

| Santa Fe Main Office Phone: (505) 476-3441 General Information Phone: (505) 629-6116 Online Phone Directory https://www.emnrd.nm.gov/ocd/contact-us | State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 | Form C-103 August 1, 2011 Permit 327925 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|---|--|-------------------------------------|------------------------------|-----------------------------|--------------------------------|-----------------------|-----------------------------|--------------------|--------------------------|---------------------|---------------------------------|-------------------------|--------------------------|----------------------|--------------------------|-------------------|--------------------------|----------|------|-------------------------------|-------------------------------------|-------|----|------|-----|------|-----|------|---|---|------|---|---|----------|------|------------|-------|-------|----|------|---|------|-----|-----|---|---|------|---|---|----------|------|----------|------|---|----|--------|---|------|-----|------|---|---|--|--|---|----------|------|----------|------|-----|----|--------|------|------|------|------|---|---|--|--|---|
| | | WELL API NUMBER 30-015-49792 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 5. Indicate Type of Lease State | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| | | 6. State Oil & Gas Lease No. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | 7. Lease Name or Unit Agreement Name BOYD X STATE COM | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 1. Type of Well: Oil | | 8. Well Number 101H | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 2. Name of Operator Silverback Operating II, LLC | | 9. OGRID Number 330968 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 3. Address of Operator 1001 W. Wilshire Blvd, Suite 206, Oklahoma City, OK 73112 | | 10. Pool name or Wildcat | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 4. Well Location Unit Letter <u>M</u> : <u>598</u> feet from the <u>S</u> line and feet <u>345</u> from the <u>W</u> line Section <u>15</u> Township <u>19S</u> Range <u>25E</u> NMPM _____ County <u>Eddy</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 11. Elevation (Show whether DR, KB, BT, GR, etc.) 3552 GR | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Pit Type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data <table style="width:100%;"> <tr> <td colspan="2"> NOTICE OF INTENTION TO: </td> <td colspan="2"> SUBSEQUENT REPORT OF: </td> </tr> <tr> <td>PERFORM REMEDIAL WORK</td> <td><input type="checkbox"/></td> <td>REMEDIAL WORK</td> <td><input type="checkbox"/></td> </tr> <tr> <td>TEMPORARILY ABANDON</td> <td><input type="checkbox"/></td> <td>COMMENCE DRILLING OPNS.</td> <td><input type="checkbox"/></td> </tr> <tr> <td>PULL OR ALTER CASING</td> <td><input type="checkbox"/></td> <td>CASING/CEMENT JOB</td> <td><input type="checkbox"/></td> </tr> <tr> <td>Other:</td> <td></td> <td>Other: <u>Drilling/Cement</u></td> <td><input checked="" type="checkbox"/></td> </tr> </table> | | | NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | | PERFORM REMEDIAL WORK | <input type="checkbox"/> | REMEDIAL WORK | <input type="checkbox"/> | TEMPORARILY ABANDON | <input type="checkbox"/> | COMMENCE DRILLING OPNS. | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> | CASING/CEMENT JOB | <input type="checkbox"/> | Other: | | Other: <u>Drilling/Cement</u> | <input checked="" type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| PERFORM REMEDIAL WORK | <input type="checkbox"/> | REMEDIAL WORK | <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TEMPORARILY ABANDON | <input type="checkbox"/> | COMMENCE DRILLING OPNS. | <input type="checkbox"/> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Production casing was drilled in its entirety. 