

Well Name: BIG EDDY UNIT	Well Location: T22S / R28E / SEC 10 / NENW / 32.4115959 / -104.0780771	County or Parish/State: EDDY / NM
Well Number: 160	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMLC069140A	Unit or CA Name: BIG EDDY	Unit or CA Number: NMNM68294X
US Well Number: 3001536289	Operator: XTO PERMIAN OPERATING LLC	

Subsequent Report

Sundry ID: 2842562

Type of Submission: Subsequent Report

Type of Action: Plug and Abandonment

Date Sundry Submitted: 03/20/2025

Time Sundry Submitted: 09:33

Date Operation Actually Began: 11/24/2024

Actual Procedure: XTO Permian Operating LLC., has P&A'd the above mentioned well per the attached P&A Summary Report and WBD. CBL has also been submitted.

SR Attachments

Actual Procedure

BEU_160_CBL_1_22_25_20250320093234.pdf

Big_Eddy_Unit_160_P_A_Summary_Rpt___WBD_20250320093131.pdf

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Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: SHERRY MORROW

Signed on: MAR 20, 2025 09:32 AM

Name: XTO PERMIAN OPERATING LLC

Title: Regulatory Analyst

Street Address: 6401 HOLIDAY HILL ROAD BLDG 5

City: MIDLAND

State: TX

Phone: (432) 218-3671

Email address: SHERRY.MORROW@EXXONMOBIL.COM

Field

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JAMES A AMOS

BLM POC Title: Acting Assistant Field Manager

BLM POC Phone: 5752345927

BLM POC Email Address: jamos@blm.gov

Disposition: Accepted

Disposition Date: 03/26/2025

Signature: James A Amos

Big Eddy Unit 160
API Number 30-015-36289
P&A Summary Report

11/24/24: MIRU.

11/25/24: Killed well. ND tree. NU BOP. Attempt to release pkr.

11/26/24: POOH laying down 2 3/8 production string numbering and tallying tbg. Cont POOH LD tbg numbering and tallying tbg for a total of 342 2 3/8 jnts. SWFN.

11/27/24: TIH w BHA and 74 2 7/8 jnts leaving eot @ 2,451', racked and tallied tbg being jnt # 153 last jnt tallied. SWFN.

12/2/24: PU & TIH w/ BHA & WS Tbg. Ran 165 jnts 2-7/8" EUE L80 Tbg. EOT w/ 239 jnts @ 7,766'. TIH w/ another 110 jnts. 344 jnts total. Secured well. SDFN.

12/3/24: MIRU PS. Released packer. RDMO power swivel. TOH LD w/ 30 jnts 2-7/8 EUE Tbg. TOH w/ WS Tbg. LD a total 184 jnts 2-7/8" EUE L80 WS Tbg. Leave 160 jnts + BHA in the hole. PKR @ ~5,200' FS. Secured well. SDFN.

12/4/24: TOH LD w/ 160 jnts. LD BHA & PKR. Removed Tbg from pipe racks. RDMO LDM & racks. Secured well. SDFN.

12/5/24: MIRU WLU. RIH w/ 4.50" GRJB @ 11,457'. EOT POOH w/GRJB. RIH w/ RBP and set it @ 11,415'. POOH w/ setting tool. RDMO WLU. Load wellbore w/ 190 Bbls of 10# BW. PT @ 500psi 30 min, held. RDMO WOR, RU & equip. Secured well SDFN.

12/6/24: ND BOP. NU WH & PT WB, held. Secured well. CU loc.

1/13/25: MIRU.

1/14/25: ND WH. NU PT BOP. MIRU WL. SDFN.

1/15/25: Finish RU WL, RIH to pull RBP @ 11,415', RDMO WL unit and equipment. RIH w/ 2.375 225 singles. Secure well/valves SDFN.

1/16/25: PU 374 singles. tag @12,142', LD 1 single EOT 12,129'. Bullhead 50bbls down tubing. Pumping @ 3bpm well on a vacuum. 0 psi at the pump gauge. Secure well & SDFN.

1/17/25: Spot 70sxs Class H CMT 1.06 yield, 568'FOF, 11561 CTOC. POOH standing back 1950' of 2.375 L80 pipe Pump down tbg 8bbls @ 2.5bpm with Opsi at the cement pump. SWI, winterize equipment, SDFN.

1/20/25: RIH TTOC @ 11,476' jnt. #353. LD 1 single & POOH w/2.375 L80 tbg, 90 stands. Finished POOH 372 jnts total = 186 stands. Spot and rig up WL, flange/bop/bottom sheave, spool cable. SWI, SDFN.

1/21/25: RIH w/CIBP set @ 11,412', tagged @ 11,330'. Attempted to pass and was unsuccessful, POOH to check tools. CIBP looks good. Reported tag to office and asked approval from BLM to set @ 11,330'. BLM approved RIH to set CIBP @ 11,330'. POOH RDMO WL. Load casing w/158bbls fluid level @6800' 10#brine KWF. SWI & SDFN.

