

Office  
 District I – (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II – (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III – (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV – (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM  
 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-07658
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 19552
7. Lease Name or Unit Agreement Name South Hobbs G/SA Unit
8. Well Number 062
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs; Grayburg - San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604' (DF)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Occidental Permian LTD.

3. Address of Operator  
P.O. Box 4294, Houston, TX 77210

4. Well Location

Unit Letter D : 660 feet from the FNL line and 660 feet from the FWL line  
 Section 9 Township 19S Range 38E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☒  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see performed procedure and updated wellbore attached.

Cut/cap completed 2/26/2025.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roni Mathew TITLE Regulatory Advisor DATE 02/27/2025

Type or print name Roni Mathew E-mail address: roni\_mathew@oxy.com PHONE: 713.215.7827

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

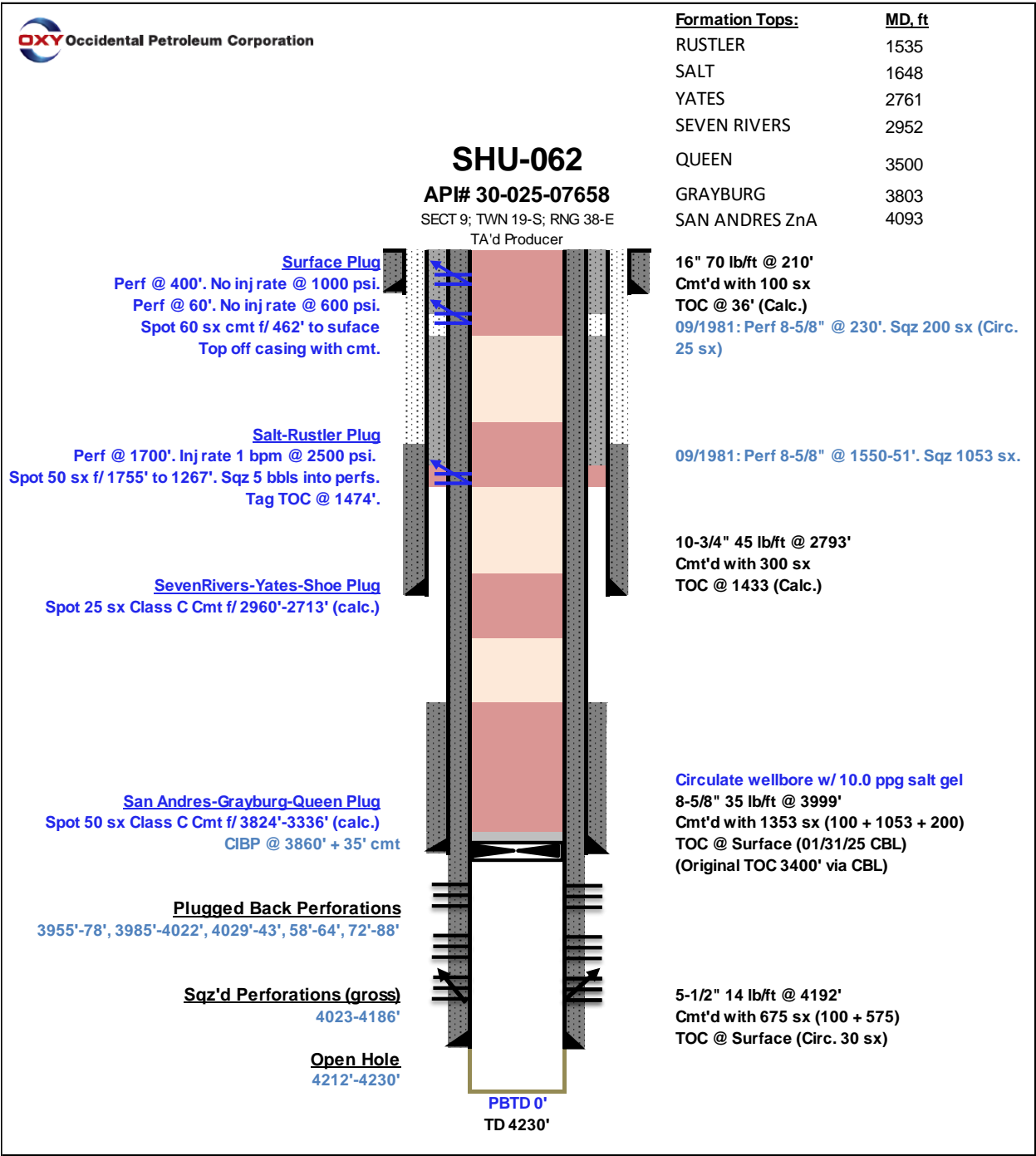
## Daily Log

**01/31/25:** HTGSM- LOTO- 0 psi on tbg and casing- Rigged up PU and P&A equipment, flagged dogs, and set out equipment. Dug out cellar, replaced surface nipple and valves as needed. Spotted BOP, offloaded, hooked up hoses, and tested rams and blinds, good test. Broke bolts and ND wellhead, NU BOP, tightened bolts, lowered rig floor, and set out TBG tongs. POOH, laying down 16 jts of 2 3/8" TBG left as kill string. MIRU Rooster WL, RIH with CBL logging tool, logged 5 1/2" casing from 3,830' to surface, RD WL, sent CBL to NMOCD. Spotted TBG float, RIH picking up 125 jts of 2 3/8" TBG, tagged cement at 3,824'. Secured well, locked BOP, changed clothes, SION.