8/30- Performed production cement job. Cement was circulated to surface. Drilling and Cement Report attached. See Attached 8/22/2022 Spudded well. | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Casing and Cement Program <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Date</th> <th>String</th> <th>Fluid Type</th> <th>Hole Size</th> <th>Csg Size</th> <th>Weight lb/ft</th> <th>Grade</th> <th>Est TOC</th> <th>Dpth Set</th> <th>Sacks</th> <th>Yield</th> <th>Class</th> <th>1" Dpth</th> <th>Pres Held</th> <th>Pres Drop</th> <th>Open Hole</th> </tr> </thead> <tbody> <tr> <td>08/23/22</td> <td>Surf</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J-55</td> <td>960</td> <td>1260</td> <td>100</td> <td>1.34</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>08/23/22</td> <td>Surf</td> <td>FreshWater</td> <td>12.25</td> <td>9.625</td> <td>36</td> <td>J-55</td> <td>0</td> <td>1260</td> <td>845</td> <td>1.9</td> <td>C</td> <td>0</td> <td>1500</td> <td>0</td> <td>N</td> </tr> <tr> <td>08/30/22</td> <td>Prod</td> <td>CutBrine</td> <td>8.75</td> <td>7</td> <td>32</td> <td>HCL-80</td> <td>0</td> <td>2905</td> <td>360</td> <td>2.83</td> <td>H</td> <td>0</td> <td></td> <td></td> <td>N</td> </tr> <tr> <td>08/30/22</td> <td>Prod</td> <td>CutBrine</td> <td>8.75</td> <td>5.5</td> <td>20</td> <td>HCL-80</td> <td>1895</td> <td>8230</td> <td>1555</td> <td>1.12</td> <td>H</td> <td>0</td> <td></td> <td></td> <td>N</td> </tr> </tbody> </table> | | | Date | String | Fluid Type | Hole Size | Csg Size | Weight lb/ft | Grade | Est TOC | Dpth Set | Sacks | Yield | Class | 1" Dpth | Pres Held | Pres Drop | Open Hole | 08/23/22 | Surf | FreshWater | 12.25 | 9.625 | 36 | J-55 | 960 | 1260 | 100 | 1.34 | C | 0 | 1500 | 0 | N | 08/23/22 | Surf | FreshWater | 12.25 | 9.625 | 36 | J-55 | 0 | 1260 | 845 | 1.9 | C | 0 | 1500 | 0 | N | 08/30/22 | Prod | CutBrine | 8.75 | 7 | 32 | HCL-80 | 0 | 2905 | 360 | 2.83 | H | 0 | | | N | 08/30/22 | Prod | CutBrine | 8.75 | 5.5 | 20 | HCL-80 | 1895 | 8230 | 1555 | 1.12 | H | 0 | | | N |
| Date | String | Fluid Type | Hole Size | Csg Size | Weight lb/ft | Grade | Est TOC | Dpth Set | Sacks | Yield | Class | 1" Dpth | Pres Held | Pres Drop | Open Hole | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 08/23/22 | Surf | FreshWater | 12.25 | 9.625 | 36 | J-55 | 960 | 1260 | 100 | 1.34 | C | 0 | 1500 | 0 | N | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 08/23/22 | Surf | FreshWater | 12.25 | 9.625 | 36 | J-55 | 0 | 1260 | 845 | 1.9 | C | 0 | 1500 | 0 | N | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines <input type="checkbox"/> , a general permit <input type="checkbox"/> or an (attached) alternative OCD-approved plan <input type="checkbox"/> . | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| Type or print name | <u>Matthew Alley</u> | E-mail address | <u>malley@silverbackexp.com</u> | Telephone No. | <u>303-513-0990</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| For State Use Only: <table style="width:100%;"> <tr> <td>APPROVED BY:</td> <td><u>Keith Dziokonski</u></td> <td>TITLE</td> <td><u>Petroleum Specialist A</u></td> <td>DATE</td> <td><u>3/20/2025 1:49:32 PM</u></td> </tr> </table> | | | APPROVED BY: | <u>Keith Dziokonski</u> | TITLE | <u>Petroleum Specialist A</u> | DATE | <u>3/20/2025 1:49:32 PM</u> | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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Well Name: Boyd X State Com 101H

