

Well Name: LACEY SWISS 1 FED COM	Well Location: T25S / R33E / SEC 1 / NENE /	County or Parish/State:
Well Number: 721H	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM19859	Unit or CA Name: RED HILLS NORTH	Unit or CA Number: NMNM104037X
US Well Number: 3002549927	Well Status: Approved Application for Permit to Drill	Operator: EOG RESOURCES INCORPORATED

Subsequent Report

Sundry ID: 2688681

Type of Submission: Subsequent Report

Date Sundry Submitted: 08/23/2022

Date Operation Actually Began: 07/08/2022

Type of Action: Drilling Operations

Time Sundry Submitted: 09:03

Actual Procedure: 7-8-2022 20" Conductor @ 120' 7-19-2022 12 1/4" hole 7-19-2022 Surface Hole @ 1,357' MD, 1,356' TVD Casing shoe @ 1,342' MD, 1,341' TVD Ran 9-5/8" 40# J-55 LTC Cement w/ 435 sx Class C (1.78 yld, 13.5 ppg), followed by 105 sx Class C (1.35 yld, 14.8 ppg) Test casing to 1,500 psi for 30 min - OK. Circ (47 bbls) 148 sx cement to surface. BOP/DIVERTERS/ROTATING HEAD-PRESSURED TEST 13.625" BOP'S AND RELATED EQUIPMENT AS PER BLM REQUIREMENTS.

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: EMILY FOLLIS	Signed on: AUG 23, 2022 09:03 AM
Name: EOG RESOURCES INCORPORATED	
Title: Sr. Regulatory Administrator	
Street Address: 5509 Champions Drive	
City: Midland	State: TX
Phone: (432) 848-9163	
Email address: emily_follis@eogresources.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: Jonathon W Shepard	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5752345972	BLM POC Email Address: jshepard@blm.gov
Disposition: Accepted	Disposition Date: 09/01/2022
Signature: Jonathon Shepard	

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Subsequent Report

Sundry ID: 2691821

Type of Submission: Subsequent Report

Date Sundry Submitted: 09/12/2022

Date Operation Actually Began: 08/26/2022

Type of Action: Drilling Operations

Time Sundry Submitted: 08:28

Actual Procedure: 8-26-2022 8 3/4" hole 8-26-2022 Intermediate Hole @ 11,864' MD, 11,850' TVD Casing shoe @ 11,849' MD, 11,835' TVD Ran 7-5/8", 29.7#, P110HSC, MO-FXL Stage 1: Cement w/ 335 sx Class H (1.21 yld, 15.6 ppg), Followed by 105 sx Class H (1.11 yld, 16.2 ppg) Stage 2: Bradenhead squeeze w/ 1,000 sx Class C (1.41 yld, 14.8 ppg) Stage 3: Top out w/ 350 sx Class C (1.36 yld, 14.8 ppg). Test casing to 2600 psi for 30 min, Circ cement to surface. TOC @ 94' by Echometer. 9-8-2022 6 3/4" HOLE 9-8-2022 Production Hole @ 22,873' MD, 12,827' TVD Casing shoe @ 22,849' MD, 12,827' TVD Ran 5.5", 20#, HCP-110 GBCD 0' - 11,332' (MJ @ 12,102' and 22,381') Ran 5.5", 20#, ICYP-110 TLW-SC 11,332' - 11,967' Ran 5.5", 20#, HCP-110 GBCD 11,967' - 22,849' Cement w/ 980 sx Class H (1.23 yld, 14.5 ppg) Did not test casing . Did not circ cement to surface, TOC @ 7,980' by Calc. Waiting on CBL RR 9-9-2022

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Operator Electronic Signature: EMILY FOLLIS
Signed on: SEP 12, 2022 08:28 AM
Name: EOG RESOURCES INCORPORATED
Title: Sr. Regulatory Administrator
Street Address: 5509 Champions Drive
City: Midland **State:** TX
Phone: (432) 848-9163
Email address: emily_follis@eogresources.com

Field

Representative Name:
Street Address:
City: **State:** **Zip:**
Phone:
Email address:

BLM Point of Contact

BLM POC Name: Jonathon W Shepard
BLM POC Phone: 5752345972
Disposition: Accepted
Signature: Jonathon Shepard
BLM POC Title: Petroleum Engineer
BLM POC Email Address: jshepard@blm.gov
Disposition Date: 09/16/2022

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 179638

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 179638
	Action Type: [C-103] Sub. Drilling (C-103N)

CONDITIONS

Created By	Condition	Condition Date
keith.dziokonski	Report pressure test on next sundry. Include test pressure and duration.	3/5/2025
keith.dziokonski	• Per APD conditions of approval, cement was to be circulated to surface on the intermediate casing string, the failure to follow a COA will result in review for potential compliance actions.	3/5/2025