

Santa Fe Main Office  
Phone: (505) 476-3441  
General Information  
Phone: (505) 629-6116

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

Online Phone Directory Visit:  
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		WELL API NO.  5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator OWL SWD Operating LLC		7. Lease Name or Unit Agreement Name Kimberly SWD
3. Address of Operator 20 Greenway Plaza, Suite 500 Houston, TX 77046		8. Well Number 001
4. Well Location Unit Letter <u>I</u> : <u>1450</u> feet from the <u>South</u> line and <u>287</u> feet from the <u>EAST</u> line Section <u>31</u> Township <u>25S</u> Range <u>37E</u> NMPM County <u>Lea</u>		9. OGRID Number 388339
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3010 GR		10. Pool name or Wildcat Devonian

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

NOI to Perform Remedial Work

- Notify NMOCD
- MIRU WSU
- Kill well pull tbg/pkr
- Test casing
- Provided good csg test replace tbg with like size tbg
- Run NMOCD witnessed MIT. Return well to injection post successful MIT

WBD will be the same before and after - see attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Shelly Cowden TITLE Sr. Regulatory Manager DATE 01/13/2025

Type or print name Shelly Cowden E-mail address: Shelly.Cowden@pilotwater.com PHONE: 505-692-0354

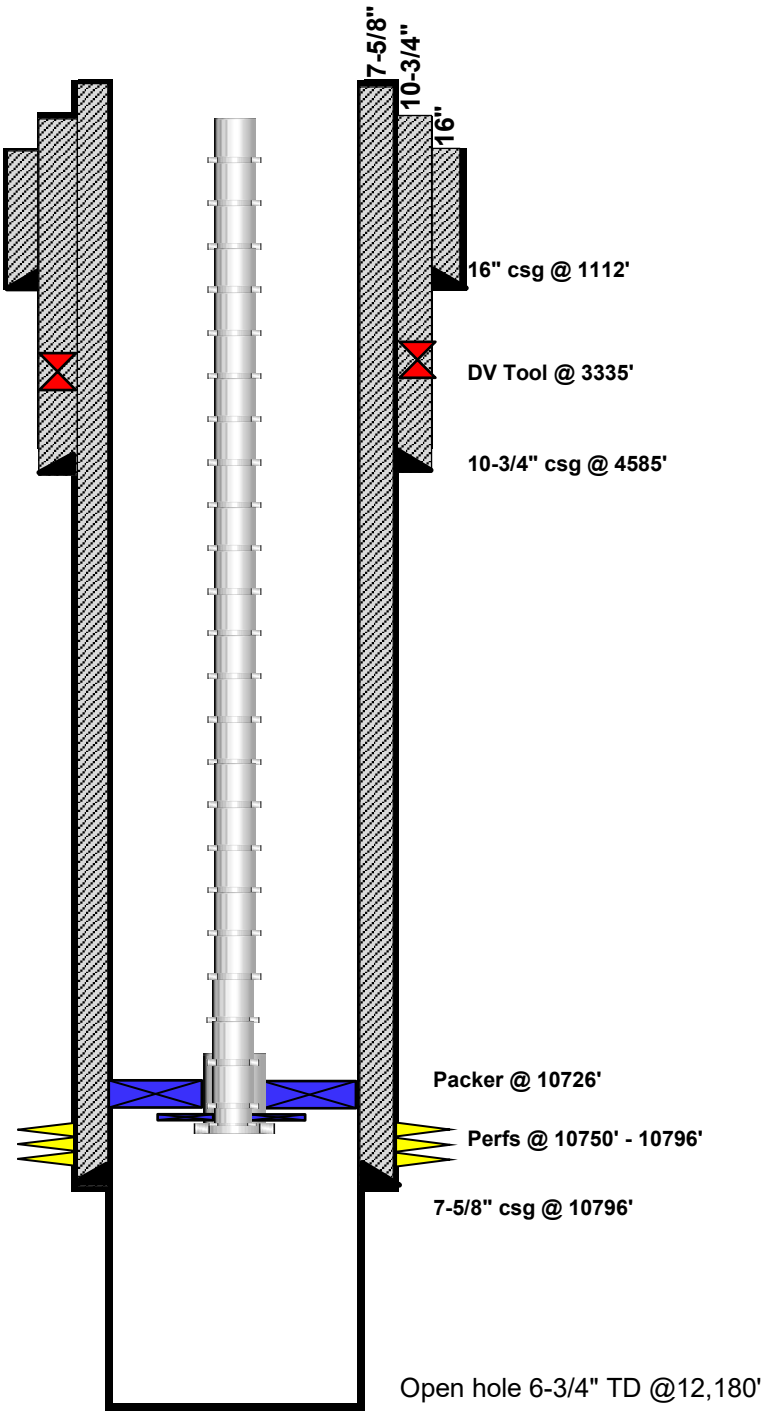
**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

Well Name:	Kimberly SWD #1
API:	30-025-43360
County:	Eddy, NM

20" Hole
Surface casing @ 1112'
16" 84# HC-N 80
Cement to surface
13-1/2" Hole
Intermediate casing @ 4585'
10-3/4" 45.5#HCL-80
Cement to surface
9-7/8" Hole
Production casing @ 10796'
7-5/8" 29.7# HCL-80
Cement to surface
Tubing
5-1/2" 20# HC-L80 EZGO HTGT@ 10726'



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CONDITIONS

Action 419932

CONDITIONS

Operator: OWL SWD OPERATING, LLC 20 Greenway Plaza Houston, TX 77046	OGRID: 308339
	Action Number: 419932
	Action Type: [C-103] NOI Workover (C-103G)

CONDITIONS

Created By	Condition	Condition Date
mgebremichael	Ensure the deployment of BOP during the workover. Should the workover require a tube change, ensure that the same-size tube is replaced as prescribed by the respective order. The packer shall not be set more than 100 ft above the injection interval.	4/1/2025