

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED OMB
No. 1004-0137 Expires:
December 31, 2024**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No. NMNM0479142

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No. James E Federal #6

2. Name of Operator ConocoPhillips Company

9. API Well No. 30-015-26904

3a. Address PO Box 2197,
Houston, TX 772523b. Phone No. (include area code)
(281) 293-174810. Field and Pool or Exploratory Area
Cabin Lake; Delaware4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980 FSL & 1980 FEL Sec 11, T22S, R30E11. Country or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

JMR Services, LLC plugged this well from 02/19/2025-03/05/2025. Please see attached for the P&A Subsequent Report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**P&A Subsequent Report
ConocoPhillips Company
James E Federal #6
30-015-26904**

Note: All cement is Class C mixed at 14.8 ppg, yield 1.32 cu ft / sx. Cement volumes are based on inside capacities + 50' excess and outside capacities + 100% excess.

02/19/25 MIRU plugging equipment.

02/20/25 Checked pressures, 0 psi. POH w/ a total of sixty-three 1" rods & forty-seven 7/8" rods. Rods parted. RIH & punched tbg @ 2,885'.

02/21/25 Checked pressures, 50 psi on tbg & csg. NU BOP. POH w/ 90 jts of tbg.

02/24/25 Checked pressures, 0 psi. POH w/ sixty-four 1" rods, seventy-three 7/8" rods, one hundred forty-five 1.5" rods, 10 sinker bars, 8 guided 3/4" rods, pump, & gas anchor. POH w/ 233 jts of tbg. RIH w/ guage ring to 5,625'. Set 5 1/2" CIBP @ 5,620'.

02/25/25 Checked pressures, 0 psi. Tagged CIBP @ 5,620'. Circulated hole w/ 130 bbls 10# MLF. Pressure tested csg, held 500 psi. RU TGW wireline and ran CBL. POH.

02/26/25 Checked pressures, 0 psi. Tagged CIBP @ 5,620'. Spotted 25 sx class C cmt @ 5,620-5,373'. Spotted 290 sx class C cmt @ 3,772-900'. WOC & tagged @ 920'. Perf'd @ 900'.

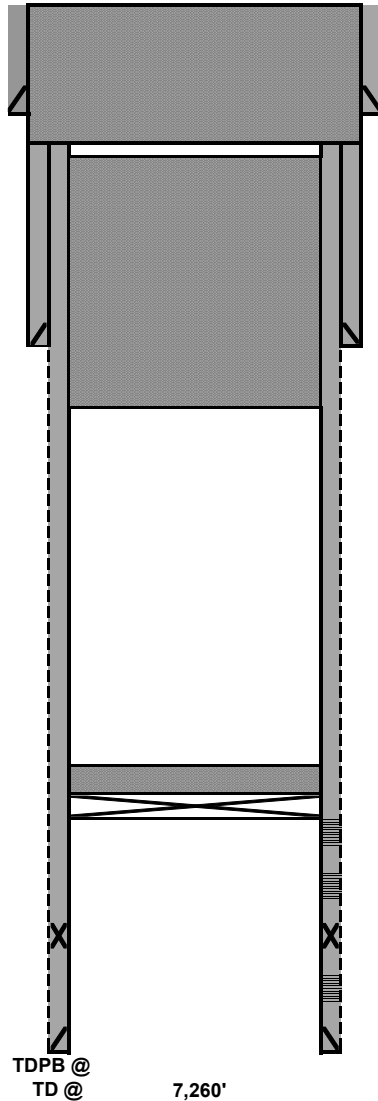
02/27/25 Checked pressures, 0 psi. ND BOP, NU wellhead. Sqz'd 235 sx class C cmt @ 900' & circulated to surface. RDMO.

03/04/25 Moved in backhoe and welder. Dug out cellar & cut off wellhead.

03/05/25 Verified TOC @ 8'. Topped off well with cement. Installed an above ground DHM. Dug up anchors, backfilled cellar, cleaned location, & moved off.

ConocoPhillips Company		PLUGGED	
Author:	Abby @ JMR	Well No.	#6
Well Name	James E Federal	API #:	30-015-26904
Field/Pool	Cabin Lake; Delaware	Location:	Sec 11, T22S, R30E
County	Eddy		1980 FSL & 1980 FEL
State	NM	GL:	3218'
Spud Date	12/15/1991		

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface	13 3/8	H40	48#	470	17 1/2	800	0
Intermediate	8 5/8	K55	24#	3,500	12 1/4	1,650	0
Production	5 1/2	J55	15.5#	7,560	7 7/8	1,150	0



13 3/8 48# CSG @ 470

Plug #3: Perf'd @ 900'. Sqz'd 235 sx class C cmt @ 900' & circulated to surface.

Plug #2: Spotted 290 sx class C cmt @ 3,772-900'. WOC & tagged @ 920'.

8 5/8 24# CSG @ 3,500

Plug #1: Set 5 1/2" CIBP @ 5,620'. Spotted 25 sx class C cmt @ 5,620-5,373'.

Perfs @ 5,670-5,692'

Perfs @ 5,810-5,826'

DVT @ 6,018'

Perfs @ 7,284-7,360'

5 1/2 15.5# CSG @ 7,560

Formation Tops	
Rustler	254
Salado/T. Salt	638
B/Salt	3070
Lamar	3674
Bell	3710
Cherry	4508
Brushy	5806
Bone Springs	7480

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 439922

CONDITIONS

Operator: CONOCOPHILLIPS COMPANY 600 W. Illinois Avenue Midland, TX 79701	OGRID: 217817
	Action Number: 439922
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/27/2025