Form 3160-5 (June 2019)

### **UNITED STATES DEPARTM**

| FORM APPROVED            |
|--------------------------|
| OMB No. 1004-0137        |
| Expires: October 31, 202 |

| TENT OF THE INTERIOR |                |
|----------------------|----------------|
| DE LAND MANAGEMENT   | 5. Lease Seria |

| BURI   | EAU OF LAND MANAGEMEN  | T  | 5. Lease Serial No. NMNM67102   |  |
|--|--|--|---|--|
| Do not use this f  | OTICES AND REPORTS ON<br>form for proposals to drill or<br>Use Form 3160-3 (APD) for s | to re-enter an   | 6. If Indian, Allottee or Tribe Nan   | ne   |
|  | TRIPLICATE - Other instructions on pa  |  | 7. If Unit of CA/Agreement, Nam<br>PARKWAY 35 FED COM 4H/NMNM13   |  |
| . Type of Well Gas W   | Vell Other   |  | 8. Well Name and No. PARKWAY 35 FEDERAL COM/5H  | 10/0   |
| . Name of Operator PERMIAN RESO  | OURCES OPERATING LLC   |  | 9. API Well No. 3001541377  |  |
| a. Address 300 N MARIENFELD S  | 122 -21 - 32   | o. (include area code)<br>4222   | 10. Field and Pool or Exploratory Parkway/PARKWAY   | / Area   |
| Location of Well (Footage, Sec., T.,R<br>SEC 34/T19S/R29E/NMP  | .,M., or Survey Description)   |  | 11. Country or Parish, State EDDY/NM  |  |
| 12. CHE  | CK THE APPROPRIATE BOX(ES) TO I  | NDICATE NATURE (   | OF NOTICE, REPORT OR OTHER  | R DATA   |
| TYPE OF SUBMISSION   |  | TYPE   | E OF ACTION   |  |
| ✓ Notice of Intent   | Alter Casing Hy  | eepen  <br>ydraulic Fracturing   | Production (Start/Resume) Reclamation   | Water Shut-Off Well Integrity Other  |
| Subsequent Report  Final Abandonment Notice  | Change Plans   | ew Construction  ug and Abandon  ug Back   | Recomplete Temporarily Abandon Water Disposal   | Other  |
| the proposal is to deepen directiona the Bond under which the work wil completion of the involved operatic completed. Final Abandonment No is ready for final inspection.)  1) SET 4-1/2" CIBP @ 7,650";  W/ M.L.F.; PRES. TEST_CSG. (T/BNSG.). 4) PUMP (60) SXS (139 SXS (1178 SXS (11 6) SXS CLASS "C" (CLASS "C" (CLASS "C" CMT. @ 1,256" 1, CLASS "C" CMT. @ 448'-3' (2 SURF. ON ALL ANNULI; WELDURING THIS PROCEDURE REQUIRED DISPOSAL, PER |  | arface locations and me on file with BLM/BIA. completion or recomple ents, including reclama  2,7,650'-7,400' (4-1/2 JN CBL. 3) PUMP (4- VR., 9-5/8" CSG.SHO G.SHOE); WOC X TA PERF. X CIRC. TO S D) DIG OUT X CUT O NSTALL DRY HOLE P SYSTEM WITH A | asured and true vertical depths of a Required subsequent reports must ition in a new interval, a Form 3160 tion, have been completed and the E" LNR.TOP); WOC X TAG TOC 5) SXS. CLASS "C" CMT. @ 5,40E); WOC X TAG TOC. 5) PER G TOC. 6) PERF. X ATTEMPT SURF., FILLING ALL ANNULI, (FF WELLHEAD 3' B.G.L.; VERIMARKER. | be filed within 30 days following 0-4 must be filed once testing has been operator has detennined that the site 0. 2) CIRC. WELL 816'-5,666' 5633' F. X ATTEMPT TO TO SQZ.(50) SXS. (180) SXS. |
| 4. I hereby certify that the foregoing is DAVID EYLER / Ph: (432) 687-303  | s true and correct. Name (Printed/Typed) 33  | Agent Title  |   |  |
| Signature (Electronic Submission   |  | ,  | 6/2025 02/14/202  | 5  |
| -  | THE SPACE FOR FE   | DERAL OR STA   | TE OFICE USE  |  |

