

Well Name: HERRY MONSTER SWD	Well Location: T24N / R11W / SEC 11 / SENW / 36.330129 / -107.975479	County or Parish/State: SAN JUAN / NM
Well Number: 3	Type of Well: OTHER	Allottee or Tribe Name:
Lease Number: NMNM17015	Unit or CA Name:	Unit or CA Number:
US Well Number: 300453321700S1	Operator: DUGAN PRODUCTION CORPORATION	

Subsequent Report

Sundry ID: 2841190

Type of Submission: Subsequent Report	Type of Action: Mechanical Integrity Test
Date Sundry Submitted: 03/11/2025	Time Sundry Submitted: 10:22
Date Operation Actually Began: 02/26/2025	

Actual Procedure: Dugan Production Corp. conducted an MIT on this injection well per the attached procedure.

SR Attachments

Actual Procedure

- Herry_Monster_SWD_3_MIT_chart_2_26_25_20250311102118.pdf
- Herry_Monster_SWD_3_Bradenhead_Report_2_26_25_20250311101842.pdf
- Herry_Monster_SWD_3_MIT_Report_2_26_25_20250311101824.pdf
- Herry_Monster_SWD_3_Post_MIT_current_injection_wellbore_schematic_20250311101526.pdf
- Herry_Monster_SWD_3_Post_MIT_work_completed_20250311101516.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: TYRA FEIL	Signed on: MAR 11, 2025 10:21 AM
Name: DUGAN PRODUCTION CORPORATION	
Title: Authorized Representative	
Street Address: PO Box 420	
City: Farmington	State: NM
Phone: (505) 325-1821	
Email address: tyrafeil@duganproduction.com	

Field

Representative Name: Aliph Reena		
Street Address: PO Box 420		
City: Farmington	State: NM	Zip: 87499-0420
Phone: (505)360-9192		
Email address: Aliph.Reena@duganproduction.com		

BLM Point of Contact

BLM POC Name: KENNETH G RENNICK	BLM POC Title: Petroleum Engineer
BLM POC Phone: 5055647742	BLM POC Email Address: krennick@blm.gov
Disposition: Accepted	Disposition Date: 03/11/2025
Signature: Kenneth Rennick	

Dugan Production Corp. conducted an MIT on this injection well per the following procedure on 02/26/2025.

- Notified NMOCD 24 hours before pressure test.
- Clarence Smith w/ NMOCD on location for witnessing MIT.
- Conducted Bradenhead test on the well per NMOCD requirements. BH test good.
- Hooked Wilson Pressure Testing Service's pressure truck to 5½" injection casing.
- Verified pressure recorder charts, gauge, and spring for NMOCD test requirements.
- Checked calibration date on meter. One hour chart & 1000 psi test gauge required.
- Pressure tested 5½" 15.5#, J-55 casing from surface to Nickel plated Arrowset injection packer set @ 6824'. Entrada Perforations are at 6916'-7080'.
- Pressure tested at 555 psi for 30 minutes. Pressure held good for 30 minute. Test passed.
- Signed pressure recorder chart and injection bottom hole schematic attached.
- Conduct kill switch check.
- Return well back to injection 02/26/2025.

Current Injection Wellbore Schematic

Dugan Production Corp.

