eceined by OCP: Appropriate 18135:17	AM State of New Me	exico	Form C-103 of		
Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ural Resources WELL	Revised July 18, 2013 API NO.		
<u>District II</u> – (575) 748-1283	OIL CONSERVATION	DIVISION	30-015-23809		
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fra	nois Dr. 5. Indi	cate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	5 505	STATE FEE X		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa PC, INIVI 6	6. Stat	e Oil & Gas Lease No.		
	ES AND REPORTS ON WELLS	LIG BACK TO A	se Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.)		OR SUCH Par	due Farms 21 SWD		
<u> </u>	Gas Well Other SWD		8. Well Number 1		
2. Name of Operator Solaris Water Midstream, LLC			RID Number 643		
3. Address of Operator			10. Pool name or Wildcat		
9651 Katy Freeway, Suite 400, H	Jouston, TX 77024	S	WD; Devonian		
4. Well Location		1' 1 1000	- 1		
Unit Letter B : 99			eet from the <u>Fast</u> line		
Section 21	Township 24S R 11. Elevation (Show whether DR	ange 28S NMPN	I County Eddy		
	3,068'	., KKD, K1, GK, etc.)			
	-				
12. Check A ₁	ppropriate Box to Indicate N	Nature of Notice, Report	or Other Data		
NOTICE OF INT	ENTION TO:	SUBSEQU	ENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING O	PNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT JOB			
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM OTHER:	П	OTHER:	Workover ∏		
	eted operations. (Clearly state all		rtinent dates, including estimated date		
	k). SEE RULE 19.15.7.14 NMAG		_		
proposed completion or recor		0. 102 1.2 0.1. p. 0 00p.20	Tanada Nemoore dangana or		
Solaris Water Midstream has	completed the workover on the a	hove captioned well-finished	l with a successful bradenhead		
	As per the originally approved w	-			
	ection tubing was pulled out of th		•		
ingget of and the emissing my	outen them governous can er un	io note, more unig une reune u	ore rise rate passion.		
As per a separately submitted	l and approved C-103G, a 7-5/8"	tie-back string was ran and co	emented to surface. A new		
	vith a new AS1-X retrievable pack	•			
	C, NOV TK-Liner Fiberglass from				
_	erformed after the workover to en				
diagram is attached for refere		,			
unugrum is unuriou ioi retere					
Spud Date:	Rig Release Da	ate:			
hereby certify that the information al	bove is true and complete to the b	est of my knowledge and bel	ief.		
SIGNATURE <u>Lauren N. Bea</u>	M TITLE Sr. Eng	gineering Tech	_DATE_09/24/2024		
Гуре or print name <u>Lauren N. Bean</u>	E-mail addres	s: lauren.bean@ariswater.co	phone: 281-732-8785		
For State Use Only	2 mm addres				
	TITLE		DATE		
Conditions of Approval (if any):					



September 19, 2024

Re: Post Workover NOI

Pardue Farms 21 SWD 1

30-015-23809 OGRID: 371643 Eddy Co., NM

To Whom It May Concern:

Solaris Water Midstream has completed the workover on the above captioned well, finished with a successful bradenhead and MIT test on 08.28.2023. As per the originally approved workover NOI, a drilling rig with hydraulic BOPs was rigged up and the existing injection tubing was pulled out of the hole, including the retrievable AS1-X packer.