Daily Drilling Report

API: 3001549792

Report #12 For: 8/30/2022 18:00

Eddy Co., New Mexico

M-15-19S-25E, 598 FSL, 345 FWL

| | | | |
|--|---------------------------|-------------------------------|--------------------------------------|
| Operator: Silverback Operating II, LLC | Rig: Ensign Drilling T436 | Proposed TD (ftKB): 8,240.0 | Ground Elevation (ft): 3,552.00 |
| End Depth (ftKB): 8,240.0 | Days From Spud (days): 8 | Planned Duration (days): 0 | Original KB Elevation (ft): 3,568.00 |
| Depth Progress (ft): 0.00 | Spud Date: 8/22/2022 | Rig Release Date: 8/30/2022 | KB-Ground Distance (ft): 16.00 |
| Drilling Hours (hr): | Next Casing | Last Casing | Safety Checks |
| Avg ROP (ft/hr): | String Nominal OD (in): | String Nominal OD (in): 5 1/2 | Type: |
| | Set Depth (ftKB): | Set Depth (ftKB): 8,230.0 | Date: |

| | |
|--|-------------|
| Daily Reports | Report Type |
| Operations at Report Time RIG RELEASED TO BOYD X STATE COM #102H. | Drilling |
| Planned Operations RIG RELEASED TO BOYD X STATE COM #102H. | |
| Comments | |

| Daily Contacts | | | | |
|------------------|---------------------|------------------------|----------------|-----------|
| Contact Name | Title | Email | Mobile | Rig Phone |
| Bobby Johnson | Wellsite Supervisor | T436@SilverbackExp.com | (432) 634-6420 | |
| Quinton Sprandel | Wellsite Supervisor | T436@SilverbackExp.com | (432) 634-6420 | |

| Daily Cost Summary | | | | | |
|------------------------|-------------------|------------------------------|-----------------|---------------------|------------------------|
| AFE Number - Cost Type | Daily Cost (Cost) | Cum. Daily \$ to Date (Cost) | Supp Amt (Cost) | AFE+Supp Amt (Cost) | AFE - Field Est (Cost) |
| 10048D | 183,344 | 1,565,733 | | 1,998,783 | 433,050 |

