129.15	-2,737.82	2,737.52	0.00	0.00	0.00
6,200.00	91.15	270.13	3,592.03	-128.91	-2,837.80	2,837.50	0.00	0.00	0.00
6,300.00	91.15	270.13	3,590.02	-128.68	-2,937.78	2,937.48	0.00	0.00	0.00
6,400.00	91.15	270.13	3,588.01	-128.44	-3,037.76	3,037.46	0.00	0.00	0.00
6,500.00	91.15	270.13	3,586.00	-128.21	-3,137.74	3,137.44	0.00	0.00	0.00
6,600.00	91.15	270.13	3,583.99	-127.98	-3,237.72	3,237.42	0.00	0.00	0.00
6,700.00	91.15	270.13	3,581.99	-127.74	-3,337.69	3,337.40	0.00	0.00	0.00
6,800.00	91.15	270.13	3,579.98	-127.51	-3,437.67	3,437.38	0.00	0.00	0.00
6,900.00	91.15	270.13	3,577.97	-127.27	-3,537.65	3,537.36	0.00	0.00	0.00
7,000.00	91.15	270.13	3,575.96	-127.04	-3,637.63	3,637.34	0.00	0.00	0.00
7,100.00	91.15	270.13	3,573.95	-126.80	-3,737.61	3,737.32	0.00	0.00	0.00
7,200.00	91.15	270.13	3,571.94	-126.57	-3,837.59	3,837.30	0.00	0.00	0.00
7,300.00	91.15	270.13	3,569.93	-126.34	-3,937.57	3,937.28	0.00	0.00	0.00
7,400.00	91.15	270.13	3,567.93	-126.10	-4,037.55	4,037.26	0.00	0.00	0.00



Planning Report



Database:	WBDS_SQL_3	Local Co-ordinate Reference:	Well 20 CD 001H
Company:	Longfellow Energy	TVD Reference:	RKB = 20.3' @ 3665.80usft (AKITA 519)
Project:	Eddy Co., NM (Nad-83)	MD Reference:	RKB = 20.3' @ 3665.80usft (AKITA 519)
Site:	SANTANA STATE COM	North Reference:	Grid
Well:	20 CD 001H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

Planned Survey										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	
7,500.00	91.15	270.13	3,565.92	-125.87	-4,137.53	4,137.23	0.00	0.00	0.00	
7,600.00	91.15	270.13	3,563.91	-125.63	-4,237.51	4,237.21	0.00	0.00	0.00	
7,700.00	91.15	270.13	3,561.90	-125.40	-4,337.49	4,337.19	0.00	0.00	0.00	
7,800.00	91.15	270.13	3,559.89	-125.17	-4,437.47	4,437.17	0.00	0.00	0.00	
7,900.00	91.15	270.13	3,557.88	-124.93	-4,537.45	4,537.15	0.00	0.00	0.00	
8,000.00	91.15	270.13	3,555.87	-124.70	-4,637.43	4,637.13	0.00	0.00	0.00	
8,100.00	91.15	270.13	3,553.86	-124.46	-4,737.41	4,737.11	0.00	0.00	0.00	
8,200.00	91.15	270.13	3,551.86	-124.23	-4,837.39	4,837.09	0.00	0.00	0.00	
8,300.00	91.15	270.13	3,549.85	-123.99	-4,937.37	4,937.07	0.00	0.00	0.00	
8,400.00	91.15	270.13	3,547.84	-123.76	-5,037.35	5,037.05	0.00	0.00	0.00	
8,500.00	91.15	270.13	3,545.83	-123.53	-5,137.33	5,137.03	0.00	0.00	0.00	
8,600.00	91.15	270.13	3,543.82	-123.29	-5,237.31	5,237.01	0.00	0.00	0.00	
8,700.00	91.15	270.13	3,541.81	-123.06	-5,337.29	5,336.99	0.00	0.00	0.00	
8,800.00	91.15	270.13	3,539.80	-122.82	-5,437.27	5,436.97	0.00	0.00	0.00	
8,900.00	91.15	270.13	3,537.80	-122.59	-5,537.24	5,536.95	0.00	0.00	0.00	
9,000.00	91.15	270.13	3,535.79	-122.35	-5,637.22	5,636.93	0.00	0.00	0.00	
9,050.00	91.15	270.13	3,534.78	-122.24	-5,687.21	5,686.92	0.00	0.00	0.00	
20 CD 001H: BHL - 20 CD 001H: LTP										