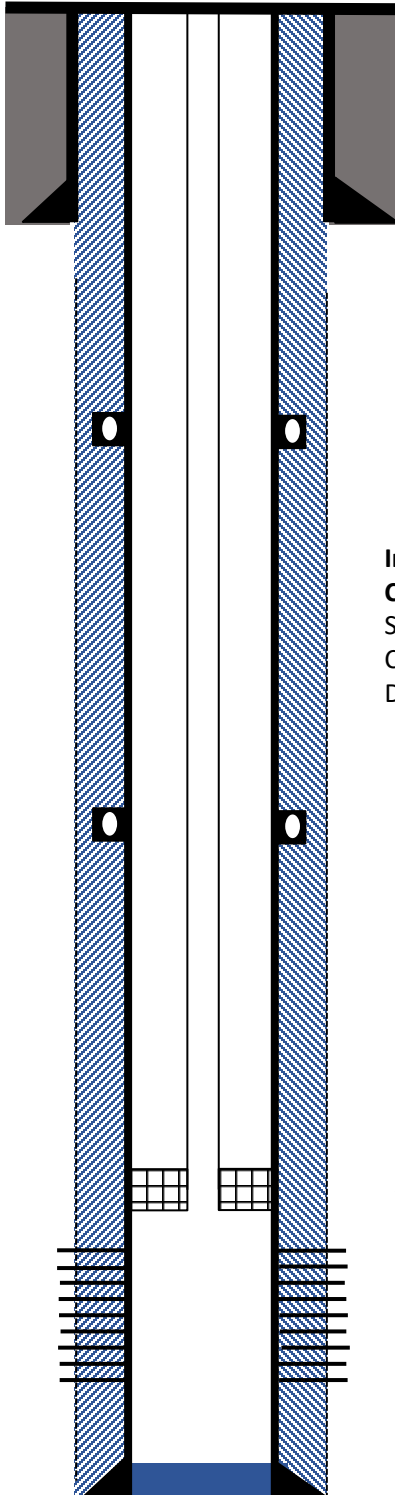
Herry Monster SWD # 3

API: 30-045-33217

Sec 11 T24N R11W

Injection Zone: Entrada

Lat: 36.330263, Long: -107.975503



Surface Casing: 8-5/8", 24# J-55 casing set @ 360'

Cement Job: 250 sks, Class B cement.

Circulated 10 bbls to surface.

Injection Casing: 5 1/2" 15.5# J-55 Casing to 7510'

Cement Job: Cement 1st stage w/ 675 cu.ft.

Stage II, 706 cu.ft for stage II cement. Stage III 607 Cu.ft for Stage III.

Circulated 55 bbl cement to surface.

DV tools: 1368' & 3874'

Injection Zone: Entrada Sandstone

Injection Perforations : 6916'-7080'

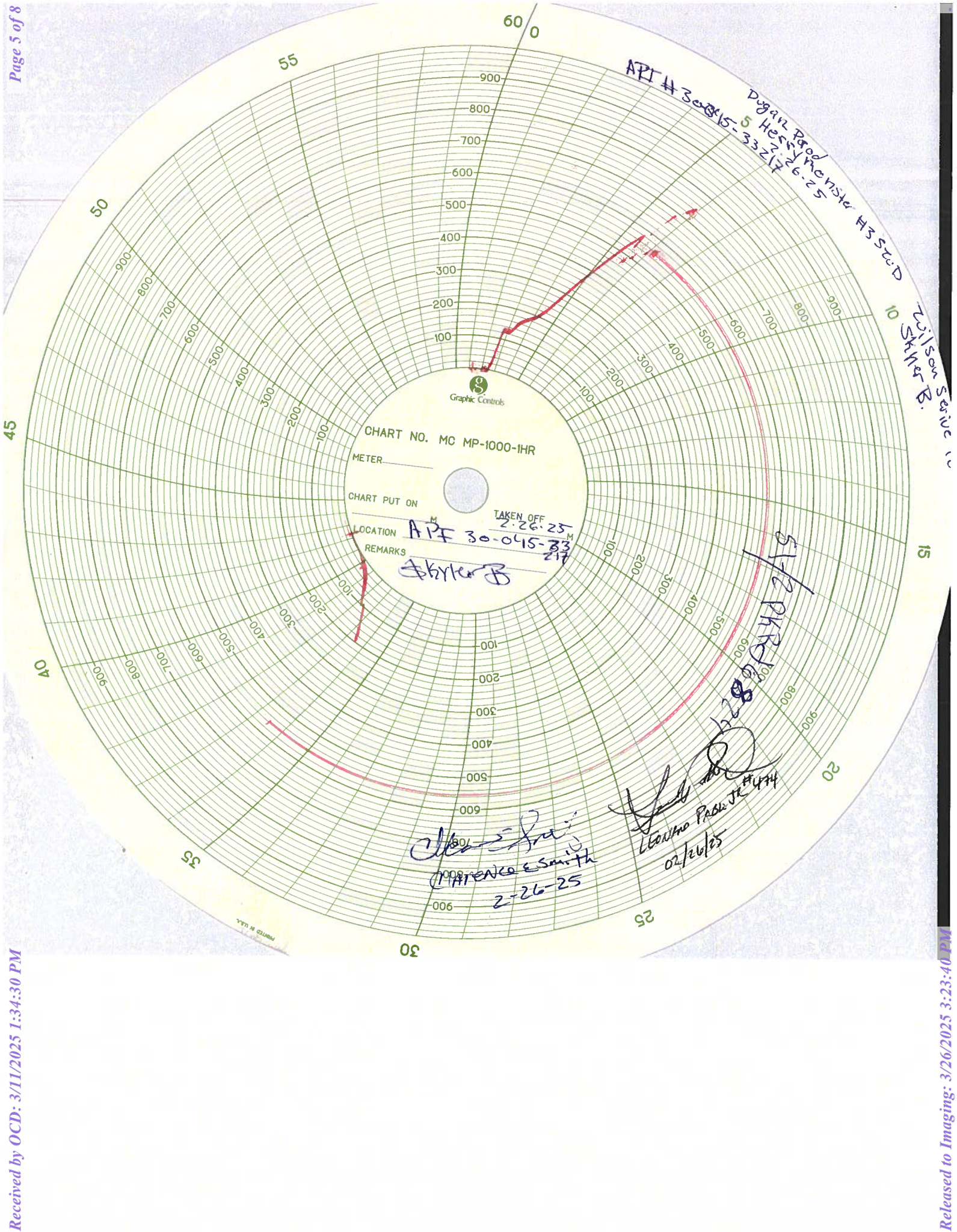
2-7/8", 6.5# IPC Coated EUE Tubing EOT: 6824'

