

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-007-20995
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Coalbed Methane		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Wapiti Operating LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1251 Lumpkin Rd, Houston TX 77043		7. Lease Name or Unit Agreement Name VPR A
4. Well Location Unit Letter <u>J</u> : <u>2544</u> feet from the <u>S</u> line and <u>2068</u> feet from the <u>E</u> line Section <u>28</u> Township <u>32N</u> Range <u>20E</u> NMPM Colfax County		8. Well Number <u>585</u>
		9. OGRID Number <u>328741</u>
		10. Pool name or Wildcat Stubblefield Canyon Raton-Vermejo Gas
		11. Elevation (Show whether DR, RKB, RT, GR, etc.) 8075'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: RECOMPLETION <input checked="" type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
--	--	---	--

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to perforate and fracture stimulate eight zones from 856' to 2,200'.

Exact perforations are 856-69' + 930-933' + 1,049-53' + 1,279-85' + 1,992-96' + 2,106-14' + 2,145-51' + 2,159-64' + 2,185-89' + 2,195-2,200'

All intervals like existing intervals are in the Stubblefield Canyon Raton-Vermejo Gas pool.

Gas is produced up the casing, water up the tubing, and commingled in central facilities. NO need for onsite separation.

This well is currently connected to Wapiti's current gathering system which has sufficient pipeline, processing, storage, sales, and disposal capacity for the added volumes.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ed Skrljac TITLE Raton Ops Manager DATE 2/26/2025

Type or print name Edward Skrljac E-mail address: eskrjac@wapitienergy.com PHONE: 713-365-8506

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any): _____



Vermejo Park Ranch A-585
S-T-R: 28-T32N-R20E
Colfax County, New Mexico
API #: 30-007-20995
AFE: TBD

CURRENT: The A-585 was originally drilled to core the Vermejo and Raton coal sections. The well was spud in October of 2023. After casing the well, various analysis was performed on the recovered coal sections and this will now be the initial completion of the wellbore.

OBJECTIVE: Perforate and frac multiple zones within this wellbore below the top of cement. Upon finalization of the frac jobs, will clean well out to PBTD then run tubing and rods and put the well on pump.

WELLBORE (see attached WBD):

8-5/8" 24# J-55 casing set at 336'. Cemented with 100 sx. Circulated 6.7 bbls cmt to surface.

5-1/2" 15.5# J-55 LTC casing set at 2,400'. Burst of 5-1/2" csg is 4,810 psi. Cemented with 255 sx cement, no cmt to surface. CBL TOC @ 752'. PBTD is 2,360'.

Tubing string: None.

Current Perforations: None, initial completion.

PROPOSED RECOMPLETION INTERVALS:

Overall completion interval will be between 856' and 2,200'. Perf details in the procedure and on the wellbore diagram.

PROCEDURE:

1. MIRU e-line. RIH and perforate the following intervals:
 - a. 856-69'
 - b. 930-933'
 - c. 1,049-53'
 - d. 1,279-85'
 - e. 1,992-96'
 - f. 2,106-14'
 - g. 2,145-51' + 2,159-64'
 - h. 2,185-89' + 2,195-2,200'
 - i. ALL 3 SPF / 120 DEG PHASING WITH 3-1/8" GUN
2. RDMO e-line.
3. RIH with 2-7/8" tubing and bit and scraper to 2,360'.
4. POOH laying down tubing. ND BOPE, NU 5-1/2" lwr master valve. RDMO workover rig and all auxiliary equipment to make room for frac equipment.

FRACTURE STIMULATE VIA STRADDLE PACKER SYSTEM

5. Spot frac tanks (# determined by total estimated fluid volume for job) and sand king.
6. MIRU 2-7/8" CTU with straddle packer isolation tool. MIRU frac pumps, nitrogen unit, chem add and frac van. Get on depth by tagging btm and adjusting counter.
7. Fracture stimulate all perforations in pre-determined stages based on perforation proximity.
8. Once all stages have been pumped, RIH to PBSD and circulate well clean. POOH with CTU and close in master valve. RDMO CTU and all auxiliary equipment.

RUN TUBING AND RODS AND BEGIN INITIAL PRODUCTION OF WELL

9. MIRU workover rig. ND lower master, NU bope.
10. RBIH mill to 2,360'.
11. RIH with 2-7/8" 6.50# J-55 8rd EUE tbg to 2,300'
12. N/D BOPE, N/U wellhead/flow tee. RIH with pump and rods and space out as needed.
13. Load tubing with FSW. Verify pump action. Open well up as per flowback program.