Design Targets										
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude	
20 CD 001H: KOP - plan hits target center - Point	0.00	0.00	0.00	0.00	0.00	661,736.02	586,303.54	32.819055	-104.186960	
20 CD 001H: LTP - plan misses target center by 3538.31usft at 9050.00usft MD (3534.78 TVD, -122.24 N, -5687.21 E) - Point	0.00	0.00	0.00	-121.85	-5,845.27	661,614.17	580,458.27	32.818741	-104.205988	
20 CD 001H: SHL - plan hits target center - Point	0.00	0.00	0.00	0.00	0.00	661,736.02	586,303.54	32.819055	-104.186960	
20 CD 001H: BHL - plan misses target center by 238.07usft at 9050.00usft MD (3534.78 TVD, -122.24 N, -5687.21 E) - Point	0.00	0.00	3,530.00	-121.68	-5,925.24	661,614.34	580,378.30	32.818742	-104.206248	
20 CD 001H: FTP - plan hits target center - Point	0.00	0.00	3,633.00	-133.69	-798.50	661,602.33	585,505.04	32.818691	-104.189560	

Formations						
Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)	
1,247.00	1,247.00	QUEEN		0.000		
1,671.10	1,671.00	GRAYBURG		0.000		
1,992.42	1,990.00	SAN ANDRES		0.000		
3,509.12	3,378.00	GLORIETA		0.000		
3,564.38	3,411.00	TOP PADDOCK		0.000		



Planning Report



Database:	WBDS_SQL_3	Local Co-ordinate Reference:	Well 20 CD 001H
Company:	Longfellow Energy	TVD Reference:	RKB = 20.3' @ 3665.80usft (AKITA 519)
Project:	Eddy Co., NM (Nad-83)	MD Reference:	RKB = 20.3' @ 3665.80usft (AKITA 519)
Site:	SANTANA STATE COM	North Reference:	Grid
Well:	20 CD 001H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	PLAN #1		

State of New Mexico
Energy, Minerals and Natural Resources Department

Submit Electronically
Via E-permitting

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description

Effective May 25, 2021

I. Operator: Longfellow Energy, LP **OGRID:** 372210 **Date:** 3-2-25

II. Type: ☒ Original ☐ Amendment due to ☐ 19.15.27.9.D(6)(a) NMAC ☐ 19.15.27.9.D(6)(b) NMAC ☐ Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Santana 2019 ABX Fed Com 005H	30-015-	L-21-17S-28E	2456 FSL & 699 FWL	300	400	2500
Santana 2019 ABX fed Com 006H	30-015-	L-21-17S-28E	2436 FSL & 699 FWL	300	400	2500
Santana State Com 20 CD 001H	30-015-	L-21-17S-28E	2416 FSL & 699 FWL	200	275	1650
Santana State Com 20 CD 002H	30-015-	L-21-17S-28E	2396 FSL & 699 FWL	200	275	1650

IV. Central Delivery Point Name: DCP Midstream, LP (248749) in M-21-17s-28e [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Santana Fed Com 2019 ABX 005H	30-015-	7-1-25	7-9-25	8-15-25	10-1-25	10-15-25
Santana Fed Com 2019 ABX 006H	30-015-	7-10-25	7-18-25	8-15-25	10-1-25	10-15-25
Santana State Com 20 CD 001H	30-015-	7-19-25	7-27-25	8-15-25	10-1-25	10-15-25
Santana State Com 20 CD 002H	30-015-	7-28-25	8-6-25	8-15-25	10-1-25	10-15-25

VI. Separation Equipment: ☒ Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: ☒ Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: ☒ Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Section 2 – Enhanced Plan
EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

☒ Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. ☐ Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system ☐ will ☐ will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator ☐ does ☐ does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

☐ Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: ☐ Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

☒ Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

☐ Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system.

