

**Well Name:** POKER LAKE UNIT CVX  
JV PC

**Well Location:** T24S / R30E / SEC 28 /  
SESE / 32.182478 / -103.880324

**County or Parish/State:** EDDY /  
NM

**Well Number:** 3H

**Type of Well:** OIL WELL

**Allottee or Tribe Name:**

**Lease Number:** NMNM02862

**Unit or CA Name:** PLU PIERCE  
CANYON 28 FEDERAL1H

**Unit or CA Number:**  
NMNM71016K

**US Well Number:** 3001536830

**Operator:** XTO PERMIAN OPERATING  
LLC

### Subsequent Report

**Sundry ID:** 2837844

**Type of Submission:** Subsequent Report

**Type of Action:** Plug and Abandonment

**Date Sundry Submitted:** 02/20/2025

**Time Sundry Submitted:** 09:53

**Date Operation Actually Began:** 12/12/2024

**Actual Procedure:** XTO Permian Operating LLC., has P&A'd the above mentioned well per the attached P&A summary report and WBD. CBL has been submitted for this well.

### SR Attachments

**Actual Procedure**

XTO\_PLU\_CVX\_JV\_PC\_003H\_CBL\_12\_19\_24\_20250220095200.pdf

PLU\_CVX\_JV\_PC\_003H\_P\_A\_Summary\_Rpt\_\_\_WBD\_20250220095058.pdf

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**Operator:** XTO PERMIAN OPERATING LLC

### Operator

*I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a*

**Operator Electronic Signature:** SHERRY MORROW

**Signed on:** FEB 20, 2025 09:52 AM

**Name:** XTO PERMIAN OPERATING LLC

**Title:** Regulatory Analyst

**Street Address:** 6401 HOLIDAY HILL ROAD BLDG 5

**City:** MIDLAND

**State:** TX

**Phone:** (432) 218-3671

**Email address:** SHERRY.MORROW@EXXONMOBIL.COM

### Field

**Representative Name:**

**Street Address:**

**City:**

**State:**

**Zip:**

**Phone:**

**Email address:**

### BLM Point of Contact

**BLM POC Name:** JAMES A AMOS

**BLM POC Title:** Acting Assistant Field Manager

**BLM POC Phone:** 5752345927

**BLM POC Email Address:** jamos@blm.gov

**Disposition:** Accepted

**Disposition Date:** 02/25/2025

**Signature:** James A Amos

Poker Lake Unit CVX JV PC 003H  
API Number 3001536830  
P&A Summary Report

12/12/24: MIRU. SDFN.

12/13/24: BD & KW. Bull headed tbg w/43 bbls 10# & 130 bbls 10# down csg, finish pumping ops with 0 psi on both sides, tbg caught pressure again, bled down tbg to 0 psi. SDFN.

12/14/24: ND tree. NU BOP. Pressure tested BOP stack. POOH w/tbg. SDFN.

12/15/24: MIRU hot oiler. Pump 75 bbls down tbg then xylene followed by 35 bbls. Well on vacuum. Work tubing to free TAC. POOH w/Tbg. Cont to POOH w/Tbg tallying. Secure well. SDFN.

12/16/24: POOH w/ Tbg tallying. TAC @ 116 stds total 117;stds 7,424'. MIRU WL. RIH w/WL w/ JBGR 4.5" to 7,470'. RIH w/ WL to set CIBP @ 7,450', attempted to set CIBP. Did not set. POOH and check tool-string. Secure well & SDFN.

12/17/24: RIH w/WL & CIBP 4.48x 22 1/2" set @ 7450'-18'KB added. POOH-RDMO WL. Pump 3 gals packer fluid followed by 165bbls of KWF from 7450 to surface. Pressure test casing 5.5 to 500 psi for 30 mins, watch for leaks, no pressure dropped observed, bleed off pressure to open top. RIH w/69 out of 114 stands of 2.875 tbg. SWI SDFN.

