

Santa Fe Main Office
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State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐		WELL API NO. 30-025-35529
2. Name of Operator Maverick Permian LLC		5. Indicate Type of Lease STATE ☒ FEE ☐
3. Address of Operator 1000 Main Street Ste 2900 Houston, TX 77002		6. State Oil & Gas Lease No.
4. Well Location Unit Letter <u>O</u> : <u>990</u> feet from the <u>South</u> line and <u>1650</u> feet from the <u>East</u> line Section <u>31</u> <u>17S</u> Township <u>34E</u> Range <u>NMPM</u> County		7. Lease Name or Unit Agreement Name GACH 31 STATE
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		8. Well Number <u>001</u>
9. OGRID Number 331199		10. Pool name or Wildcat

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☒ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐		SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ CASING/CEMENT JOB ☐ OTHER: ☐	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Maverick Permian is requesting approval of the attached work to TA well.

TA Status may be approved after a successful MIT test is performed

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Nicole Lee TITLE Regulatory Lead DATE 2/5/2025

Type or print name Nicole Lee E-mail address: nicole.lee@mavresources.com PHONE: 713-437-8097
For State Use Only

APPROVED BY: [Signature] TITLE Staff Manager DATE 3/6/25
 Conditions of Approval (if any):



1111 Bagby Street • Suite 1600
Houston • Texas • 77002
713-437-8000

**GACH 31 STATE 001
TA Procedure**

1. MIRU coiled tubing unit and associated equipment.
2. POOH with coiled tubing velocity string.
3. RDMO coiled tubing unit and associated equipment.
4. MIRU WOR & equipment. Test anchors if not tested within the last two years.
5. ND WH. NU BOP's.
6. Release packer and POOH with tubing and packer.
7. Scan tubing out of hole and note condition of tubing and BHA.
8. Set CIBP above top perforation at 13,170'.
9. Dump bail 35' of cement on top of plug.
10. TIH to tag top of cement. POOH with tubing.
11. Perform pressure test to verify integrity.
12. RDMO WOR & equipment.

State: New Mexico
County: Lea
Spud Date: 8/4/2001

Maverick Permian LLC
GACH 31 STATE 01
API# 30-025-35529

PROPOSED WBD
1/25/2025

MD

MD

Surface Casing:
13-3/8" 48# H-40
Cmt w/ 500 sx to Surf

397'

Intermediate Casing:
9-5/8" 40# J-55
Cmt w/ 1,750 sx to Surf

4,776'

Production Casing:
7" 26# P-110
Cmt w/ 650 sx to 10,980'

10,926'

11,271'

Liner:
5" 17.93# P-110
Liner Top @ 10,926'
Cmt w/ 330 sx to 10,926'

13,595'

Dump bail 35' cement
Set CIBP @ 13,131'

M. Morrow Perforations
13,227' - 13,233'

TOC @ 13,420'
CIBP @ 13,440'

L. Morrow Perforations
13,482' - 13,487'

13,482'

13,538'