If Operator checks this box, Operator will select one of the following:

Well Shut-In. ☐ Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. ☐ Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

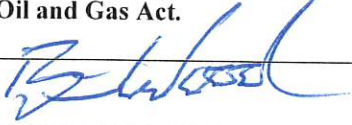
(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature:



Printed Name: Brian Wood

Title: Consultant

E-mail Address: brian@permitswest.com

Date: 3-2-25

Phone: 505 466-8120

OIL CONSERVATION DIVISION**(Only applicable when submitted as a standalone form)**

Approved By:

Title:

Approval Date:

Conditions of Approval:

**Attachment VI. Separation Equipment:**

Longfellow Energy (LFE) production facilities include separation equipment designed to efficiently separate gas from liquid phases to optimize gas capture based on projected and estimated volumes from the completion project. LFE will utilize flowback separation equipment and production separation equipment designed and built to industry specifications after the completion to optimize gas capture and send gas to sales or flare based on analytical composition. LFE operates facilities that are typically multi-well facilities. Production separation equipment is upgraded or installed before new wells are completed. This equipment is on-site and tied into sales gas lines prior to flowback.

Attachment VII. Operational Practices:***19.15.27.8 Subsection A: Venting and Flaring of Natural Gas***

Longfellow Energy (LFE) understands the requirements of NMAC 19.15.27.8 which states that the venting and flaring of natural gas during drilling, completion, or production operations that constitutes waste as defined in 19.15.2 are prohibited.

19.15.27.8 Subsection B: Venting and flaring during drilling operations

1. LFE shall capture or combust natural gas if technically feasible using best industry practices
2. A properly-sized flare stack shall be located at a minimum of 100 feet from the nearest surface hole location unless otherwise approved by the division.
3. In an emergency or malfunction, LFE may vent natural gas to avoid a risk of an immediate and substantial adverse impact on safety, public health, or the environment. LFE will report natural gas vented or flared during an emergency or malfunction to the NMOCD.

19.15.27.8 Subsection C: Venting and flaring during completion or recompletion operations

1. During initial flowback, LFE shall route flowback fluids into a completion or storage tank and, if technically feasible under the applicable well conditions, flare rather than vent and commence operation of a separator as soon as it is technically feasible for a separator to function
2. During separation flowback, LFE shall capture and route natural gas from the separation equipment:
 - a. to a gas flowline or collection system, reinject into the well, or use on-site as a fuel source or other purpose that a purchased fuel or raw material would serve; or
 - b. to a flare if routing the natural gas to a gas flowline or collection system, reinjecting it into the well, or using it on-site as a fuel source or other purpose that a purchased fuel or raw material would serve would pose a risk to safe operation or personnel safety.
3. If natural gas does not meet gathering pipeline quality specifications, LFE may flare the natural gas for 60 days or until the natural gas meets the pipeline quality specifications, whichever is sooner, provided that:

19.15.27.8 Subsection D: Venting and flaring during production operations

LFE shall not vent or flare natural gas except:

