

Well Name: CJ HOLDER COM	Well Location: T28N / R13W / SEC 27 / NWNE / 36.63861 / -108.20367	County or Parish/State: SAN JUAN / NM
Well Number: 201S	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM09967	Unit or CA Name: FRCL01 - E/2	Unit or CA Number: NMNM127404
US Well Number: 300453494500S1	Operator: LOGOS OPERATING LLC	

Subsequent Report

Sundry ID: 2839342
Type of Submission: Subsequent Report
Date Sundry Submitted: 02/28/2025
Date Operation Actually Began: 12/17/2024
Type of Action: Plug and Abandonment
Time Sundry Submitted: 01:17

Actual Procedure: 11/20/24- 0 psi. MIRU WL, Run CBL from CIBP @ 1377' to surface. RDMO WL. 12/17/24- 0 psi. MIRU. PT casing to 600psi - Good test. ND WH. NU BOP & function test - test good. TIH. PU 4-3/4" mill & 2-3/8" tubing to CIBP @ 1377'. Break circ. DO CIBP. Start milling CIBP and push plug remains t/ 1687'. TOOHD LD mill. TIH set retainer @ 1384'. Establish injection rate. PT casing to 600psi - Good test, witnessed by Gail Clayton (BLM). Plug#1 (1274'-1697' inside) TIH. Sting into retainer @ 1384' and pump total 59sx, 1.15 yld, Class G cement. Pump 38sx below retainer. Sting out and displace 21sx,4.9 bbls 1.15 yld, on top of retainer. TOOHD, LD tools. SDFN. 12/18/24- 0 psi. TIH. TOC @ 1274', tag witnessed by Gail Clayton (BLM). Plug #2 (935'-1085' inside) LD EOT @ 1088'. Pump 19sx, 1.15 yld, Class G cement, displace 3.4 bbls. LD jnts. Plug #3 (0' surface-446'-inside) EOT @ 461'. Pump 63sx of 1.15yd, Class G cement, circulated 1bbl. LD jnts, ND BOP. WOC. Cut off WH install P&A marker, top off surface w/ 17sx witnessed by Gail Clayton (BLM). Received verbal approval from Navajo Tribe to set subsurface P&A marker. RDMO Well Plugged and Abandoned, see attached wellbore schematic and marker photo.

SR Attachments

Actual Procedure

C_J_Holder_Com_201S_WB_schematic_and_P_A_marker_20250228131721.pdf

Well Name: CJ HOLDER COM

Well Location: T28N / R13W / SEC 27 / NWNE / 36.63861 / -108.20367

County or Parish/State: SAN JUAN / NM

Well Number: 201S

Type of Well: OTHER

Allottee or Tribe Name:

Lease Number: NMNM09967

Unit or CA Name: FRCL01 - E/2

Unit or CA Number: NMNM127404

US Well Number: 300453494500S1

Operator: LOGOS OPERATING LLC

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: ETTA TRUJILLO

Signed on: FEB 28, 2025 01:18 PM

Name: LOGOS OPERATING LLC

Title: Regulatory Specialist

Street Address: 2010 AFTON PLACE

City: FarmingtonState: NM

Phone: (505) 324-4154

Email address: ETRUJILLO@LOGOSRESOURCESLLC.COM

Field

Representative Name:

Street Address:

City:State:Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: MATTHEW H KADE

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5055647736

BLM POC Email Address: MKADE@BLM.GOV

Disposition: Accepted

Disposition Date: 02/28/2025

Signature: Matthew Kade

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No. **NMNM09967**
6. If Indian, Allottee or Tribe Name**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator **LOGOS OPERATING LLC**3a. Address **2010 AFTON PLACE, FARMINGTON, NM 87401**3b. Phone No. (include area code)
(505) 278-87207. If Unit of CA/Agreement, Name and/or No.
FRCL01 - E/2/NMNM1274048. Well Name and No.
CJ HOLDER COM/201S9. API Well No. **3004534945**10. Field and Pool or Exploratory Area
Basin Fruitland Coal/BASIN FRUITLAND COAL4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 27/T28N/R13W/NMP11. Country or Parish, State
SAN JUAN/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

11/20/24- 0 psi. MIRU WL, Run CBL from CIBP @ 1377' to surface. RDMO WL.

