

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103

Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-41725
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Hilcorp Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 61229, Houston, TX 77208-1229		7. Lease Name or Unit Agreement Name North Monument; G/SA Unit
4. Well Location Unit Letter <u>M</u> : <u>1180</u> feet from the <u>South</u> line and <u>205</u> feet from the <u>West</u> line Section <u>19</u> Township <u>19S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>399</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3670' GL		9. OGRID Number 873
		10. Pool name or Wildcat Eunice Monument; Grayburg SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐
 CLOSED-LOOP SYSTEM ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

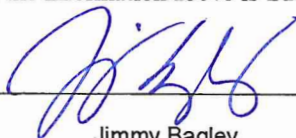
- 01/14/25 Spot 50 sx cmt @ 3652' to 3144'. TOC @ 3172'. Spot 40 sx cmt @ 2868' to 2461'. Spot 25 sx cmt @ 1370' to 1116'. TOC @ 1124'.
- 01/15/25 Spot 40 sx cmt @ 300' to surf. Cut off wellhead and remove. Install dry hole marker. P&A complete.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

Agent

DATE

1/16/25

Type or print name

Jimmy Bagley

E-mail address:

sunsetwellservice@yahoo.com

PHONE: 432-561-8600

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

AUTHORIZED BY: DONNA THOMPSON, APACHE P&A TECH II

NMGS AU #399 – PLUGGING SUMMARY

1/13/2025 RU, begin P&A

- MIRU, NU BOP
- RU WL, RUN GR TO 3638', RUN CBL & REPORT TO G. CORDERO
- REPORT CBL TO G. CORDERO, RECEIVE RRC APPROVAL
- TAG TOC @ 3652'

1/14/2025 Continue P&A

- MIX/CIRC 65 LBS MLF, MIX & SPOT 50 SX CMT (CALC 508', 3652'-3144'), DISPLACE W/12 BBLS MLF
- WOC 4 HRS, THEN TAG TOC @ 3172'
- MIX & SPOT 40 SX CMT (CALC 406', 2868'-2461'), DISPLACE W/9 BBLS MLF
- MIX & SPOT 25 SX CMT (CALC 254', 1370-1116'), DISPLACE W/4.25 BBLS MLF, WOC OVERNIGHT

1/15/2025 Finish Plugging

- TAG TOC @ 1124'
- MIX & SPOT 30 SX CMT DOWN TBG UP ANNULUS, GOOD CMT TO SURF
- FILL WITH ADDITIONAL 10 SX CMT, TILL FULL
- CONFIRM STATIC, NO BUBBLES, RDMO



Daily Reports

Well Name: NORTH MONUMENT G/SA UNIT #0399

API / UWI 3002541725	Surface Legal Location M-19-19S-37E Lot 4 1180 FSL 20...	Field Name Monument	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
Original KB/RT Elevation (ft) 3,680.52	RKB to GL (ft) 11.00	Original Spud Date 6/25/2014 20:30	Rig Release Date 6/30/2014 12:00	PBTD (All) Original Hole - 3,665.0	Total Depth All (TVD) Original Hole - 4,001.6

Expense Plug & Abandon, 1/13/2025 - <End Date?>

Job Category Expense Plug & Abandon	Job Name 255-00392 NORTH MONUMENT G/SA UNIT #0399 - Land-Abandon - P&A	Primary Job Type ABANDONMENT P&A	Actual Start Date 1/13/2025	End Date
Report Number 1	Report Start Date 1/13/2025	Report End Date 1/14/2025	Ops and Depth @ Morning Report	AFE Number 255-00392

Last 24hr Summary

Crew travel to location. MIRU. Dig out cellar, break out old plumbing from surface. All nipples and valves have cmt in them. Plumb up with new nipples and valves. ND WH and NU BOP, RUWL. Gauge down to 3638', run CBL down to 3638'. Log up and had good bond up to surface. Rig down Espinoza WL. PU 4' perf sub, 112jts tag verify Cmt at 3652' tbg depth thats on top of CIBP. Close in well. SDFN. Crew travel to hotel.

24hr Forecast
Prep to P&A well.