1. during an emergency or malfunction;
2. to unload or clean-up liquid holdup in a well to atmospheric pressure, provided
 - a. LFE does not vent after the well achieves a stabilized rate and pressure;
 - b. for liquids unloading by manual purging, LFE remains present on-site until the end of unloading or posts at the well site the contact information of the personnel conducting the liquids unloading operation and ensures that personnel remains within 30 minutes' drive time of the well being unloaded until the end of unloading, takes all reasonable actions to achieve a stabilized rate and pressure at the earliest practical time and takes reasonable actions to minimize venting to the maximum extent practicable;
 - c. during downhole well maintenance, only when LFE uses a workover rig, swabbing rig, coiled tubing unit or similar specialty equipment and minimizes the venting of natural gas to the extent that it does not pose a risk to safe operations and personnel safety
3. during the following activities unless prohibited by applicable state or federal law, rule, or regulation for the emission of hydrocarbons and volatile organic compounds:
 - a. gauging or sampling a storage tank or other low-pressure production vessel;
 - b. loading out liquids from a storage tank or other low-pressure production vessel to a transport vehicle;
 - c. repair and maintenance, including blowing down and depressurizing production equipment to perform repair and maintenance;
 - d. normal operation of a gas-activated pneumatic controller or pump;
 - e. normal operation of a storage tank or other low-pressure production vessel, but not including venting from a thief hatch that is not properly closed or maintained
 - f. normal operations of valves, flanges and connectors that is not the result of inadequate equipment design or maintenance;
 - g. a packer leakage test;
 - h. a production test lasting less than 24 hours unless the division requires or approves a longer test period;
 - i. when natural gas does not meet the gathering pipeline specifications, provided LFE analyzes natural gas samples twice per week to determine whether the specifications have been achieved, routes the natural gas into a gathering pipeline as soon as the pipeline specifications are met and provides the pipeline specifications and natural gas analyses to the division upon request; or
 - j. Commissioning of pipelines, equipment, or facilities only for as long as necessary to purge introduced impurities from the pipeline or equipment.

19.15.27.8 Subsection E: Performance Standards

1. LFE designed completion and production separation equipment and storage tanks for maximum anticipated throughput and pressure to minimize waste.
2. LFE permanent storage tanks associated with production operations that is routed to a flare or control device are equipped with automatic gauging system that reduces the venting of natural gas.
3. LFE shall combust natural gas in a flare stack that is properly sized and designed to ensure proper combustion efficiency.
 - a. The flare stack shall be equipped with an automatic ignitor or continuous pilot.

4. The flare stack shall be securely anchored and located at least 100 feet from the well and storage tanks unless otherwise approved by the division.
5. LFE shall conduct an AVO inspection weekly to confirm that all production equipment is operating properly and there are no leaks or releases except as allowed in Subsection D of 19.15.27.8 NMAC.
 - a. During an AVO inspection the LFE shall inspect all components, including flare stacks, thief hatches, closed vent systems, pumps, compressors, pressure relief devices, valves, lines, flanges, connectors, and associated piping to identify defects, leaks, and releases by:
 - i. a comprehensive external visual inspection;
 - ii. listening for pressure and liquid leaks; and
 - iii. smelling for unusual and strong odors.
 - b. LFE shall make and keep a record of an AVO inspection for not less than five years and make such record available for inspection by the division upon request.
6. facilities shall be designed to minimize waste;
7. LFE has an obligation to minimize waste and shall resolve emergencies as quickly and safely as is feasible.

19.15.27.8 Subsection F: Measurement or estimation of vented and flared natural gas

1. LFE shall measure or estimate the volume of natural gas that it vents, flares, or beneficially uses during drilling, completion, and production operations regardless of the reason or authorization for such venting or flaring.
2. LFE shall install equipment to measure the volume of natural gas flared from existing process piping or a flowline piped from equipment such as high pressure separators, heater treaters, or vapor recovery units associated with a well or facility associated with a well authorized by the APD

Attachment VIII. Best Management Practices:

Longfellow Energy (LFE) utilizes the following best management practices to minimize venting during active and planned maintenance

1. LFE has a closed vent capture system to route emissions from the heater treater, tanks and vapor to the VRU with a flare for backup. The system is designed such that if the VRU is taken out of service for any reason, the vapors will be routed to the flare for combustion.
2. LFE will isolate and attempt to route all vapors to the VRU or flare prior to opening any lines for maintenance to minimize venting from the equipment when technically feasible
3. LFE will shut in wells in the event of a takeaway disruption, emergency situations, or other operations where venting or flaring may occur due to equipment failures.
4. Lease operators will be visiting the location daily to check and maintain all equipment ensuring all scrubbers, flame arrestors, and the flare ignitor is functioning properly.