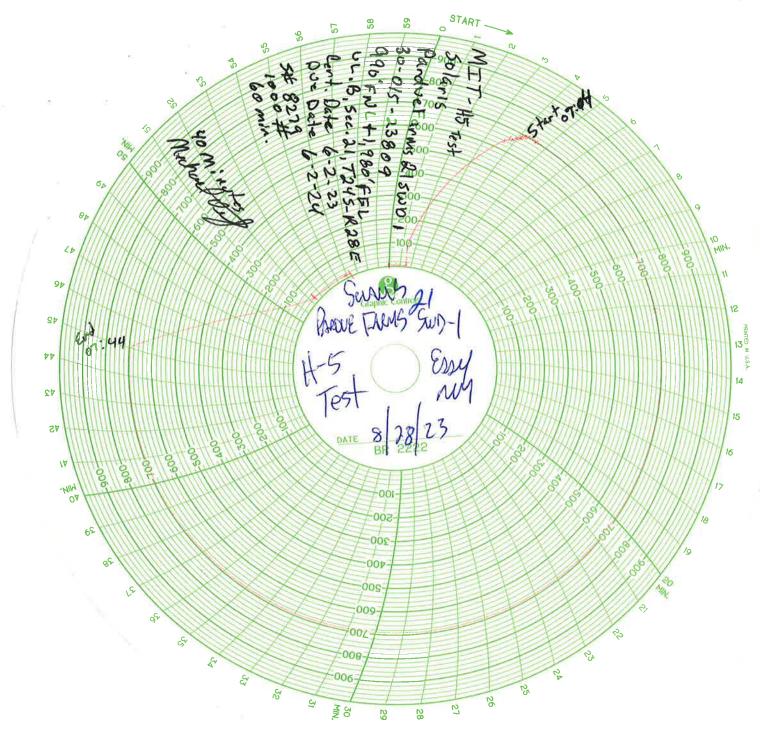
As per a separately submitted and approved C-103G, a 7-5/8" tie-back string was ran and cemented to surface. A new tubing string was ran along with a new AS1-X retrievable packer set with COE at 13,939'. The new injection tubing string is 5", 18.0#, P-110, BTC, NOV TK-Liner Fiberglass from surface to 13,939'. A new MIT and bradenhead test was called out and successfully performed after the workover to ensure wellbore integrity. A final installation wellbore diagram is attached for reference.

Thank you.

Sincerely,

Christopher Giese Drilling Engineer

chris.giese@ariswater.com



ARIS Hd.

Customer: MAN WELDING Model: Recorder 8"

Serial: 8279

CALIBRATION CERTIFICATE Cert Date; Due Date:

6/2/2023

used in this calibration are traceable to the SI Units through NIST. This Calibrated (03/30/2023) Due Date (03/30/2025) Reference Standard calibration is compliant to ISO/IEC 17025:2017 and ANSI/NCSL Z540-This is to certify that this instrument has been inspected and tested against ADDITEL Digital Gauge ADT680-GP30K, SN: 218183B0028

This instrument is cerified to be accurate within +/- 1% of Full Scale

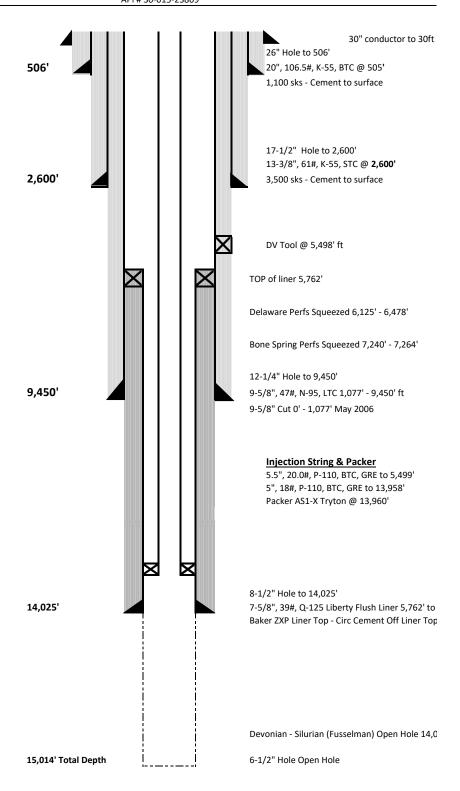
Color: Red	Reading:	1000	800	200	200	0
	Descending Applied:	994	795	200	200	0
Input Type/ Range: 1000# Pen Number: 2	Reading	0	200	200	800	1000
Input	Applied	0	200	200	161	994

(432) 520-3564 MIDLAND, TX 79706 2031 TRADE DR. (432) 697-7801

Technician:

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Pardue Farms 21 SWD #1 990' FNL & 1,980' FEL, Unit B, Sec. 21, T24S-R28E, Eddy County, NM API # 30-015-23809



Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 386165

CONDITIONS

Operator:	OGRID:
SOLARIS WATER MIDSTREAM, LLC	371643
9651 Katy Fwy	Action Number:
Houston, TX 77024	386165
	Action Type:
	[C-103] Sub. Workover (C-103R)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	None	3/19/2025