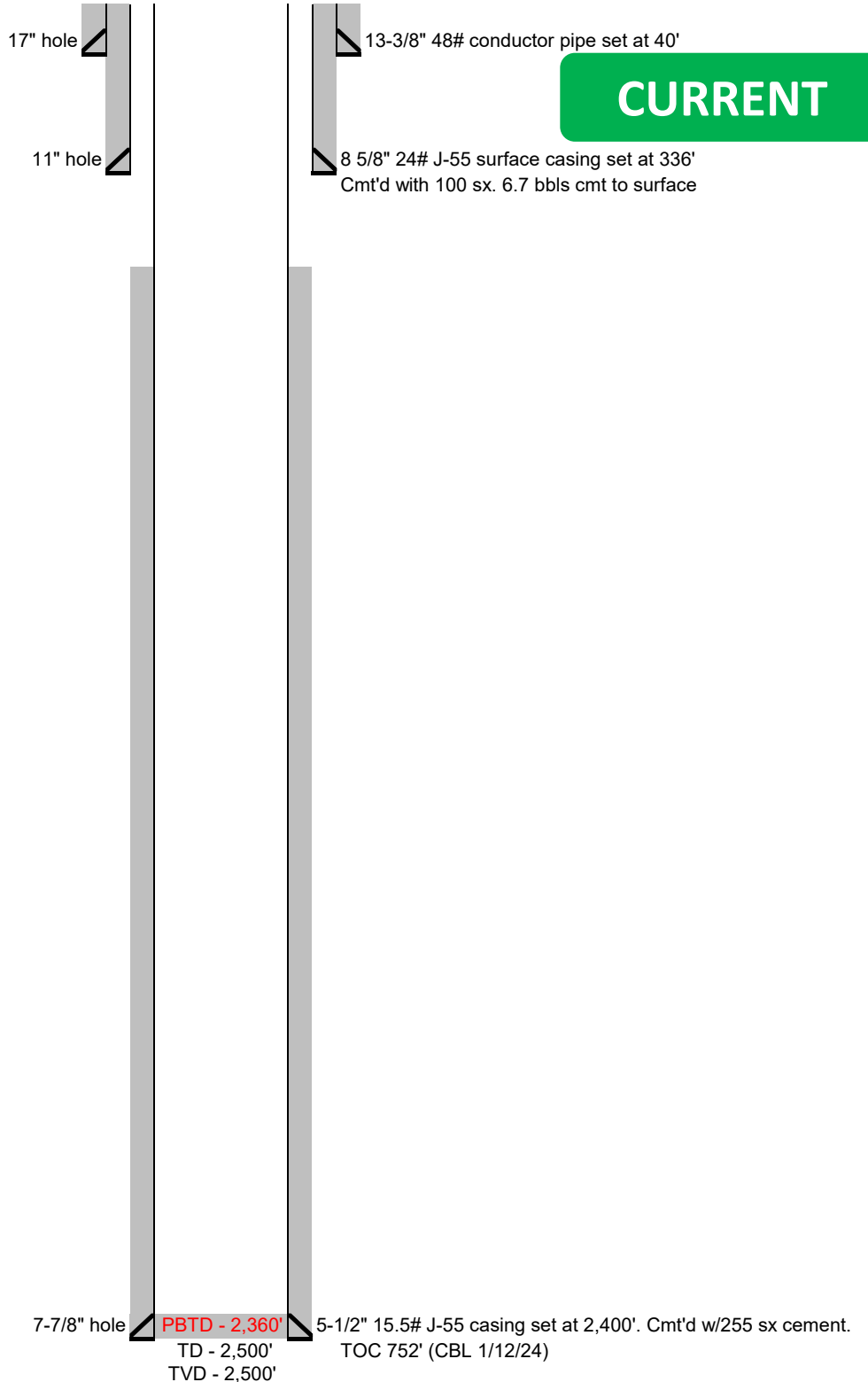
Vermejo Park Ranch A-585
2,544' FSL & 2,068' FEL
Sec 28-T32N-R20E
Colfax Co, NM

API: 30-007-20995
WI: 1.0000000
NRI: 0.9300000

CURRENT WELLBOERE SCHEMATIC

GL: 8,075'
RKB: 8,081'
Spud: 10/30/2023
TD date: 11/13/2023
Completed:
Last workover:
Last mod:

CURRENT



PROD TUBING DETAIL

ROD AND PUMP DETAIL

SLICKLINE AND OTHER INFORMATION:

5-1/2" 15.5# J-55 CASING SPECS

ID - 4.950"
Drift - 4.825"
Burst - 4,810 psi
Collapse - 4,040 psi

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 435399

CONDITIONS

Operator: Wapiti Operating, LLC 1251 Lumpkin Rd Houston, TX 77043	OGRID: 328741
	Action Number: 435399
	Action Type: [C-103] NOI Recompletion (C-103E)

CONDITIONS

Created By	Condition	Condition Date
ward.rikala	Notify the OCD inspection supervisor via email 24 Hours Prior to beginning operations.	3/26/2025
ward.rikala	All conducted logs shall be submitted to the OCD as a [UF-WL] EP Well Log Submission (WellLog).	3/26/2025
ward.rikala	A C-104 packet is required if, a pool is added, or perforations are added above or below existing perms.	3/26/2025