PBTD



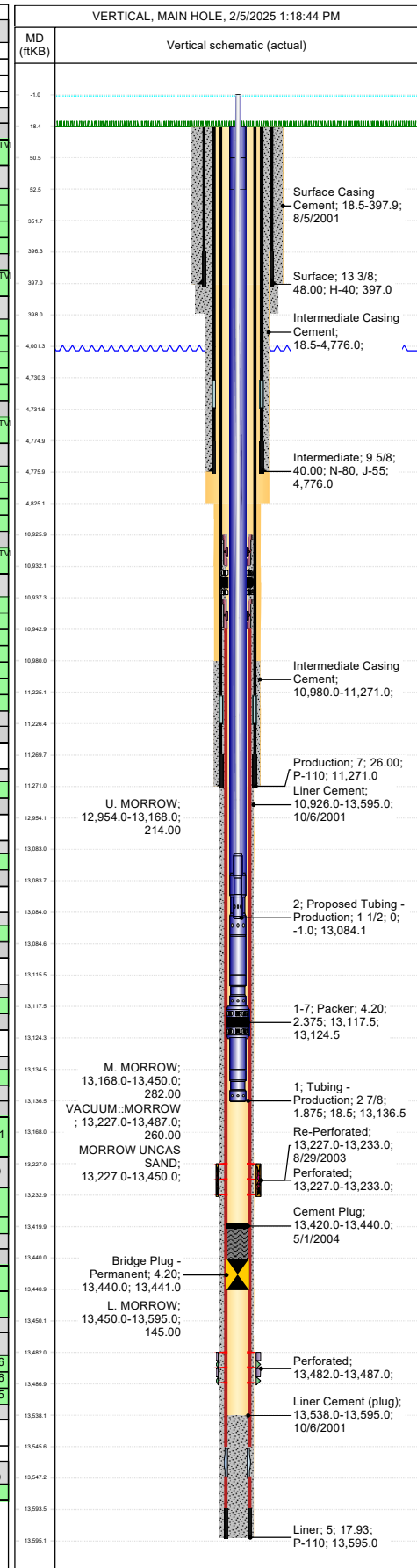
GACH 31 STATE 01

Wellbore Diagram

Well Header				County		District	
API #	3002535529	State	NEW MEXICO	LEA		PERMIAN CONVENTIONAL	
Division	PERMIAN	Business Unit	MAVERICK PERMIAN	Region	RG_SE_NEW_MEXICO	Area	A_GEMSTONE_CAPROCK
						Total Depth (ft)	13,595.0

