

Well Name: PATTON 17 FEDERAL	Well Location: T24S / R31E / SEC 17 / NWNE / 32.2218562 / -103.7976434	County or Parish/State: EDDY / NM
Well Number: 12	Type of Well: OIL WELL	Allottee or Tribe Name:
Lease Number: NMNM89172	Unit or CA Name:	Unit or CA Number:
US Well Number: 3001533013	Operator: OXY USA INCORPORATED	

Subsequent Report

Sundry ID: 2836777

Type of Submission: Subsequent Report Type of Action: Plug and Abandonment

Date Sundry Submitted: 02/13/2025 Time Sundry Submitted: 09:13

Date Operation Actually Began: 12/20/2024

Actual Procedure: THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP WAS COMPLETE ON 1/15/2025.

SR Attachments

Actual Procedure

PATTON_17_FED_12Z_PA_SR_SUB_2.13.2025_20250213091213.pdf

Received by OCD: 2/18/2025 7:01:39 AM

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: STEPHEN JANACEK	Signed on: FEB 13, 2025 09:13 AM
Name: OXY USA INCORPORATED	
Title: Regulatory Engineer	
Street Address: 5 Greenway Plaza, Suite 110	
City: Houston	State: TX
Phone: (713) 497-2417	
Email address: stephen_janacek@oxy.com	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: JAMES A AMOS	BLM POC Title: Acting Assistant Field Manager
BLM POC Phone: 5752345927	BLM POC Email Address: jamos@blm.gov
Disposition: Accepted	Disposition Date: 02/14/2025
Signature: James A Amos	

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS <i>Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.</i>		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Location of Well

0. SHL: NWNE / 990 FNL / 1980 FEL / TWSP: 24S / RANGE: 31E / SECTION: 17 / LAT: 32.2218562 / LONG: -103.7976434 (TVD: 0 feet, MD: 0 feet)

BHL: NWNE / 990 FNL / 1980 FEL / TWSP: 24S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

2/13/2025

PATTON 17 FEDERAL 012

30-015-33013-0000

FINAL WELLBORE

Eddy

SPOT 115 SX CMT 1010' TO SURFACE.

String 1
OD 13.375 in
TD 960 ft
TOC 0 ft

String 2
OD 8.625 in
TD 4261 ft
TOC 0 ft

Anhydrite 4125'
Delaware Lime 4254'
Bell Canyon 4282'

SPOT 25 SX CMT 2890'-2638'.
TAG AT 2631'.

SPOT 96 SX CMT 4332'-3360'.
TAG AT 3388'.

Cherry Canyon 5199'

SPOT 151 SX CMT 6450'-5149'. TAG
AT 4937'.

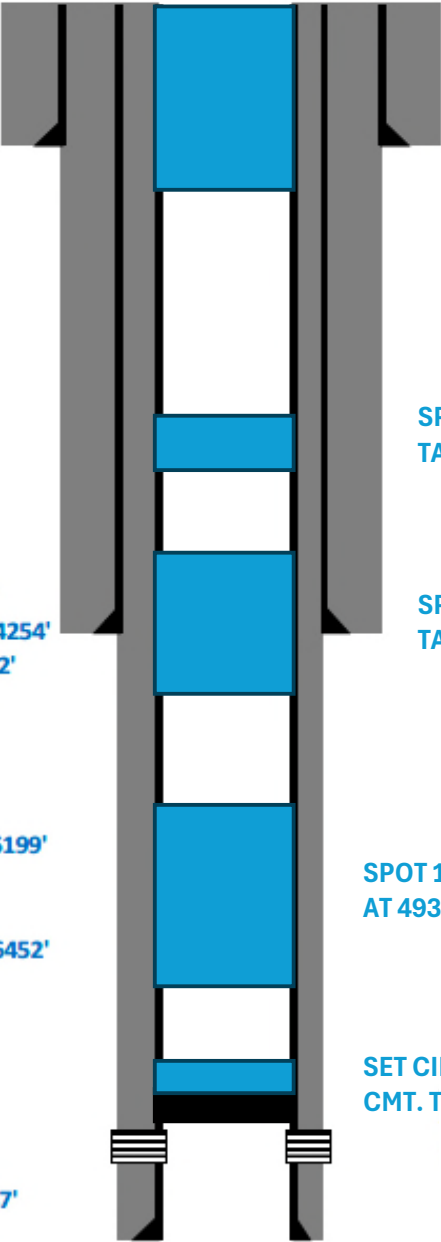
Brushy Canyon 6452'

Prod Zone
7946 ft
8162 ft

SET CIBP AT 7896'. DUMP BAIL 4 SX
CMT. TAG AT 7861'.