Daily Job Total (Cost) 18,116.00	Cumulative (Cost) 18,116.00
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Start Time	End Time	Operation
06:00	08:00	CREW TRAVEL TO LOCATION
08:00	09:00	Dig cellar. Plumb in surface with all new nipples and valves. Old valves and nipples full of cmt.
09:00	11:00	Rig up Service Rig and equip.
11:00	12:00	NDWH and NUBOP
12:00	14:00	Run gauge, Log CBL, Sent to OCD,
14:00	16:00	PU ws tbg to tag verify CIBP and cmt thats on top.
16:00	18:00	Close in well. Crew travel home for the night.

Report Number 2	Report Start Date 1/14/2025	Report End Date 1/15/2025	Ops and Depth @ Morning Report	AFE Number 255-00392
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Last 24hr Summary

Crew travel to location. HSM. Open well and Opsi tbg and csg. Mix and circ 65bls MLF, Mix and spot 50 sx cmt 508' of calc cmt. 3652'-3144'. Displace 12 bls MFL Mix. LD 14 jts and stand back 15 stands. Close in well. WOC. RIH and tag TOC w/ tbg at 3172'. LD 10jts tbg to 2868'. 88jts in well. Mix and spot 40sx cmt 2868'-2461'. 406'calc cmt. Displace 9.5bls. LD 46 jts. PUH w/ tbg to 1370'. Mix and spot 25sx cmt 1370'-1116' Calc 254' cmt. LD 7 jts and stand back 15 stands. Close in well. Secure BOP. SDFN. Crew travel to hotel.

24hr Forecast
Cont to P&A well.

Daily Job Total (Cost) 20,520.00	Cumulative (Cost) 38,636.00
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Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	06:45	Held tailgate meeting and JSA.
06:45	07:00	Well Static. Opsi tbg and csg.
07:00	07:15	Load well and close csg valve. Pressure up to 600psi. held good pressure.
07:15	07:30	Mix and circ MLF Brine mix, 65bls.
07:30	07:45	Mix and spot 40sx cmt 406' of calc cmt, 2868'-2461'. Displace 9.5 bls.
07:45	08:00	LD 14 jts and stand back 15 stands.
08:00	12:00	Close in well WOC.
12:00	12:15	Tag TOC w/ tbg at 3172'.
12:15	12:30	LD 10 jts to 1370'.
12:30	12:45	With tbg at 2868' 88 jts, Mix and spot 40sx cmt 406' of calc cmt. 2868'-2461'.
12:45	13:15	LD 46 jts.
13:15	13:30	with tbg at 1370'. Mix and spot 25sx cmt 254' calc cmt 1370'-1116'. Displace 4.25bls.
13:30	13:45	LD 7 jts and Stand back 15 stands in the derrick.
13:45	14:00	Close in well. Secure BOP AND ALL VALVES.
14:00	14:30	SDFN.
14:30	15:00	Travel to hotel.

Report Number 3	Report Start Date 1/15/2025	Report End Date 1/16/2025	Ops and Depth @ Morning Report	AFE Number 255-00392
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Last 24hr Summary

Crew travel to location. HSM. Open well and static. Opsi tbg and csg. TIH tag with tbg at 1124'. Stand back 5 stands. LD 26 jts. NDBOP. TIH w/ 10 jts. With EOT at 300', Mix and circ 30sx cmt 300'-0'. LD 10 jts on trailer. Top off well w/ an additional 10sx to make it 40sx cmt total. Rig down all equip. Move out to next well.

24hr Forecast
P&A Complete!

Daily Job Total (Cost) 16,473.00	Cumulative (Cost) 55,109.00
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Start Time	End Time	Operation
06:00	06:30	Crew travel to location.
06:30	06:45	HSM and JSA.
06:45	07:00	Opsi tbg and csg. Static well.
07:00	07:30	Tag TOC w/ tbg at 1124'.