| Daily Operations | | | | | | | |
|------------------|----------|-----------------|------------------|-------------------|------------------|---|----------|
| Start Time | End Time | Sum of Dur (hr) | End Depth (ftKB) | Phase | Activity | Com | NPT Type |
| 06:00 | 07:00 | 1.00 | 8,240 | Production Casing | Run Casing | CONTINUE RUNNING CASING TO 8,230' AND LANDED WITH LANDING JOINT. NO ISSUES WHILE RUNNING CASING AND HAD FULL RETURNS | |
| 07:00 | 07:45 | 0.75 | 8,240 | Production Casing | Other | RIG DOWN CRT THEN RIG UP CEMENT HEAD. | |
| 07:45 | 08:30 | 0.75 | 8,240 | Production Cement | Cond Mud & Circ | BREAK CIRCUALTION AT 4 BPM 130 PSI, 6 BPM WITH 221 PSI THEN 7 BPM WITH 314 PSI FOR A TOTAL OF 4,000 STKS= 1.5 CASING CAPACITY. FULL RETURNS HELD PJSM FOR CEMENT JOB | |
| 08:30 | 11:00 | 2.50 | 8,240 | Production Cement | Cement | PERFORM PRODUCTION CEMENT JOB. LINES TESTED TO 4500 PSI. PUMP 30BBLs OF GREEN DYED FRESH WATER SPACER. LEAD: MIX AND PUMP 50% B_Poz+50% Class C. 360 SX, 2.83 YIELD, 181 BBLs OF 11.5 PPG. TAIL: MIX AND PUMP 50% B_Poz+50% Class C. 1555 SX, 1.12 YIELD, 310 BBLs OF 14.8 PPG FOLLOWED BY 10 BBLs OF SUGAR WATER. SHUT DOWN & DROP ALLAMON COMBO-PLUG. DISPLACE WITH 10 BBLs OF SUGAR WATER FOLLOWED BY 212 BBLs OF 8.3 PPG FRESH WATER FOR A TOTAL OF 222 BBLs. ADDED 9 GALS PACKER FLUID & 3 GALS OF PLEXCID CORROSION INHIBITOR & BACTERIA KILLER IN DISPLACEMENT. FINAL LIFT 1120 PSI @ 4 BPM. BUMP PSI INCREASED TO 2160 PSI. 152 BBLs OF CEMENT TO SURFACE (302 SX). | |
| 11:00 | 11:30 | 0.50 | 8,240 | Production Cement | Cement | PUMP AT 1 BPM TO 2400 PSI AND OBSERVED PSI DROP TO 1023 INDICATING WET SHOE OPENING. PUMPED 5 BBLs NO ISSUES OF SUGAR WATER OUT OF CASING AT 1 BPM @ 1000 PSI. CHECK FLOATS - FLOAT HELD - 1 BBL WAS BLED BACK. | |
| 11:30 | 12:30 | 1.00 | 8,240 | Production Cement | Cement | RIG DOWN CEMENTING EQUIPMENT AND CASING BAILS AND ELEVATORS. LAY DOWN LANDING JOINT. | |
| 12:30 | 14:30 | 2.00 | 8,240 | Wellhead | Other | PICK UP A JOINT OF DRILLPIPE AND MAKE UP PACKOFF RUNNING TOOL. ATTEMPT TWICE TO SET PACK-OFF, PACK-OFF WOULD NOT SET. MAKE UP WASH TOOL AND WASH WELLHEAD PER PROCEDURE WITH FRESH WATER. INSTALL PACKOFF AND PERFORM 50K PULL TEST - GOOD TEST. PRESSURE UP WELLHEAD TO 5K PSI AND TEST FOR 5 MINUTES - GOOD TEST. RETRIEVE DRILLPIPE AND RUNNING TOOL. LAY DOWN BOTH. | |
| 14:30 | 16:30 | 2.00 | 8,240 | Wellhead | Nipple Up B.O.P. | HELD PJSM WITH ALL TEAM MEMBERS. BLEED ACCUMULATOR PSI. NIPPLE DOWN BOP, CHOKELINE, AND KILL LINE WHILE CLEANING THE MUD TANKS WITH VAC TRUCKS. REMOVED BOP FROM SUB AND LAY DOWN. | |
| 16:30 | 18:00 | 1.50 | 8,240 | Wellhead | Other | PICK UP TUBING HEAD AND INSTALL ON WELLHEAD WITH CAMERON TECH. TORQUE AND TEST TO 5000 PSI FOR 5 MINUTES - GOOD TEST. FINISH CLEANING MUD TANKS, PREMIX TANK AND OPEN TOP TANKS WITH VAC TRUCKS. **ENSIGN T436 RELEASED FROM BOYD X STATE COM #101H AT 18:00 HRS ON 8/30/22** | |
| Total | | 12.00 | | | | | |

| Mud Checks | | | | | | | | | | |
|------------|-------------------|---------------------|---------------------|-----------------|------------------------|-----------------------|-------------------------|-------------------------|------------------|-------------------|
| Time | Type | Checked By | Source | T Flowline (°F) | Depth (ftKB) | Density (lb/gal) | MW Temp (°F) | Vis (s/qt) | Chlorides (mg/L) | Hardness Ca (ppm) |
| PV (cP) | YP OR (lb/100ft²) | Filtrate (mL/30min) | Filter Cake (1/32") | Solids (%) | Low Gravity Solids (%) | LGS Wt (lb/bbl) | High Gravity Solids (%) | HGS Wt (lb/gal) | | |
| Comment | | | | | | Daily Mud Cost (Cost) | | Mud Cost to Date (Cost) | | |

| BHAs | | | | | | | | | | |
|-------------------------------|---------|-----------|-----------------|-------|-----------------------------|-----------------|-----------------------------|--------------------|--------------------|-------------------|
| <BHA #?> <Drill String Name?> | | | | | | | | | | |
| BHA # | Bit Run | Size (in) | Make | Model | Serial Number | Depth In (ftKB) | Depth Out (ftKB) | Depth Drilled (ft) | Drilling Time (hr) | IADC Bit Dull Out |
| String Length (ft) | | | BHA ROP (ft/hr) | | Depth Drilled This Job (ft) | | Max Weight on Bit (1000lbf) | | IADC Codes | |
| | | | | | | | | | Nozzles | |
| String Components | | | | | | | | | | |