String 3
OD 5.5 in
TD 8380 ft
TOC 0 ft
PBSD 8380 ft

Bone Spring 8187'



PATTON 17 FEDERAL #12Z**30-015-33013****PA JOB NOTES**

Start Date	Remarks
12/20/2024	CREW TRAVEL TO PURE GOLD D FEDERAL 005.
12/20/2024	CHANGE CLOTHES, WRITE & REVIEW JSA. PRE-TRIP INSPECTION OF PULLING UNIT AND EQUIPMENT.
12/20/2024	IN FIELD MOVE TO PATTON 17 FEDERAL 012.
12/20/2024	SET IN AND CENTER RIG. CATWALK, PIPE RACKS, FRAC TANKS AND CEMENTING EQUIPMENT.
12/20/2024	RIG UP PULLING UNIT, CEMENTING EQUIPMENT.
12/20/2024	CHECK PRESSURES. O PSI TUBG. O PSI CASING. RU RIG FLOOR AND ROD PULLING EQUIPMENT. LD POLISH ROD, PUMP UNSEATED. LD RODS.
12/20/2024	LUNCH FOR RIG CREW.
12/20/2024	CONTINUE LAYING DOWN RODS. ROD TOTALS: 127 - 1.25" FG, 55 - 1" STEEL RODS. 56 - 7/8" STEEL RODS, & 7 1.5" K-BARS. 1 INSERT PUMP.
12/20/2024	SWIFN, LOCK ALL EQUIPMENT, CHANGE CLOTHES.
12/20/2024	CREW TRAVEL HOME FROM PATTON 17 FEDERAL 012..
12/30/2024	CREW TRAVEL TO PATTON 17 FEDERAL 12.
12/30/2024	CHANGE CLOTHES, WRITE & REVIEW JSA. SET OUT SAFETY EQUIPMENT. CHECK PRESSURES, 40 PSI CASING, 0 PSI TBG. SET COFO.
12/30/2024	SAFETY STAND DOWN. TALKED ABOUT HOLLIDAYS AND FOCUSING ON THE JOB TASK FOR THE DAY. SLOW DOWN. HAND-FOOT PLACEMENT.
12/30/2024	RIG DOWN WORK FLOOR. C/O LIFTING EQUIPMENT.
12/30/2024	BLEED OFF CASING PRESSURE. ND WELL HEAD FLANGE.
12/30/2024	NIPPLE UP BOP. RIG UP WORK FLOOR, TONGS TOOLS. UNSET TAC.
12/30/2024	POOH LD 2-7/8" PRD TBG.
12/30/2024	LUNCH FOR KEY 94 CREW.
12/30/2024	COMPLETED LD 232 JTS, 2-7/8" PRD TBG
12/30/2024	SWION. PICK UP SAFETY EQUIPMENT. LOCK DOWN EQUIPMENT. CHANGE CLOTHES.
12/30/2024	CREW TRAVEL HOME FROM PATTON 17 FEDERAL 012.
12/31/2024	CREW TRAVEL TO PATTON 17 FEDERAL 12.
12/31/2024	CHANGE CLOTHES, WRITE & REVIEW JSA. SET OUT SAFETY EQUIPMENT. CHECK PRESSURES, 40 PSI CASING, 0 PSI TBG. SET COFO.
12/31/2024	PJSM RIG CREW AND YELLOW JACKET WIRELINE. RIG UP SAME.
12/31/2024	M/U 4.52" GR/JB. RIH TO 8036'. COULD NOT GET TO PLANNED DEPTH OF 8237'. POOH LD SAME. TALKED TO CHRIS WALLS WITH BLM AND CONFIRMED PLAN/EMAIL TO/FROM LONG VO TO SET CIBP AT 7896'. CONFIRMED DUMP BAIL 35', 4 SACKS CLASS H CEMENT ON TOP OF CIBP.
12/31/2024	RIH WITH CIBP AND SET AT 7896'. POOH AND RD TOOLS. FILL WELLBORE WITH FW WHILE TRIPPING.
12/31/2024	COMPLETE FILLING WELLBORE WITH FW. 98 BBLS TOTAL PUMPED. FLUID LEVEL INSIDE LUBRICATOR ADAPTOR/BOP.
12/31/2024	MU TOOLS. PU CBL TOOLS. RIH TO 7896'. POOH AND LOG CEMENT FROM 7896' TO SURFACE.
12/31/2024	PJSM. RD YELLOWJACKET WIRELINE EQUIPMENT.
12/31/2024	SWION. PICK UP SAFETY EQUIPMENT. LOCK DOWN EQUIPMENT. CHANGE CLOTHES.
12/31/2024	CREW TRAVEL HOME FROM PATTON 17 FEDERAL 012.