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Continued on page 3 additional information

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
ETTA TRUJILLO / Ph: (505) 324-4154Title **Regulatory Specialist**(Electronic Submission)
SignatureDate **02/28/2025****THE SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

MATTHEW H KADE / Ph: (505) 564-7736 / AcceptedTitle **Petroleum Engineer**Date **02/28/2025**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **FARMINGTON**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Well Plugged and Abandoned, see attached wellbore schematic and marker photo.

Location of Well

0. SHL: NWN / 700 FNL / 1802 FEL / TWSP: 28N / RANGE: 13W / SECTION: 27 / LAT: 36.63861 / LONG: -108.20367 (TVD: 0 feet, MD: 0 feet)

BHL: NWN / 700 FNL / 1802 FEL / TWSP: 28N / SECTION: / LAT: 36.63861 / LONG: 108.20367 (TVD: 0 feet, MD: 0 feet)

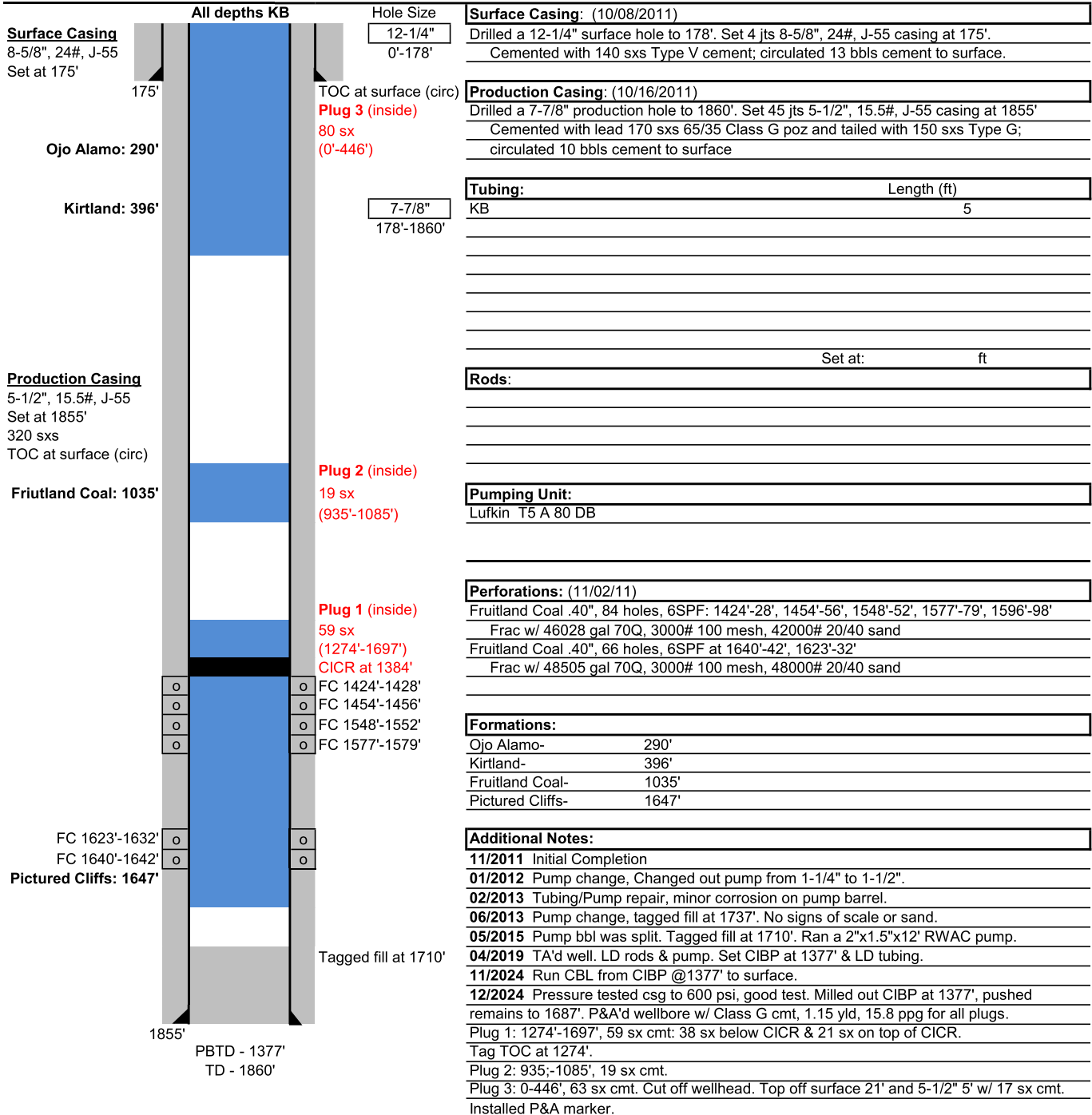


P&A Wellbore Schematic

Well Name: CJ Holder Com 201S
 Location: Sec 27, T28N, R13W 700' FNL & 1800' FEL
 County: San Juan
 API #: 30-045-34945
 Co-ordinates: Lat 36.6386032 Long -108.2036972
 Elevations: GROUND: 6060'
 KB: 6065'
 Depths (KB): PBDT: 1377'
 TD: 1860'

Date Prepared: 4/21/2017
 Last Updated: 1/9/2025 Peace
 Spud Date: 10/8/2011
 Completion Date: 11/28/2011
 Last Workover Date: 12/17/2024 P&A

VERTICAL WELLBORE



LOGS OPERATING
GUNHOLD COM 2015
30-045-34945
50027/T28N/N3W
100'E NLE 1500' E
100' 032
102.203-972
CAN 158' N

From: [Catlain Richardson](#)