Wellbore Sections														
Section Des	Size (in)	Act Top (ftKB)	Act Top (TVD) (ftKB)	Act Btm (ftKB)	Act Btm (TVD) (ftKB)	Start Date	End Date							
SURFAC	17 1/2	18.5		397.0		8/4/2001	8/5/2001							
INTRM1	12 1/4	397.0		4,825.0		8/6/2001	8/16/2001							
INTRM2	8 3/4	4,825.0		11,271.0		8/18/2001	9/6/2001							
PROD1	6 1/8	11,271.0		13,595.0		9/12/2001	10/4/2001							
Casing Strings														
Casing String: Surface 13 3/8" Set Depth: 397.0														
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ft)				
Surface	8/5/2001 00:00	13 3/8	13 3/8	12.72	12.715	48.00	H-40	378.52	18.5					
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
Casing Joints	8	13 3/8	12.715	48.00	H-40	333.32	8	18.5	351.8					
Float Collar	1	13 3/8				0.00	1	351.8	351.8					
Casing Joints	1	13 3/8	12.715	48.00	H-40	44.40	1	351.8	396.2					
Guide Shoe	1	13 3/8				0.80	1	396.2	397.0					
Casing String: Intermediate 9 5/8" Set Depth: 4,776.0														
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ft)				
Intermediate	8/17/2001 00:00	9 5/8	9 5/8	8.83	8.835	40.00	J-55	4,757.48	18.5					
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
Casing Joints	93	9 5/8	8.835	40.00	J-55	3,982.74	93	18.5	4,001.3					
Casing Joints	17	9 5/8	8.835	40.00	N-80	729.13	17	4,001.3	4,730.4					
Float Collar	1	9 5/8				1.16	1	4,730.4	4,731.6					
Casing Joints	1	9 5/8	8.835	40.00	N-80	43.45	1	4,731.6	4,775.0					
Guide Shoe	1	9 5/8				1.00	1	4,775.0	4,776.0					
Casing String: Production 7" Set Depth: 11,271.0														
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ft)				
Production	9/10/2001 00:00	7	7	6.28	6.276	26.00	P-110	11,252.55	18.5					
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
Casing Joints	258	7	6.276	26.00	P-110	11,206.77	258	18.5	11,225.2					
Float Collar	1	7				1.10	1	11,225.2	11,226.3					
Casing Joints	1	7	6.276	26.00	P-110	43.38	1	11,226.3	11,269.7					
Float Shoe	1	7				1.30	1	11,269.7	11,271.0					
Casing String: Liner 5" Set Depth: 13,595.0														
Casing Description	Run Date	OD (in)	OD Nom Max	ID (in)	ID Nom Min	HW/Len (lb/ft)	String Grade	Length (ft)	Top (ftKB)	Set Depth (ft)				
Liner	10/6/2001 00:00	5	5	4.28	4.276	17.93	P-110	2,669.05	10,925.9					
Item Des	Joints in Tally	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Qty	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
Tie Back Sleeve	0	5				6.00	1	10,925.9	10,931.9					
Packer Assembly	0	5				5.50	1	10,931.9	10,937.4					
Hanger Assembly	0	5				5.38	1	10,937.4	10,942.8					
Liner	0	5	4.276	17.93	P-110	2,602.87	60	10,942.8	13,545.7					
Landing Collar	0	5				1.50	1	13,545.7	13,547.2					
Liner	0	5	4.276	17.93	P-110	46.30	1	13,547.2	13,593.5					
Guide Shoe	0	5				1.50	1	13,593.5	13,595.0					
Cement														
Surface Casing Cement														
Cementing Start Date	8/5/2001 00:00			Cementing End Date	8/5/2001 00:00			String	Surface, 397.0ftKB					
Stg #	Pump Start Date	Pump End Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)					
8/5/2001		8/5/2001	18.5		397.9									
Intermediate Casing Cement														
Cementing Start Date	8/17/2001 00:00			Cementing End Date	8/17/2001 00:00			String	Intermediate, 4,776.0ftKB					
Stg #	Pump Start Date	Pump End Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)					
8/17/2001			18.5		4,776.0									
Production Casing Cement														
Cementing Start Date	9/10/2001 00:00			Cementing End Date	9/10/2001 00:00			String	Production, 11,271.0ftKB					
Stg #	Pump Start Date	Pump End Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)					
9/10/2001			10,980.0		11,271.0									
Liner Cement														
Cementing Start Date	10/6/2001 00:00			Cementing End Date	10/6/2001 00:00			String	Liner, 13,595.0ftKB					
Stg #	Pump Start Date	Pump End Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)					
10/6/2001			10,926.0		13,595.0									
Cement Plug														
Cementing Start Date	5/1/2004 00:00			Cementing End Date	5/1/2004 00:00			String	Liner, 13,595.0ftKB					
Stg #	Pump Start Date	Pump End Date	Top (ftKB)		Btm (ftKB)		Top (TVD) (ftKB)		Btm (TVD) (ftKB)					
5/1/2004			13,420.0		13,440.0									
Tubing Strings														
Set Depth: 13,084.1														
Run Job	String	String Max	OD Nom Max	ID (in)	ID Nom Min	WT (lb/ft)	String Grade	Top (ftKB)	Set Depth (ft)	Len (ft)				
OPTIMIZATION, 5/22/2012 07:00		1 1/2	1 1/2					-1.0	13,085.1	0				
Item Des	Len (ft)	OD (in)	ID (in)	Wt (lb/ft)	Grade	Tally Jts Run	Tally Len (ft)	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)			
Coiled "velocity" string	13,084.1	1 1/2				0		-1.0	13,083.1					
Seal Nipple	1.00	1 1/2				0		13,083.1	13,084.1					
Rod Strings														
Set Depth: <Set Depth?>														
Rod Description	Set Depth	Run Date	Run Job	OD (in)	Wt (lb/ft)	String Grade	Top (ftKB)	Set Depth	Set Depth	String Components				
Length (ft)	OD Nominal (in)	Quantity	ID (in)	Weight/Length (lb/ft)	Grade	Top Depth (ftKB)		Bottom Depth (ftKB)						
Perforations														
Date	Top (ftKB)	Btm (ftKB)	Top (TVD) (ftKB)	Btm (TVD) (ftKB)	Shot Dens (shots/ft)	Calculated Shot Total	Btm - Top (ft)							
5/8/2002 00:00	13227	13233			4.0	23	6							
8/29/2003 00:00	13227	13233			6.0	37	6							
10/25/2001 00:00	13482	13487			6.0	31	5							
Deviation Surveys														
Date	Description			Job										
Inclination Report														
Survey Data														
MD (ftKB)	Incl (°)	Azm (°)	Method	TVD (ftKB)	VS (ft)	Depart (ft)	NS (ft)	EW (ft)	DLS (°/100ft)	Build (°/100ft)	Turn (°/100ft)	Unwrap Displace (ft)		

to Imaging: 3/6/2025 11:00-10 AM



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Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 428734

CONDITIONS

Operator: Maverick Permian LLC 1000 Main Street, Suite 2900 Houston, TX 77002	OGRID: 331199
	Action Number: 428734
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Notify the OCD inspection supervisor via email 24 hours prior to beginning Temporarily Abandonment (TA) operations.	3/6/2025
gcordero	Must submit development plan for well with details and timelines.	3/6/2025
gcordero	Passing MIT test in accordance with 19.15.26.11 or 19.15.25.12-14 NMAC will be required at time of work.	3/6/2025