1/2/2025	CREW TRAVEL TO PATTON 17 FEDERAL 12.
1/2/2025	CHANGE CLOTHES, WRITE & REVIEW JSA. SET OUT SAFETY EQUIPMENT. CHECK PRESSURES, 0 PSI CASING. SET COFO.
1/2/2025	BLEED OFF TRAPPED PRESSURE. LOAD HOLE WITH 4 BBLS FRESH WATER AND TEST CASING / CIBP TO 500 PSI, 30 MIN (GOOD).
1/2/2025	PJSM RIG CREW AND YELLOW JACKET WIRELINE. RIG UP SAME.
1/2/2025	(7896'- 7861') M/U 3" CMNT BAILER. DUMP BAIL 35', 4 SACKS CLASS H CEMENT ON TOP OF CIBP.
1/2/2025	RD YELLOWJACKET WIRELINE EQUIPMENT.
1/2/2025	PU AND MU 4' PERF SUB. CONTINUE PICKING UP 2-7/8" WS/BG FROM PIPE RACKS.
1/2/2025	LUNCH FOR RIG CREW
1/2/2025	CONTINUE PU 2-7/8" WS/TBG RIH TO 7819' EOT.
1/2/2025	SWION. PICK UP SAFETY EQUIPMENT. LOCK DOWN EQUIPMENT. CHANGE CLOTHES.
1/2/2025	CREW TRAVEL HOME FROM PATTON 17 FEDERAL 012.
1/3/2025	CREW TRAVEL TO PATTON 17 FEDERAL 12.
1/3/2025	CHANGE CLOTHES, WRITE & REVIEW JSA. SET OUT SAFETY EQUIPMENT. CHECK PRESSURES, 0 PSI TUBING, 0 PSI CASING. SET COFO.
1/3/2025	PU 2 JT 2-7/8" WS/TBG. TAG TOC AT 7861' (GOOD TAG). LD 1 JT.
1/3/2025	CIRCULATE 170 BBLS GEL-BRINE DISPLACE OUT FRESH WATER.
1/3/2025	POOH AND LD 43 JTS 2-7/8" WS/TBG. EOT 6450'.
1/3/2025	(6450'-5149') SPOT 151 SX, 1.32, 14.8 PPG, CLASS C CEMENT. DISPLACE WITH 29.81 BBLS GEL-BRINE.
1/3/2025	POOH RACK BACK 25 STANDS, LD 47 JTS 2-7/8" WS/TBG.
1/3/2025	SWION. PICK UP SAFETY EQUIPMENT. LOCK DOWN EQUIPMENT. CHANGE CLOTHES.
1/3/2025	CREW TRAVEL HOME FROM PATTON 17 FEDERAL 012.
1/6/2025	Crew drove to the location.
1/6/2025	Jsa. Set COFO.
1/6/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/6/2025	Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 4937' (Good Tag).
1/6/2025	Ld 20 jts 2.875" tbg.
1/6/2025	EOT @ 4332' w/ 134 in the well. Spotted 96 sxs Class C Cmt from 4332'-3360', 22.5 bbls, 1.32 yield, 14.8 ppg, covering 972', disp to 3360' w/ 19.4 bbls.
1/6/2025	LD 30 jts 2.875" tbg. Pooh w/ 50 jts to the tbg board. WOC.
1/6/2025	Rih w/ 51 jts 2.875" tbg. Tagged TOC @ 3388' (good tag).
1/6/2025	LD 16 jts 2.875" tbg.
1/6/2025	EOT @ 2890' w/ 89 jts 2.875". Spotted 25 sxs Class C Cmt from 2890'-2638', 5.8 bbls, 1.32 yield, 14.8 ppg, covering 253', disp to 2638' w/ 15.2 bbls.
1/6/2025	LD 7 jts. Pooh w/ 50 jts to the tbg board. Wash up.
1/6/2025	Crew performed a bop drill in 1 min.
1/6/2025	Secured the well. Pipe rams are closed. SDON.
1/6/2025	Crew drove to the yard.
1/7/2025	Crew drove to the location.
1/7/2025	Jsa. Set COFO.
1/7/2025	Surf-0 psi. Inter-0 psi. Prod-0 psi. Tbg-0 psi.
1/7/2025	Rih w/ 50 jts 2.875" tbg. Tagged TOC @ 2631' (Good Tag). BLM Jonathan S witnessed tag.
1/7/2025	Ld 51 jts 2.875" tbg. EOT @ 1010' w/ 31 in the well.

1/7/2025	Spotted 115 sxs Class C Cmt from 1010' to surface, 27 bbls, 1.32 yield, 14.8 ppg, covering 1165'. LD 31 jts 2.875" tbg. Topped off the csg. BLM Jonathan S witnessed spotting the plug.
1/7/2025	Wash up. RDFloor. NDBOP. Verified cmt to surface.
1/7/2025	Crew ate lunch. Reviewed the JSA.
1/7/2025	Jet out open top tank.
1/7/2025	RDPU/Cmt equip.
1/7/2025	SDON.
1/7/2025	Crew drove to yard.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 432879

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 432879
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/26/2025