

Form 3160-5
(June 2019)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2021**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM90807

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator PERMIAN RESOURCES OPERATING LLC

3a. Address 300 N MARIENFELD ST SUITE 1000, MIDLAND

3b. Phone No. (include area code)
(432) 695-4222

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
OSAGE FEDERAL/13

9. API Well No. 3001526216

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 34/T19S/R29E/NMP10. Field and Pool or Exploratory Area
Parkway/PARKWAY11. Country or Parish, State
EDDY/NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1) SET 5-1/2" CIBP @ 5,550'; PUMP (25) SXS. CLASS "C" CMT. @ 5,550'-5,400'; WOC X TAG TOC. 2) CIRC. WELL W/ M.L.F.; PRES. TEST 5-1/2" CSG. TO 500# X HOLD FOR 30 MINS; RUN CBL. 3) PUMP (30) SXS. CLASS "C" CMT. @ 3,310'-3,119' (T/DLWR., 8-5/8" CSG.SHOE); WOC X TAG TOC. 4) PERF. X ATTEMPT TO SQZ. (90) SXS. CLASS "C" CMT. @ 1,355'-1,080' (T/YATES, 13-3/8" CSG.SHOE); WOC X TAG TOC. 5) PERF. X CIRC. TO SURF., FILLING ALL ANNULI, (125) SXS. CLASS "C" CMT. @ 400'-3' (20" CSG.SHOE). 6) DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; VERIFY CMT. TO SURF. ON ALL ANNULI; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE PLAN TO USE A CLOSED-LOOP SYSTEM WITH A STEEL TANK AND HAUL CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

-Perf and squeeze from 2662' to 2380'. WOC and Tag. (In 28 sxs/Out 38 sxs)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DAVID EYLER / Ph: (432) 687-3033

Agent

Title

Signature (Electronic Submission)

Date

03/26/2025 02/14/2025

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Long Vo

Title

Petroleum Engineer

Date

3-23-2025

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Carlsbad Field Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Additional Information

Location of Well

0. SHL: NENW / 660 FNL / 1980 FWL / TWSP: 19S / RANGE: 29E / SECTION: 34 / LAT: 32.6226339 / LONG: -104.0648664 (TVD: 0 feet, MD: 0 feet)

BHL: NENW / 660 FNL / 1980 FWL / TWSP: 19S / SECTION: / LAT: 0.0 / LONG: 0.0 (TVD: 0 feet, MD: 0 feet)

WELLBORE DIAGRAM**Osage Federal #13**

LEASE: Osage
 LOCATION: 660' FNL & 1980' FEL
 FIELD: Osage
 CURRENT STAT. PROD

WELL NO. 13
 SEC: 34 T: 19S R: 29E
 GL: 3304' CT/ST: EDDY,NM
 KB: 3319'

API #: 30-015-26216
 SPUD: 11/3/1989
 COMP: 12/20/1989
 INITIAL FROM: BoneSprings

CURRENT
 WELLBORE

CURRENT

20" 91# J-55 @ 344'
 CIRC. W/660SX

WELL HISTORY

12/14/1989 Perf WolfCamp 9262-9268', W/14 perfs.
 Acidized w/2500g 15% HCL. Slight show of
 oil and gas

12/16/1989 Set CIBP @ 9220', Perf 6964-7174' w/33
 perfs. Acidized w/3000g 15% HCL. Fraced
 w/121,000g 20# XL, 279,860# 16/30 & 64,020#
 Rcs @ 37 BPM. IPF 70 Bo & 60 Bw

1/8/1991 Perf Stray BoneSprings Sand 5595-5622.5'
 w/ 15 perfs. acidized w/2000g 15% HCL.
 Fraced w/20,000g 30# XL, 2000# 100 mesh,
 30,000# 20/40, 12,000# 12/20 Rsc @ 8 BPM

11/11/1991 comingle Bonesprings Zones
 4/5/2006 SN @ 7277', TAC @ 7317'

3/2/2022 - 3/4/2022 Install tubing and Rods as follows

13 3/8" 48# J-55 @ 1130'
 CIRC. W/ 800 SX

TOC @ 3100' CBL

8 5/8" 24&32# J-55 @3169'
 CIRC. W/ 650sx

Rod Pump at 5794'
 2-3/4" L-80 yellow band tubing 0 EOT at 5798'

Stray BoneSprings Sand?