To: [Kuehling, Monica, EMNRD](#); [Kade, Matthew H](#); [Lacey Granillo](#); [Rennick, Kenneth G](#); [Lucero, Virgil S](#); [Porch, Dustin I](#)
Cc: [Etta Trujillo](#); [Vanessa Fields](#); [Krista McWilliams](#); [Courtney Peace](#)
Subject: Re: [EXTERNAL] RE: The Oil Conservation Division (OCD) has approved the application, Application ID: 342637
Date: Thursday, December 5, 2024 9:17:01 AM
Attachments: [image001.png](#)

Thank you, Monica. Understood. This will be updated in our procedure to the field.

Best,
Catlain

Catlain Richardson

From: Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>
Sent: Thursday, December 5, 2024 8:43:24 AM
To: Kade, Matthew H <mkade@blm.gov>; Lacey Granillo <lgranillo@logosresourcesllc.com>; Rennick, Kenneth G <krennick@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Porch, Dustin T <dporch@blm.gov>
Cc: Etta Trujillo <etrujillo@logosresourcesllc.com>; Vanessa Fields <vfields@logosresourcesllc.com>; Catlain Richardson <crichardson@logosresourcesllc.com>; Krista McWilliams <kmcwilliams@logosresourcesllc.com>; Courtney Peace <cpeace@logosresourcesllc.com>
Subject: RE: [EXTERNAL] RE: The Oil Conservation Division (OCD) has approved the application, Application ID: 342637

In the future please put well name and api number in the subject line

C J Holder Com 201S 30-045-34945

NMOCD approves except for 5. a. the statement “except for Plug 1, do not tag regardless of pressure test results.” Should be disregarded and go for # 6. Plug 1 –

NMOCD requires - Plug 1 above CIBP or CR to be tagged no matter what the pressure test results are.