12/18/24: RIH w/48 stands 2.875. Tag CIBP 7432' Reverse circulate salt gel mix 170bbls to get 9.4# KWF constant. Spot 25sxs class H CMT yield 1.06. 212' FOF 2.55bbls slurry mix 4.71bbls slurry total 42 bbls displacement to EOT 500 psi at the cement pump 0 psi at the well head. Calculated cement setting downhole 2.28hrs @188 degrees with 0 retardant. POOH standing back 20 EOT 6149.80' leaving 194 singles in the well. Reverse circulate 40 bbls 2.0bpm w/180psi at the pump and 0psi on the well. Secure well & SDFN.

12/19/24: RIH w/16.5 stands, TTOC 7214'. LD 42 singles, stand back 96 stands 2.875 pipe. MIRU WL, NU flange, pumping T, pack off tool, sheaves & safety cables. RIH to 7191' tag and CBL to surface. RD WL. SWI SDFN.

12/20/24: RIH w/96 stands 16singles=192 singles 2.875 EOT 6098' spot 25 sxs class C CMT 1.32 yield 6100' to 5814' CTOC 265' FOF 3.75bbls mix 5.87bbls slurry total 33.8bbls displacement. POOH stand back 20 to RCO EOT 4818.4' 2.875 WOC CMT class C. RIH TTOC 5814', LD 37 singles 2.875 EOT4913'. SWI SDFN.

12/21/24: Spot 30sxs class C yield 1.32 CMT @ 4923' 318' FOF 4.5bbls mix 7.0bbls slurry total 26.7bbls displacement. CTOC =4605'. POOH stand back 20 doubles EOT 3645'. Reverse circulate out 26bbls. WOC. RIH TTOC @ 4591', LD EOT 3899' 22 singles. Spot 25sxs class C yield 1.32 CMT @ 3882' 265' FOF 3.75bbls mix 5.87bbls slurry total 21bbls displacement CTOC =3617'. Stand back 15 stands, LD 10 singles EOT @ 2631'. Reverse circulate out 21bbls. SWI SDFN.

12/22/24: RIH TTOC @ 3591'. LD 108 singles EOT 507'. MIRU WL RIH per @1065'. EIR 5.5 out 9 5/8 20bbls no returns, attempt EIR intermediate out production 500 psi with a leak off 25 psi in 4 mins, several attempts made unsuccessful. SWI SDFN.

12/23/24: MIRU WL, flange on BOP, pumping T, pack off tool. RIH & perf @ 1065' using 3 1/8 guns 4 spf. RDMO WL. Attempt EIR down production csg out intermediate csg, no success. RD work floor, tubing handling equipment. SWI, move pipe racks/catwalk, remaining production pipe. SDFHWE.

1/3/25: Checked pressures and BD. PT lines to 1,000 psi. Stablished pump rate 2 bbls/min 0 psi. Prepared for cmt ops pumping 14 bbls of 10#. SDFN.

1/4/25: Circulated 15 bbls of 10#, cont with CMT ops pumping a total of 315 sxs of class C cmt and leaving 300 psi on it when finished with ops. Pumped cmt for surface plug. RDMO.

