

Submit a Copy To Appropriate District
Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-33107

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

MULE DEE 36 STATE

8. Well Number #004

9. OGRID Number
16696

10. Pool name or Wildcat

[51683] RED TANK;BONE SPRING ; [51689] RED TANK;DELAWARE, WEST

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

OXY USA INC

3. Address of Operator

P.O. BOX 4294 HOUSTON, TX 77210

4. Well Location

Unit Letter A : 660 feet from the NORTH line and 860 feet from the EAST line

Section 36 Township 22S Range 32E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

CLOSED-LOOP SYSTEM ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE FINAL WELLBORE AND PA JOB NOTES ARE ATTACHED. CUT AND CAP W
AS COMPLETE ON 1/14/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephen Janacek TITLE REGULATORY ENGINEER DATE 2/13/2025

Type or print name STEPHEN JANACEK E-mail address: STEPHEN_JANACEK@OXY.COM PHONE: 713-493-1986

For State Use Only

APPROVED BY: _____ TITLE _____ DATE _____

Conditions of Approval (if any):

Well Name: MULE DEER 36 STATE 004

API 14: 30-025-33107-0000

PE: Travis Brashear

Date: 2/13/2025

Surface Casing:

Hole Size: 17 1/2"

Casing Size: 13 3/8" @853'

Casing Weight: 48#

Cement Details: 750 sxs to 0'

Circ @ surf

Intermediate Casing:

Hole Size: 12 1/4"

Casing Size: 8 5/8" @4,665'

Casing Weight: 28# & 32#

Cement Details: 1600 sxs to 0'

Circ @ surf

Production Casing:

Hole Size: 7 7/8"

Casing Size: 5 1/2" @9,007'

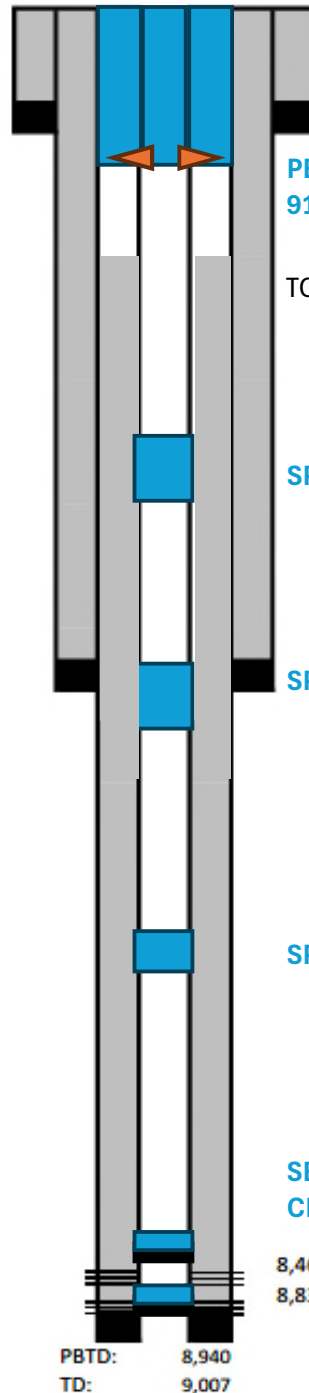
Casing Weight: 17#

Cement Details: 1150 sxs to 4,850'

TOC @ 4,850'

Perforations 8,466' - 8,539'

8,836' - 8,883'

SET CIBP AT 8800'. SPOT 25 SX
CMT 8800'-8574'. TAG AT
8550'.**FINAL WELLBORE**PERF AT 910'. CIRC 240 SX CMT
910' TO SURFACE.

TOC per CBL at 1550'

SPOT 25 SX CMT 2550'-2297'.

SPOT 30 SX CMT 4857'-4553'.

SPOT 25 SX CMT 6731'-6478'.

SET CIBP AT 8430'. SPOT 25 SX
CMT 8430'-8204'. TAG AT 8185'.

8,463' Delaware Sand

8,833' Bone Springs

PBTD: 8,940
TD: 9,007

MULE DEER 36 STATE #004

30-025-33107

PA JOB NOTES

JOB START 12/2/2024 AND JOB END 12/10/2024.

NOTES - Notified NMOCD on 11/27/24 to begin P&A Operations on 12/10/24. Assigned NMOCD POC Bobby T. Finished P&A Operations on 12/10/2024.

1) 12/5/24-Set a 5.50" CIBP @ 8800'. EOT @ 8800' w/ 277 jts. Spotted 25 sxs Class H Cmt from 8800'-8574', 5.2 bbls, 1.18 yield, 15.6 ppg, covering 226', disp to 8574' w/ 49.6 bbls. 12/6/24-Tag TOC @ 8550' (good tag).

2) 12/6/24- Set a 5.50" CIBP @ 8430'. Circ 175 bbls of salt gel. Tested the csg good @ 500 psi for 30 mins. EOT @ 8430' w/ 265 jts. Spotted 25 sxs Class H Cmt from 8430'-8204', 5.2 bbls, 1.18 yield, 15.6 ppg, covering 226', disp to 8204' w/ 47.5 bbls. 12/7/24-Tag TOC @ 8185' (good tag). Ran CBL on well from 8150' to surf. Cmt from 8150'-1550'.

3) 12/9/24-NMOCD (Bobby T) Approved After revieweing CBL to spot plug, no need to tag cause of good csg test. EOT @ 6731'. Spotted 25 sxs Class C Cmt from 6731'-6478', 5.8 bbls, 1.32 yield, 14.8 ppg, covering 253', disp to 6478' w/ 37.5 bbls.

4) 12/10/24-NMOCD (Bobby T) Approved After revieweing CBL to spot plug, no need to tag cause of good csg test. EOT @ 4857'. Spotted 30 sxs Class C Cmt from 4857'-4553', 7 bbls, 1.32 yield, 14.8 ppg, covering 304', disp to 4553' w/ 26.3 bbls.

5) 12/10/24-NMOCD (Bobby T) Approved After revieweing CBL to spot plug, no need to tag cause of good csg test. EOT @ 2550'. Spotted 25 sxs Class C Cmt from 2550'-2297', 5.8 bbls, 1.32 yield, 14.8 ppg, covering 253', disp to 2297' w/ 13.3 bbls.

6) 12/10/24-Shot 8 sqz holes @ 910'. Inj rate of 1 bpm @ 600 psi, circ out the inter csg. Circ 240 sxs Class C Cmt @ 910', bbls, 1.32 yield, 14.8 ppg, covering 2431'. Verified cmt to surf.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 431889

CONDITIONS

Operator: OXY USA INC P.O. Box 4294 Houston, TX 772104294	OGRID: 16696
	Action Number: 431889
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/26/2025
gcordero	Submit C-103Q within one year of plugging.	3/26/2025