Approved by Long Vo 3-23-2025 Petroleum Engineer Date Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsbad Field Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

(Instructions on page 2)

#### **Additional Information**

#### Location of Well

0. SHL: SESE / 530 FSL / 15 FEL / TWSP: 19S / RANGE: 29E / SECTION: 34 / LAT: 32.364 / LONG: -104.0315 ( TVD: 0 feet, MD: 0 feet ) BHL: SESE / 534 FSL / 342 FEL / TWSP: 19S / RANGE: 29E / SECTION: 35 / LAT: 32.364 / LONG: -104.0217 ( TVD: 0 feet, MD: 0 feet )

(Form 3160-5, page 3)

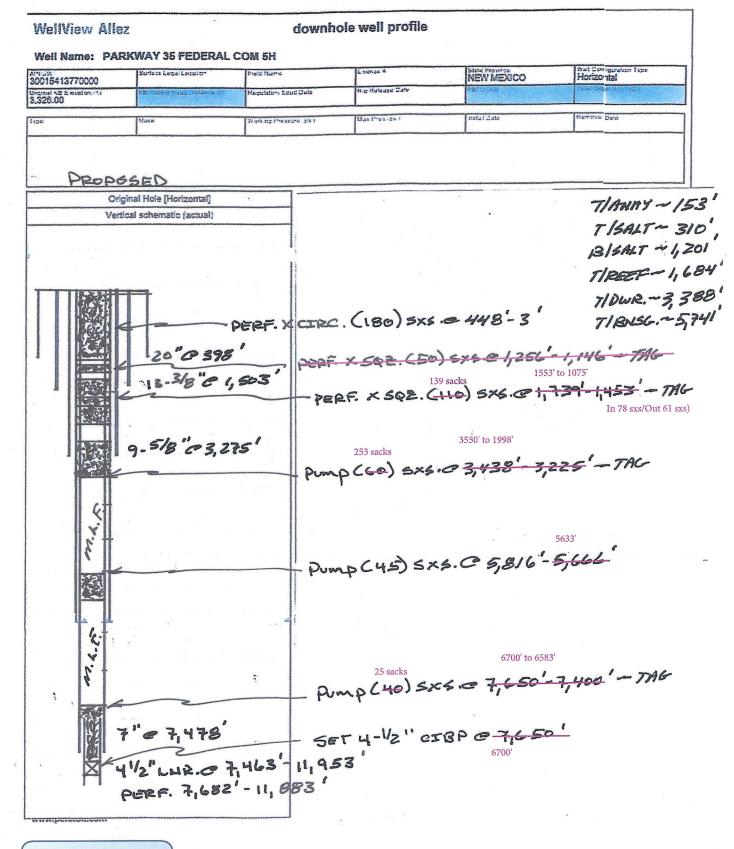
## WellView Allez

# downhole well profile

## Well Name: PARKWAY 35 FEDERAL COM 5H

| APIDWI  | Surface Legal Location       | Field Name             | Liciarias #      | NEW MEXICO   | Horizo Ital               |
|---|------------------------------|------------------------|------------------|--------------|---------------------------|
| 30015413770000<br>Original KB Elevation (%)<br>3,326.00 | all Tracy value Costaves (1) | Regulatory Sport Date  | Rig Ruleuse Date | PETU (AII)   | Tires Congress (Congress) |
| Type  | Mate                         | Working Pressure (pail | Max Pres (port)  | Install Date | Filerescription Diable    |
|   |                              |                        |                  |              |                           |