**02/03/25:** TBG = 0 psi, CSG = 0 psi. Checked rig brakes and linkages, set COFO. Circulated 100 bbls salt gel to surface. Spotted 50 sx Class C cement @ 3,824', displaced with 13 bbls gel brine to 3,336', no tag required per NMOCD. POOH laying down 28 jts 2 3/8" TBG, set EOT @ 2,960'. Spotted 25 sx Class C cement @ 2,960', displaced with 10.5 bbls gel brine to 2,713', NMOCD approved per CBL, no tag required. POOH with TBG, stood back 40 jts, laid down 56 jts. RIH with 5 1/2" AD1 pkr and 40 jts, pkr wouldn't set. POOH with pkr and TBG, prepped new pkr. RBIH with new AD1 pkr and 40 jts TBG, set pkr @ 1,233'. MIRU WL, RIH with 1 9/16" strip gun, perf 5 1/2" CSG @ 1,700', RD WL. EIR 1 bpm @ 2,500 psi, high injection rate, NMOCD approved spot 50 sx and squeeze 5 bbls into leak. Released pkr, RIH with 17 jts TBG, set EOT @ 1,755'. Spotted 50 sx Class C cement @ 1,755', displaced with 5 bbls gel brine to 1,267'. POOH with 30 jts, set pkr @ 832', squeezed 5 bbls into perfs, left ETOC @ 1,472'. SIP @ 1,000 psi. Secured well, locked BOP, SION.

**02/04/25:** TBG = 0 psi, CSG = 0 psi. Conducted BOP drill, secured well, and discussed well control issues. Released pkr and RIH with TBG, tagged TOC @ 1,474', good tag, notified NMOCD. POOH and laid down 47 jts of TBG to float, set pkr with one jt and sub @ 38'. MIRU WL, RIH with 1 11/16" strip gun, perfed CSG @ 400', EIR, no rate @ 1,000 psi. Re-perf CSG @ 50' with 1 11/16" strip gun, RD WL, EIR, still no rate @ 600 psi. Approved to spot cement per NMOCD, laid down pkr, raised floor, and ND BOP. RIH with TBG, picked up 15 jts, set EOT @ 462'. Mixed and circulated 60 sx class C cement from 462' to surface. POOH and laid down 15 jts to float, top filled 5 1/2" CSG with cement, washed equipment and TBG. RD PU and P&A equipment, cleaned location, and prepped to move.

Final P&A WBD



Sante Fe Main Office  
Phone: (505) 476-3441

General Information  
Phone: (505) 629-6116

Online Phone Directory  
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 S. St Francis Dr.  
Santa Fe, NM 87505

CONDITIONS

Action 436047

CONDITIONS

Operator: OCCIDENTAL PERMIAN LTD P.O. Box 4294 Houston, TX 772104294	OGRID: 157984
	Action Number: 436047
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Clean Location in accordance with 19.15.25.10 NMAC.	3/26/2025
gcordero	Submit C-103Q within one year of plugging.	3/26/2025