AD-1 Injection Packer Setting Depth: 6824'

5 1/2", 15.5# & 17# J-55 Casing set at 7105'

PBTD: 7082'

TD: 7140'



**NEW MEXICO ENERGY, MINERALS
& NATURE RESOURCES DEPARTMENT**

BRADENHEAD TEST REPORT
(submit 1 copy to above address)

Date of Test 2/26/25 Operator Dugan Production API # 30-042-53217

Property Name Herry Miner Sub Well No. 3 Location: Unit F Section 11 Township 29N Range 11W

Well Status (Shut-In or Producing) Initial PSI: Tubing 0 Intermediate N/A Casing 0 Bradenhead 0

OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

Testing TIME	PRESSURE			FLOW CHARACTERISTICS	
	BH	Bradenhead Int	Bradenhead Csg	INTERM Int	INTERM Csg
5 min	0	0	0		
10 min	0	0	0		
15 min	0	0	0		
20 min					
25 min					
30 min					

Steady Flow _____

Surge _____

Down to Nothing _____

Nothing ☒ _____

Gas _____

Gas & Water _____

Water _____

If bradenhead flowed water, check all of the descriptions that apply below:

CLEAR _____ FRESH _____ SALTY _____ SULFUR _____ BLACK _____


5 MINUTE SHUT-IN PRESSURE BRADENHEAD 0 INTERMEDIATE N/A

REMARKS Zero on gauge nothing when opened, nothing throughout test.
5 MIN Shut in = zero nothing when opened.

By [Signature] Witness [Signature]

LEO METER Pump Mechanic
(Position)

E-mail address _____

 MEXICO ENERGY MINING and
NATURAL RESOURCES DEPARTMENT

MECHANICAL INTEGRITY TEST REPORT
(TA OR UIC)

Date of Test 2/26/25 Operator Dugan Production Corp API # 30-045-3327
Property Name Henry Maister SWD Well # 3 Location: Unit E Sec 16 Twp 24 N Rge 11 W
Land Type: State ☐ Federal ☒ Private ☐ Indian ☐ Well Type: Water Injection ☐
Salt Water Disposal ☐ Gas Injection ☐ Producing Oil/Gas ☐ Pressure observation ☐

Temporarily Abandoned Well (Y/N): N TA Expires: _____
Casing Pres. 0 Tbg. SI Pres. 0 Max. Inj. Pres. _____
Bradenhead Pres. 0 Tbg. Inj. Pres. 0
Tubing Pres. 0
Int. Casing Pres. N/A

Pressured annulus up to _____ psi. for _____ mins. Test passed/failed

REMARKS: Packer set @ 6824' test to surface.

By [Signature] #424 (Operator Representative) Witness [Signature] (NMOCD)
LEAD INJECTION Pump Mechanic
(Position)

Revised 02-11-02

Oil Conservation Division * 1000 Rio Brazos Road * Artec, Texas 79006-2310
Phone: (505) 334-6178 * Fax (505) 334-6170 * <http://www.oilconservation.state.tx.us>

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 441346

CONDITIONS

Operator: DUGAN PRODUCTION CORP PO Box 420 Farmington, NM 87499	OGRID: 6515
	Action Number: 441346
	Action Type: [C-103] Sub. General Sundry (C-103Z)

CONDITIONS

Created By	Condition	Condition Date
mkuehling	MIT due prior to 2/26/2030	3/26/2025