= 5595-5622.5' (15 holes)

1st BoneSprings

= 7034-7192 (28 holes)

WolfCamp

= 9262-68' (7 holes)

5 1/2" 17# N-80&J-55 @ 9,400'
 1685 sx

CIBP @ 6984'

CIBP @ 9220'

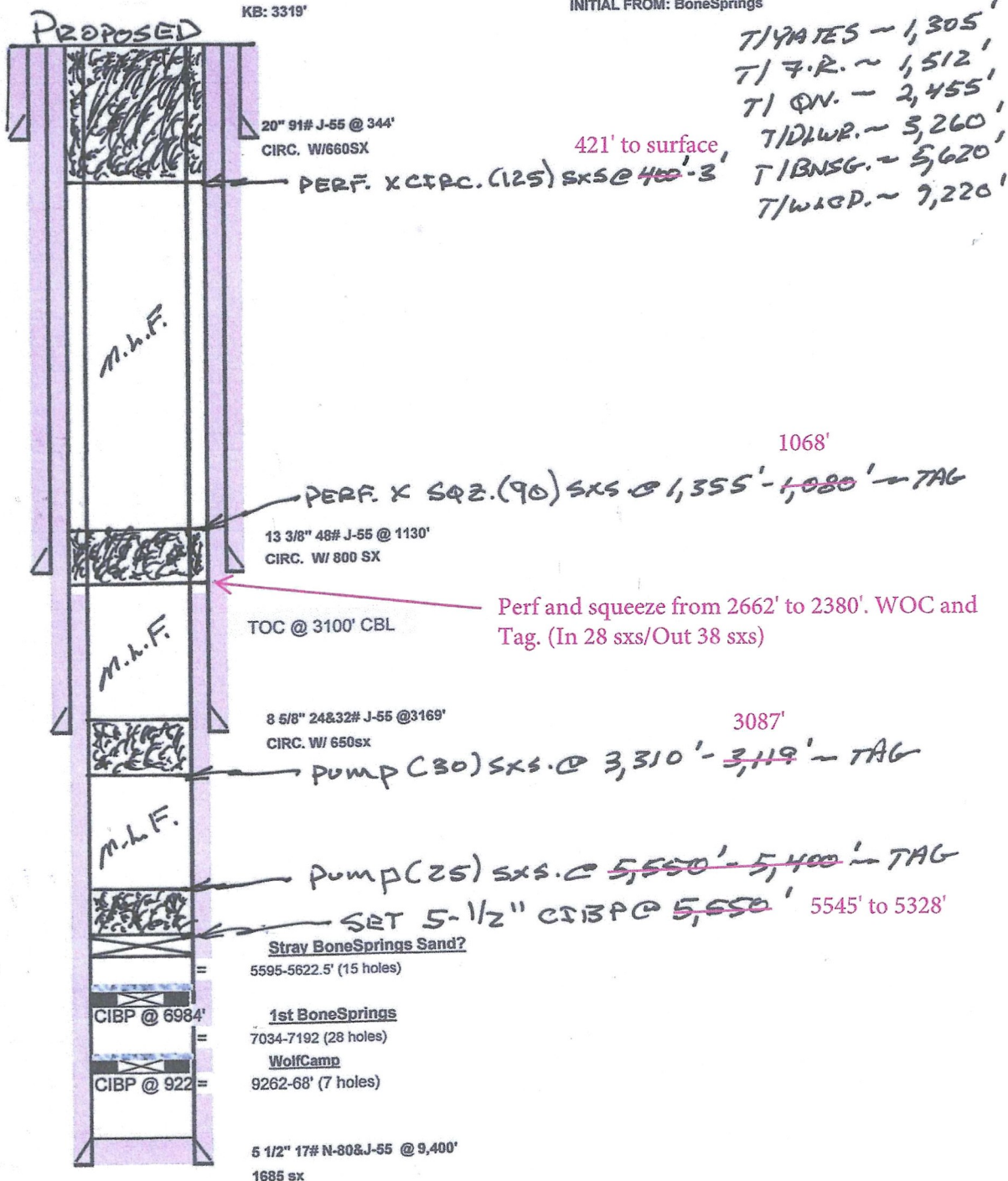
DATE: 12/20/2010
 PREPARED BY:

WELLBORE DIAGRAM
Osage Federal #13

LEASE: Osage
LOCATION: 660' FNL & 1980' FEL
FIELD: Osage

WELL NO. 13
SEC: 34 T: 19S R: 29E
GL: 3304' CT/ST: EDDY, NM
KB: 3319'

API #: 30-015-26216
SPUD: 11/3/1989
COMP: 12/20/1989
INITIAL FROM: BoneSprings



REVISED

2:17 pm, Mar 23, 2025

DAE 02/14/2025

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 446066

CONDITIONS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 446066
	Action Type: [C-103] NOI Plug & Abandon (C-103F)

CONDITIONS

Created By	Condition	Condition Date
gcordero	Run CBL to Surface	4/3/2025
gcordero	P&S 2505' - 2405' - T Queen - P &S 1562' - 1462' - T 7Rivers	4/3/2025
gcordero	A Cement Bond Log (CBL) is required to be submitted to electronic permitting.	4/3/2025
gcordero	Submit Cement Bond Logs (CBL) prior to submittal of C-103P.	4/3/2025