| asing Strings  | 30  | Sur graph.  | William  |                                      | String State                         | * 22   | 0   | Cop Dept<br>150                |  |
|--|---|---|----------|--------------------------------------|--------------------------------------|--|---|--------------------------------|--|
| Conductor Casing Components  |   |   |          | State And Second                     | M CONTRACTOR                         |  | Company Company   |                                |  |
| Jasing Components  |   |   | OO jin   | *)                                   | Wit (IbiH)                           |  | ried) <sub>d</sub>  |                                | (gt)   |
|  |   |   |          | 30                                   |                                      | 0  |   |                                | 28.0   |
| sang Descripton<br>Surface   | 20  | Size (iti)  | Viller   | (BIE)                                | K-55                                 | 22   | (81 KIE)<br>(0)   | Cap Dept<br>398                | · INKE   |
| Casing Components  |   |   | OO to    |                                      | Wt (Batt)                            | 1 0  | retie   | Les                            | (ft)   |
| Hern Des   |   |   | OD (s    | 20                                   | fer limit                            | K-55   |   |                                | 376.0  |
| azing Description<br>Intermediate  | 13  | Sue ont   | KHILen   |                                      | Streng Grad<br>3-55                  | 34 100<br>22   | O KBI   | Con Dept<br>1,503              | · IRKE   |
| Casing Components  |   |   |          |                                      |                                      |  |   |                                |  |
| item Des   |   |   | 00 (1    |                                      | Wit (Holls)                          |  | irst <sub>is</sub>  |                                | 481.0  |
|  |   | THE RESIDENCE AND ADDRESS OF THE PERSON NAMED IN COLUMN   | 13       | 3 3/8                                | Sining Ste                           | J-55   | Rolling Inc.  | Esp Dapi                       |  |
| Jeang Descripton<br>Intermediate   |   | i dina ini<br>18  | SPLLST   |                                      | J-55                                 | 21   | 0   | 3,275                          |  |
| Casing Components  |   |   | 00 p     | eri I                                | We (lbift)                           | 1 0  | Grand) <sub>d</sub>   |                                | n (it)   |
| Highest Chara  |   |   |          | 9 5/8                                |                                      | J-55   |   |                                | 253.0  |
| Casing Description<br>Intermediate   | 7   | Scalint   | WitLan   | chitty                               | P-110                                | 5* 1:<br>2:  | e inker<br>20   | 7,478                          | n inke   |
| Casing Components  |   |   | 1        |                                      |                                      |  | lend <sub>e</sub>   |                                | n (%)  |
| Heere Des  |   |   | 00 (     | (m)                                  | MA (IPME)                            | P-110  | atiety <sub>e</sub>   |                                | 455.9  |
|  |   |   | WENT SHE | 1                                    | PHILIPPED PR                         |  | E SHEET   | Can Dep                        |  |
| Cases Description Production   |   | 1/2   |          |                                      | P-110                                |  | 462.8   | 11,953                         |  |
|  |   |   |          |                                      |                                      |  |   |                                |  |
|  | 400   |   |          |                                      |                                      |  |   |                                |  |
| Casing Components Ham Des  |   |   | 001      | 4 1/2                                | Wit (field)                          | P-110  | State <sub>s</sub>  |                                | * (8)<br>490.1   |
| Casing Components Harn Der Stim/Frac Summary Ren Lap Depth (M.B.) Capillary String   |   |   |          | 4 1/2                                |                                      | P-110  |   |                                |  |