Daily Reports

Well Name: NORTH MONUMENT G/SA UNIT #0399

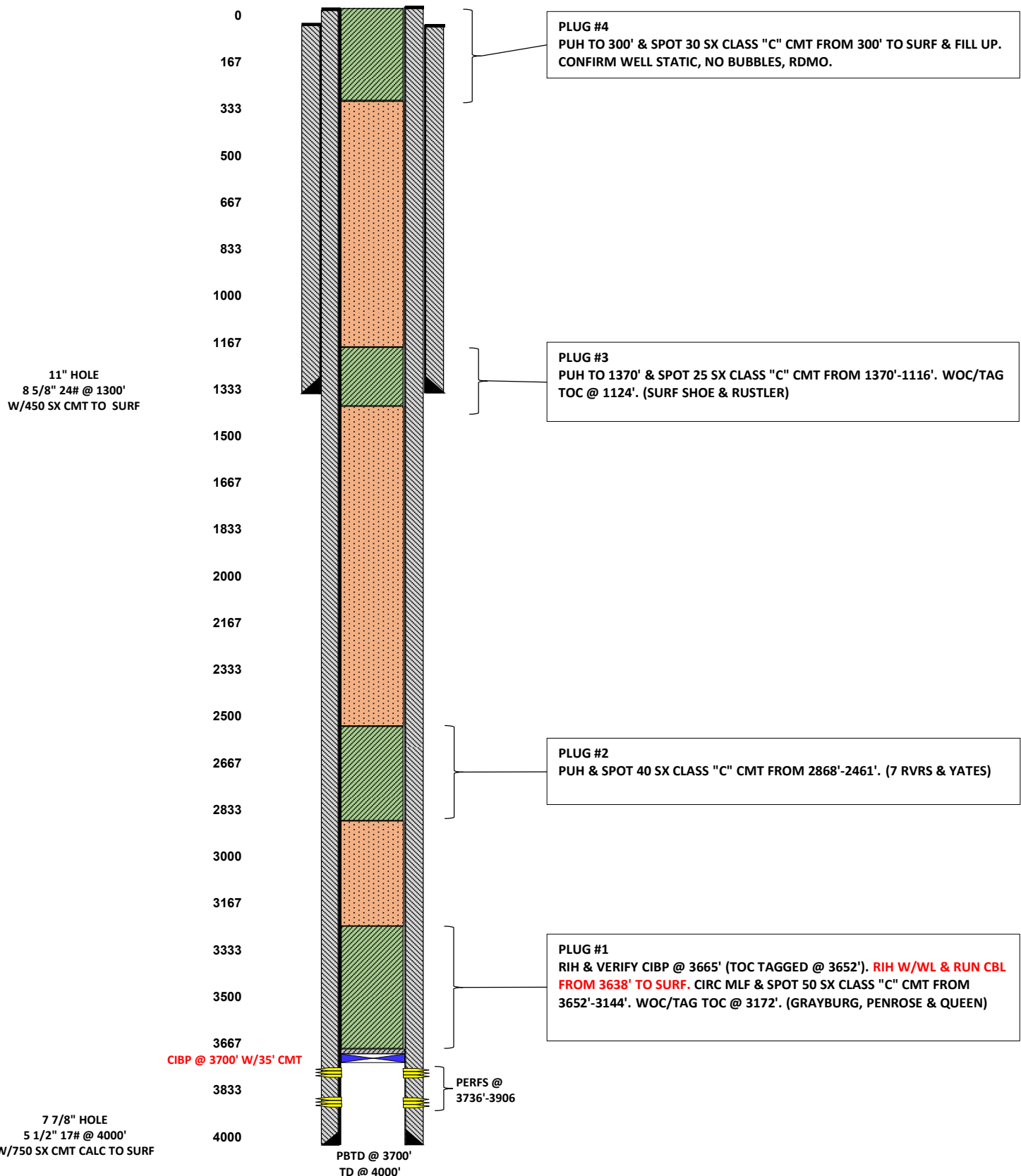
API / UWI 3002541725	Surface Legal Location M-19-19S-37E Lot 4 1180 FSL 20...	Field Name Monument	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical
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Start Time	End Time	Operation
07:30	08:00	LD tbg on trailer. Stand back 5 stands.
08:00	08:30	NDBOP.
08:30	08:45	RIH w/ 5 stands from derrick. 10 jts 300'.
08:45	09:00	Mix and circ 30sx cmt down tbg up annulus. Good cmt to surface.
09:00	09:10	LD 10 jts on tbg float.
09:10	09:30	Fill w/ an additional 10sx cmt till full.
09:30	11:00	Rig down service unit and equip.
11:00	12:00	Travel to next well w/ all equip.



LEASE NAME	NMGSAU
WELL #	#399
API #	30-025-41725
COUNTY	LEA

FINAL P&A WB DIAGRAM - AS PLUGGED 1/15/2025



Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 431840

CONDITIONS

Operator: APACHE CORPORATION 303 Veterans Airpark Ln Midland, TX 79705	OGRID: 873
	Action Number: 431840
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/26/2025
gcordero	Submit C-103Q within one year of plugging.	3/26/2025