1/22/25: PT CIBP set @ 11,330' 500psi x 30mins. RU WL tools and equipment for CBL. CBL from 11,330' to surface, RDMO WL for rig ops. RIH w/174.5 stands of 2.375 L80 bare, confirm tag on CIBP apply 2 points from weight indicator. LD 1 single and connect for circulation (salt get mix). Circulate (bbls here) salt gel mix to open top pit. close/lock pipe rams and SWI/SDFN.

1/23/25: Circulate 10bbls salt gel mix, weight fluids to get constant 9.6ppg. Spot 30 sxs Class H CMT 1.06 yield 16.3# 123.62FOF 3.07bbls mix FW 5.66bbls slurry total 43.59bbls displacement EOT 11313'. 2.375 tbg .0039bbl/ft 7.6613 ft/ft3 casing. POOH stand back 5 stands EOT 10,950' Brigade stopped after 5th stand due to low fuel on rig. afterwards were unable to continue. POOH causing pipe to get stuck on CMT. EOT 10,950'. CTOC 11,086'. 136' off TOC. neutral weight 51,465# worked string 72,500# Attempt to pump down tubing @.03bpm/2000psi, attempt to pump down csg @.01bpm @2000 psi SWI/SDFN.

1/24/25: RIH w/CL find stuck point on pie. EOT WLM @ 10,886, WL entry depth to 11,130' WLM. POOH & RIH w/ Free Point Tool to calibrate stuck point percentage, reached 9982' to check tool calibration and was good, reached 10,882' set dog pins to get pull readings and tool was not reading accurately. POOH & RIH w/ second set of Free Point Tool to read measurements and stuck point percentages. POOH RDMO WL tools and equipment. SWI/SDFWE.

1/27/25: RU WL. RIH w/CCL EOT 10,900' WLM, tag WL 11,141' WLM (possible CMT) POOH LD/CCL-weight bar. RIH w/CBL to 10,885' logged 10,000'. POOH LD CBL tools. SWI/SDFN.

1/28/25: WL RIH and cut tbg @10,424' pulling 20k over calculated string weight and loosing 20k after cutting, WL POOH and LD tools. POOH free standing back 26 stands. SWI/SDFN.

1/29/25: POOH w/300 jnts tallying tbg. Cont and finished POOH tallying tbg string for a total of 322 jnts & cut piece (10,478') jnts. WL RU & RIH w CIBP. Tagged and set CIBP @ 10,484' WLM, WL TOH, LD tools and RD. TIH w 72 jnts from derrick leaving eot @1,177', SDFN.

1/30/25: TIH w 322 jnts 2 3/8 and tagged 15' in jnt 323 @ 10,484', LD 1 jnt and subbed up 15'. Pumped 10 bbls fw - 30 sxs class H - 2 bbls FW - 37 bbls 10#. POOH LD 10 jnts and stood back 30 jnts leaving eot @ 9,169'. Reversed out w 60 bbls till clean. SWFN.

1/31/25: TIH w 32 jnts from derrick and tagged toc @ 10,188' 15' out jnt #314. PT 500 psi 10 mins. (good) LD 22 jnts leaving eot @9,495' w 292 jnts ith, sub-up to reach 9,500'. Circ hole w 30 bbls 10#, pumped 10 bbls fw ahead - 30 sxs class H - 2 bbls fw tails - 35 bbls 10#. (244' fof, ctoc 9,256'). Stood back 40 jnts leaving eot @8,200' w 252 jntd ith. Reversed out 50 bbls 10#. POOH LD 10 jnts leaving eot @7,877 w 242 jnts ith. Pumped 10 bbls fw ahead - 30 sxs class H - 2 bbls fw tails - 27 bbls 10#. (244' fof, ctoc 7,633'). LD 47 jnts leaving eot @6,347' w 195 jnts ith. RO w 35 bbls 10# to clean tbg. SWFN.

2/1/25: Tagged toc @7,535'. PT to 500 psi (good). Laid down 41 jnts leaving 194 jnts ith @6,312'. Spotted 40 sxs class C 1.32 yield. Laid down 16 jnts slow and stood back 24 jnts, EOT@5,012'. RO w 30 bbls 10#. TIH w 24 jnts. tagged toc @5,867' w jnt 181 8'in. LD 62 jnts, stood back 118 jnts & LD 1 jnt. SWI/SDFN.

2/2/25: TIH and set pkr. PT above and below pkr. WL ru and tih to go perf @ 4,000 w 500 psi, pressure dropped to 0 psi, WL toh. Attempted to break circulation and pressured up, attempted to work with it to break circulation but had no luck switching back and forth. WL made up guns and re-dressed rope socket, tih and perf @3,950' w 500 psi, pressure didn't go away, bled off, WL toh and rigged down. Attempted to break circulation working with it until it started to circulate, conditioned the hole. SWI/SDFN.

2/3/25: Pumped 10 bbls fw ahead, 50 sxs class C, 5 bbls fw tails, 29 bbls 10#, woc. Tih & tagged toc @ 3,816', PT to 500 psi (good). POOH laying down 55 jnts and standing back 32 jnts leaving eot @1,114 w 34 jnts ith. SWI/SDFN.