| Casing Components Ham Det StimvFrac Summary Stim Top Depts (1968)  |   |   |          | 4 1/2                                |                                      | P-110  |   |                                |  |
| Casing Components Here Des Stim/Frac Summary Non-Yep Depts (1968) Capillary String String String String Strings  |   |   |          | 4 1/2                                | n Dayot (188                         | P-110  |   | 4.                             |  |
| Casing Components Ham Det Ethn/Frac Summary Stim/Frac Summary Stim/Frac Summary Capillary String String Descriptors  |   |   |          | 4 1/2                                | n Caspid (1865)<br>- Bright (1865)   | P-110  | Set Ought:<br>6.445.5   | 4.                             | 490.1  |
| Casing Components Here Des Stim/Frac Summary Non-Yep Depts (1968) Capillary String String String String Strings  | Run De  | 016   |          | 4 1/2                                | n Caspid (1865)<br>- Bright (1865)   | P-110  | Set Septin<br>6.445.5<br>with many                                    | 4.                             | 490.1  |
| Casing Components Herr Der Stim/Frac Summary Non-Lap Depth (1968) Capillary String String Strings Tubing Strings Tubing Descriptor Herr Des  | Run Dai<br>5/19/2                                       | 016   |          | 4 1/2                                | n Dapin (IIKB<br>Bergiff ins<br>5.50 | P-110  | Set 3-spth 6.445.5<br>wn (sem) 2.90                                   | 4.                             | 490.1  |
| Casing Components Item Dec Stim/Frac Summary Iten Tep Depth (988)  Capillary String String Strings Tubing Strings Tubing Descripton  | 5/19/2<br>30  | 2016<br>1016<br>1010  |          | 4 1/2                                | n Dapin (IIKB<br>Bergiff ins<br>5.50 | P-110  Run Data  OD (m)  1  1 1/2                                | Set Septin 6.445.5  | 4,                             | Len : 50.0<br>750  |
| Casing Components Ham Der StimvFrac Summary 10:h 1 sp Depth (96.8)  Capillary String String Strings Tubing Strings Tubing Descriptor  Item Des   | Run Dei 5/19/2  | 2016<br>1016<br>1010  |          | 4 1/2                                | n Dapin (IIKB<br>Bergiff ins<br>5.50 | P-110  Run Date  OD (m)  1 1 1/2  7/8                            | Set Septin 6.445.5  | 4.                             | Lan ( 50.0 750 1,70  |
| Casing Components Ham Der Stim/Frac Summary Stim/Frac Summary Lin Top Coptic (K.D.) Capillary String String Strings Tubing Strings Tubing Strings Tubing Descriptor Hem Des Sucker Rod Sanker Bar  | Flum Day<br>5/19/2<br>Jite<br>30                        | = 0016 M 22 00 00 00 00 00 00 00 00 00 00 00 00   |          | 4 1/2                                | n Dapin (IIKB<br>Bergiff ins<br>5.50 | P-110  Num Date  OD (m)  1 1/2  7/8  1 3/4                       | Set Septin 6.445.5  | 4,                             | Len ( 50.6 750 ( 24.)                                      |
| Casing Components Item Day Stim/Frac Summary Win Top Coult (1968) Capillary String String Strings Tubing Strings Tubing Descriptor Hern Day Sucker Rod Sinker Bar Sucker Rod   | Kun Dai<br>  5/19/2<br>  ats<br>  3/0<br>  6/0          | 5016<br>016<br>0000<br>0000<br>0000<br>0000<br>0000<br>0000<br>0  |          | 4 1/2                                | n Dapin (IIKB<br>Bergiff ins<br>5.50 | P-110  Num Date  OD (m)  1 1 1/2  7/8  1 3/4  7/8                | Set Septin 6.445.5  | 4,                             | Len (<br>50.6<br>750<br>1,70<br>24.1<br>4.1                |
| Casing Components Item Des Stim/Frac Summary Stim/Frac Summary Stim Tap Depth (MS) Capillary String String Descriptor  Tubing Strings Tubing Descriptor  But Descriptor  Sucker Rod Sinker Bar Sucker Rod Rod Pump Rod Guide Polished Rod                                    | 5/19/2<br>5/19/2<br>3/6                                 | 5016 Mag 22 00 00 00 00 00 00 00 00 00 00 00 00   |          | 4 1/2                                | n Dapin (IIKB<br>Bergiff ins<br>5.50 | P-110  Hun Date  OD (m)  1  1 1/2  7/8  1 3/4  7/8  1 1/2        | Set Septin 6.445.5  | 4,                             | Len: 50.4<br>750<br>1,70<br>24.1<br>30.1                   |