| Drilling Parameters (Last 3 This Report) | | | | | | | | | | |
|--|------------------------|-------------------------|-------------------------|-----------------|---------------------|--------------------|---------------------------|---------------------|-----------------------------|-----------------|
| Start Depth (ftKB) | End Depth (ftKB) | Parameter Type | Interval ROP (ft/hr) | Cum Depth (ft) | Cum Drill Time (hr) | Total ROP (ft/hr) | Flow Rate (gpm) | WOB (1000lbf) | String RPM (rpm) | Motor RPM (rpm) |
| SPP (psi) | Drill Str Wt (1000lbf) | PU Str Wt (1000lbf) | SO Str Wt (1000lbf) | Drilling Torque | Off Bottom Torque | Torque Units | Tool Face Orientation (°) | TFO Reference | Differential Pressure (psi) | |
| Bit HHP (hp) | Bit HHP/Area (hp/in²) | Bit Jet Velocity (ft/s) | Bit Pressure Drop (psi) | % P @ bit (%) | Min AV OH (ft/min) | Max AV OH (ft/min) | Min AV Csg (ft/min) | Max AV Csg (ft/min) | | |

| Rig Mud Pump Operations | | | | | |
|-------------------------|-------|-------|-----------------|----------------------|-------------------|
| Pump # | Make | Model | Liner Size (in) | Vol/Stk OR (bbl/stk) | Vol/Stk (bbl/stk) |
| 1 | BOMCO | F1600 | 5 1/2 | 3.520 | 3.520 |
| 2 | BOMCO | F1600 | 5 1/2 | 3.520 | 3.520 |

| Fuel, Water & Inventory Amounts | | | | | | | | |
|---------------------------------|--------|------------------|------------|----------|--------------|--------------|--------------|------------|
| Supply Item Des | Vendor | Field Est (Cost) | Unit Label | Consumed | Cum Consumed | Cum Received | Cum Returned | Cum On Loc |
| | | | | | | | | |

| Wellbore Directional Surveys | | | | |
|------------------------------|---------------|----------------|---------------|--------------------------------------|
| Proposed/Actual | Wellbore Name | Use for Calcs? | Description | Job |
| Actual | Original Hole | Yes | Actual Survey | Drilling - original, 8/19/2022 12:00 |

| Wellbore Directional Survey Data | | | | | | | | | |
|----------------------------------|-----------|----------|---------|------------|---------|---------|---------|-----------------|---------------|
| Date | MD (ftKB) | Incl (°) | Azm (°) | TVD (ftKB) | VS (ft) | NS (ft) | EW (ft) | Build (°/100ft) | DLS (°/100ft) |
| | | | | | | | | | |

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 327925

COMMENTS

| | |
|---|--|
| Operator: Silverback Operating II, LLC 1001 W. Wilshire Blvd Oklahoma City, OK 73112 | OGRID: 330968 |
| | Action Number: 327925 |
| | Action Type: [C-103] EP Drilling / Cement |

Comments

| Created By | Comment | Comment Date |
|------------------|--|--------------|
| keith.dziokonski | Please resubmit with details on cement procedure. Was the Prod string toc 1860 or was it circulated to surface "0" ? Was production string drilled in its entirety or was the first taper cemented prior to the bottom drill out? Please describe procedure for this sundry. Thank you | 9/24/2024 |
| fabdallah | Its a tapered string. 5.5/7 in casing. The cement was return to surface and the other TOC was the estimated calculation of the TOC of the 5.5 portion of the casing. The production hole was drilled in its entirety. | 12/3/2024 |
| keith.dziokonski | • Report Pressure test for Production Casing on next Sundry, Thank you! | 3/20/2025 |