Thank you

Monica Kuehling
Compliance Officer Supervisor
Deputy Oil and Gas Inspector
New Mexico Oil Conservation Division
North District
Cell Phone: 505-320-0243
Email - monica.kuehling@emnrd.nm.gov

From: Kade, Matthew H <mkade@blm.gov>
Sent: Thursday, December 5, 2024 8:22 AM
To: Lacey Granillo <lgranillo@logosresourcesllc.com>; Rennick, Kenneth G <krennick@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Porch, Dustin T <dporch@blm.gov>
Cc: Etta Trujillo <etrujillo@logosresourcesllc.com>; Vanessa Fields <vfields@logosresourcesllc.com>; Catlain Richardson <crichardson@logosresourcesllc.com>; Krista McWilliams <kmcwilliams@logosresourcesllc.com>; Courtney Peace <cpeace@logosresourcesllc.com>
Subject: Re: [EXTERNAL] RE: The Oil Conservation Division (OCD) has approved the application, Application ID: 342637

The BLM approves of the updated procedure.

Thanks,

Matthew Kade
Petroleum Engineer
BLM - Farmington Field Office
6251 College Blvd
Farmington, NM 87402
Office: (505) 564-7736

From: Lacey Granillo <lgranillo@logosresourcesllc.com>
Sent: Thursday, December 5, 2024 7:45 AM
To: Rennick, Kenneth G <krennick@blm.gov>; Lucero, Virgil S <vlucero@blm.gov>; Kade, Matthew H <mkade@blm.gov>; Kuehling, Monica, EMNRD <monica.kuehling@emnrd.nm.gov>; Porch, Dustin T <dporch@blm.gov>
Cc: Etta Trujillo <etrujillo@logosresourcesllc.com>; Vanessa Fields <vfields@logosresourcesllc.com>; Catlain Richardson <crichardson@logosresourcesllc.com>; Krista McWilliams <kmcwilliams@logosresourcesllc.com>; Courtney Peace <cpeace@logosresourcesllc.com>
Subject: FW: [EXTERNAL] RE: The Oil Conservation Division (OCD) has approved the application, Application ID: 342637

Good morning BLM & OCD-

Please see attached the updated procedure for the upcoming P&A on the C J Holder 201S. Please let LOGOS know if you have any questions.

Thank you,



Lacey Granillo

Regulatory Specialist

Cell: 505-787-0118

lgranillo@logosresourcesllc.com

From: OCDOnline@state.nm.us <OCDOnline@state.nm.us>

Sent: Tuesday, May 28, 2024 7:57 AM

To: Lacey Granillo <lgranillo@logosresourcesllc.com>

Subject: The Oil Conservation Division (OCD) has approved the application, Application ID: 342637

To whom it may concern (c/o Lacey Granillo for LOGOS OPERATING, LLC),

The OCD has approved the submitted *NOI - Plug & Abandon* (C-103F), for API number (30-#) 30-045-34945,
with the following conditions:

- **Notify NMOCD 24 hours prior to moving on - monitor string pressures daily report on subsequent - Submit all logs prior to subsequent - Add plug to cover PC at 1647 - NMOCD concurs with BLM on formation tops**

The signed C-103F can be found in the OCD Online: Imaging under the API number (30-#).

If you have any questions regarding this application, please contact me.

Thank you,
Sarah McGrath
Petroleum Specialist - A
505-670-5601
SarahK.McGrath@emnrd.nm.gov

New Mexico Energy, Minerals and Natural Resources Department
1220 South St. Francis Drive
Santa Fe, NM 87505

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 438153

CONDITIONS

Operator: LOGOS OPERATING, LLC 2010 Afton Place Farmington, NM 87401	OGRID: 289408
	Action Number: 438153
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	This well is Federal minerals Tribal surface - a below grade marker has been set. NOI does not state below grade marker - Submit a google earth picture of well site - include gps reading of marker prior to backfill	3/4/2025
mkuehling	COA from NOI states Monitor string pressures daily - 0 psi on subsequent - does that mean all strings or one string - in future state what that is or the subsequent will be denied CBL submitted well plugged 12/18/2024	3/4/2025