| Casing Components Item Des Stim/Frac Summary Item Tep Depth (988) Capillary String String Strings Tubing Strings Tubing Descriptor Item Des Sucker Rod Sinker Bar Sucker Rod Rod Pump Rod Guide  | Mun Dat   5/19/2   36   66   66   66   66   66   66   6 | 016 M   |          | 4 1/2                                | n Dapin (IIKB<br>Bright ins<br>5.50  | P-110  Hurr Date  OD (m)  1  1 1/2  7/8  1 3/4  7/8  1 1/2       | 5-4 Oceans<br>6.445.5<br>6.445.5<br>ver (ben)<br>2.90<br>5.01<br>2.22 | 4.  (HKB)  Chade S-88  K  S-88 | Len: 50.6<br>750<br>1,70<br>24.1<br>30.1                   |
| Casing Components Item Des Stim/Frac Summary Stim/Frac Summary Stim Tap Depth (MS) Capillary String String Descriptor  Tubing Strings Tubing Descriptor  But Descriptor  Sucker Rod Sinker Bar Sucker Rod Rod Pump Rod Guide Polished Rod                                    | 5/19/2<br>5/19/2<br>3/6                                 | 016 M   |          | 4 1/2                                | n Dapin (IIKB<br>Bright ins<br>5.50  | P-110  Hun Date  OD (m)  1  1 1/2  7/8  1 3/4  7/8  1 1/2        | Set Septin 6.445.5  | 4.  (HKB)  Chade S-88  K  S-88 | Len: 50.6<br>750<br>1,70<br>24.1<br>30.1                   |
| Casing Components Item Day Stim/Frac Summary With Top Day It (1988) Capillary String String Strings Tubing Strings Tubing Strings Tubing Descriptor  Heat Day Sucker Rod Sinker Bar Sucker Rod Rod Pump Rod Guide Polished Rod Rod - Fiberglass (Gree Sucker Rod Rod Strings | Run Dat 5/19/2   36   66   66   3   3   3   3   3   3   | 016 M22 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0   |          | 4 1/2<br>Name Bir<br>Savagi<br>6,445 | n Dapin (IIKB<br>Bright ins<br>5.50  | P-110  Hurr Date  OD (m)  1  1 1/2  7/8  1 3/4  7/8  1 1/2       | 5-4 Oceans<br>6.445.5<br>94 (18-10)<br>2.90<br>5.01<br>2.22           | Crade<br>S-88<br>K<br>S-88     | 1,70<br>24.<br>30.<br>3.1                                  |
| Casing Components Item Dec StimvFrac Summary StimvFrac Summary String String String String String Strings Tubing Strings Tubing Strings Tubing Decempon Item Dec Sucker Rod Sinker Bar Sucker Rod Rod Pump Rod Guide Polished Rod Rod - Fiberglass (Gree Sucker Rod          | Mun Dat   5/19/2   36   66   66   66   66   66   66   6 | 3016 May 22 May 22 May 23 May 24 May | 134 to 2 | 4 1/2<br>Name Bir<br>Savagi<br>6,445 | m Dayth (RES                         | P-110  Hun Data  OD (m)  1  1 1/2  7/8  1 3/4  7/8  1 1/2  1 1/4 | Set Septin 6,445.5 ver (5-9) 5.01 2.22 1.47 2.22                      | (1908) 4,                      | Len (<br>50.0<br>750<br>1,70<br>24.1<br>4.1<br>30.1<br>775 |
| Casing Components Item Day Stim/Frac Summary With Top Day It (1988) Capillary String String Strings Tubing Strings Tubing Strings Tubing Descriptor  Heat Day Sucker Rod Sinker Bar Sucker Rod Rod Pump Rod Guide Polished Rod Rod - Fiberglass (Gree Sucker Rod Rod Strings | Run Dat 5/19/2   36   66   66   3   3   3   3   3   3   | 3016 Mg 20016 Mg 2001 |          | 4 1/2<br>Name Bir<br>Savagi<br>6,445 | m Dapon (IIRD)                       | P-110  Hurr Date  OD (m)  1  1 1/2  7/8  1 3/4  7/8  1 1/2       | 5et Ougstin<br>6.445.5<br>Wit news<br>2.90<br>6.01<br>2.22<br>1.47    | Crade<br>S-88<br>K<br>S-88     | Lend (8) 1,700 (1) 24.0 (1) 30.0 (1) 775                   |



REVISED

12:01 pm, Mar 23, 2025

DKE 02/14/2025

Sante Fe Main Office Phone: (505) 476-3441

General Information Phone: (505) 629-6116

Online Phone Directory <a href="https://www.emnrd.nm.gov/ocd/contact-us">https://www.emnrd.nm.gov/ocd/contact-us</a>

# State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505

CONDITIONS

Action 446065

#### **CONDITIONS**

| Operator:                        | OGRID:                              |
|----------------------------------|-------------------------------------|
| Permian Resources Operating, LLC | 372165                              |
| 300 N. Marienfeld St Ste 1000    | Action Number:                      |
| Midland, TX 79701                | 446065                              |
|                                  | Action Type:                        |
|                                  | [C-103] NOI Plug & Abandon (C-103F) |

#### CONDITIONS

| Created By | Condition   | Condition<br>Date |
|------------|---|-------------------|
| gcordero   | Run CBL to surface  | 4/3/2025          |
| gcordero   | A Cement Bond Log (CBL) is required to be submitted to electronic permitting. | 4/3/2025          |
| gcordero   | Submit Cement Bond Logs (CBL) prior to submittal of C-103P.                   | 4/3/2025          |