2/4/25: Spotted and rigged up wire line, perf @ 2,650', WL toh and RD. Broke curc pumping 10 bbls, continued with cmt ops, finished with 0 psi. SWI/SDFN.

2/5/25: TIH & tagged toc @ 2,061' w jnt # 64 25' out. PT 500 psi (good). LD tbg. Bled off and ND BOP stack. Flanged up well. Spotted WL and rigged up, put guns together, tih and perf @ 610', WL toh and RD. Pumped 180 sxs cmt class C down 5-1/2 prod csg and out the 9-5/8 intermediate csg, switched to surface csg and pumped 20 sxs cmt class C to surface. SDFN.

2/6/25: RDMO.

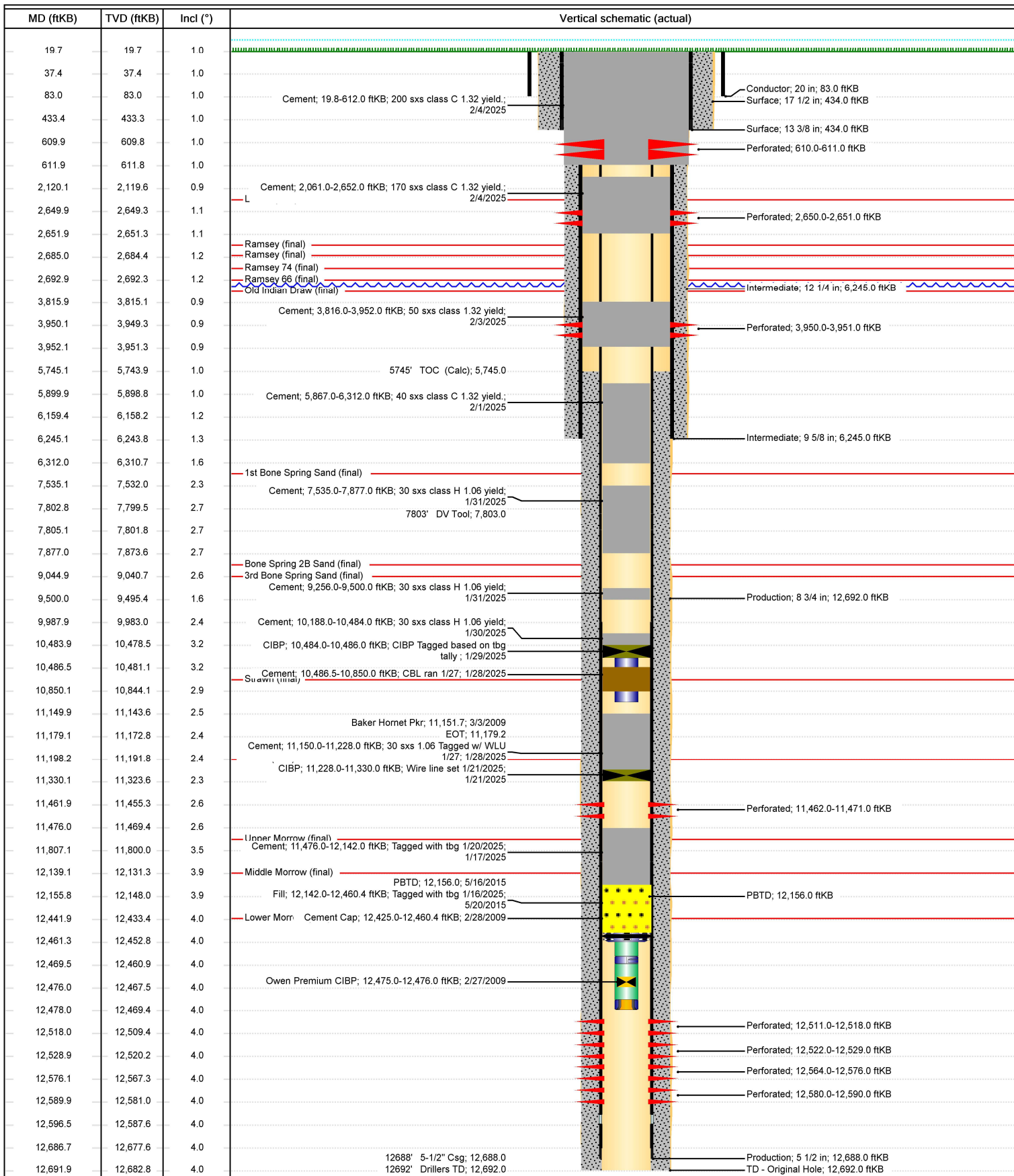
3/17/25: WH cutoff and DHM set.



Schematic - Vertical with Perfs

Well Name: Big Eddy Unit 160

API/UWI 3001536289	SAP Cost Center ID 1138732001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T22S-R28E-S10	Spud Date 7/11/2008 20:30	Original KB Elevation (ft) 3,150.93	Ground Elevation (ft) 3,131.13	KB-Ground Distance (ft) 19.80



Sante Fe Main Office
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General Information
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Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 446091

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 446091
	Action Type: [C-103] Sub. Plugging (C-103P)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	3/28/2025