

Well Name: JAMES RANCH 3	Well Location: T23S / R30E / SEC 1 / NWSE /	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02884B	Unit or CA Name: JAMES RANCH-ATOKA	Unit or CA Number: NMNM70965A
US Well Number: 3001520232	Well Status: Producing Gas Well	Operator: XTO PERMIAN OPERATING LLC

WELL RECORD CLEANUP
XTO Permian Operating LLC., found during well record review that an updated NOI to TA was never resubmitted to include previously requested information. Please see attached.

Notice of Intent

Sundry ID: 2724891

Type of Submission: Notice of Intent

Type of Action: Temporary Abandonment

Date Sundry Submitted: 04/08/2023

Time Sundry Submitted: 01:32

Date proposed operation will begin: 04/24/2023

Procedure Description: XTO Permian Operating respectfully submits a NOI TA sundry for the well above. Attached is the procedure along with the current and proposed WBD.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

- JRU_003_Proposed_WBD_TA_20230408133231.pdf
- JRU_003_DHWP_20230408133219.pdf
- JRU_003_Procedure_TA_20230408133112.pdf

Well Name: JAMES RANCH 3	Well Location: T23S / R30E / SEC 1 / NWSE /	County or Parish/State: EDDY / NM
Well Number: 3	Type of Well: CONVENTIONAL GAS WELL	Allottee or Tribe Name:
Lease Number: NMNM02884B	Unit or CA Name: JAMES RANCH-ATOKA	Unit or CA Number: NMNM70965A
US Well Number: 3001520232	Well Status: Producing Gas Well	Operator: XTO PERMIAN OPERATING LLC

Conditions of Approval

Specialist Review

JAMES_RANCH_3_3__2724891__TA_PROCEDURE_AND_COA_20230419091746.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CASSIE EVANS	Signed on: APR 08, 2023 01:32 PM
Name: XTO PERMIAN OPERATING LLC	
Title: Regulatory Analyst	
Street Address: 6401 Holiday Hill Road, Bldg 5	
City: Midland	State: TX
Phone: (432) 218-3671	
Email address: CASSIE.EVANS@EXXONMOBIL.COM	

Field

Representative Name:		
Street Address:		
City:	State:	Zip:
Phone:		
Email address:		

BLM Point of Contact

BLM POC Name: KEITH P IMMATTY	BLM POC Title: ENGINEER
BLM POC Phone: 5759884722	BLM POC Email Address: KIMMATTY@BLM.GOV

Disposition: Approved	Disposition Date: 04/19/2023
Signature: KEITH IMMATTY	

TEMPORARILY ABANDON WELLBORE
JAMES RANCH UNIT 003
EDDY COUNTY, NEW MEXICO
Class II

MASIP	MAOP	MAWP	Surface Csg Yield
1,000 psi	1,000 psi	3,000 psi	1640 PSI

SUMMARY: Plug and abandon wellbore according to BLM regulations.

- 1) MIRU plugging company. Set open top steel pit for plugging.
- 2) ND WH and NU 3K manual BOP. Function test BOP.
- 3) Unset packer at 12,618.5' and POOH 2-3/8" tbg and BHA. If packer does not release, contact engineering.
- 4) MIRU WLU, RIH GR to 12,720'; RIH set CIBP at 12,700'; pressure test to 500 PSI for 30 minutes; spot 25 SKS **Class H** cement from 12,700' to 12,480'. WOC and tag to verify TOC. (T/ Morrow Perf)
- 5) Circulate salt gel from 12,480 to the surface.
- 6) ND BOP. RDMO PU, transport trucks, and pump truck.
- 7) Pull fluid from steel tank and haul to disposal. Release steel tank.