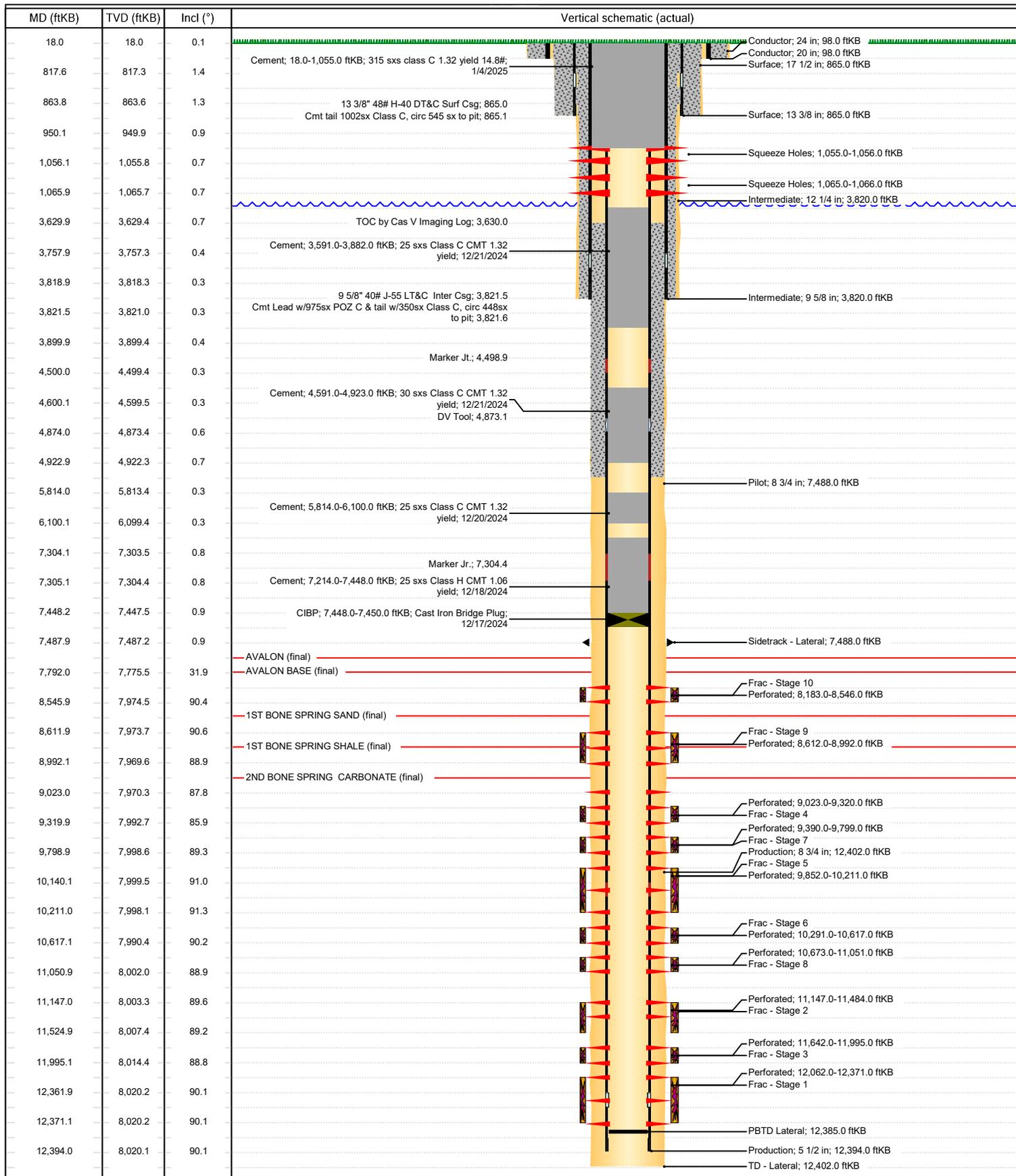
2/17/25: WH cutoff and DHM set.



## Schematic - Vertical with Perfs

**Well Name: Poker Lake Unit CVX JV PC 003H**

API/UWI 3001536830	SAP Cost Center ID 1138861001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T24S-R30E-S28	Spud Date 4/23/2009 06:30	Original KB Elevation (ft) 3,318.00	Ground Elevation (ft) 3,300.00	KB-Ground Distance (ft) 18.00



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 S. St Francis Dr.**  
**Santa Fe, NM 87505**

CONDITIONS

Action 435624

**CONDITIONS**

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 435624
	Action Type: [C-103] Sub. Plugging (C-103P)

**CONDITIONS**

Created By	Condition	Condition Date
gcordero	None	3/26/2025