BLM Note: Please review notification and charting requirements in COA below

KEITH
IMMATTY

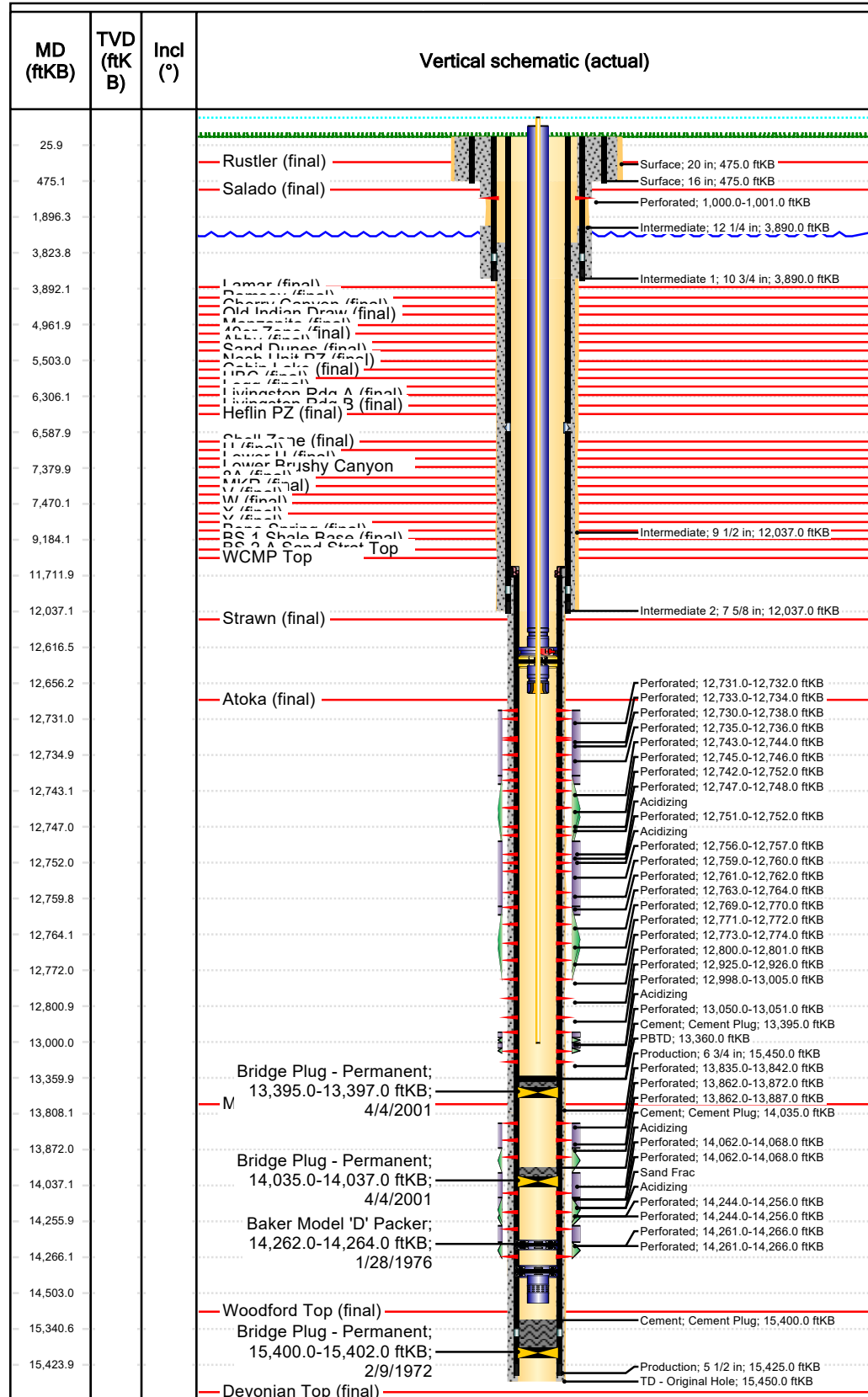
Digitally signed
by KEITH
IMMATTY
Date: 2023.04.19
09:17:02 -06'00'



Downhole Well Profile - with Schematic

Well Name: JAMES RANCH UNIT 003

API/UWI 3001520232	SAP Cost Center ID 1135561001	Permit Number	State/Province New Mexico	County Eddy			
Surface Location T23S-R30E-S01		Spud Date 9/24/1971 13:00	Original KB Elevation (ft) 3,311.00	Ground Elevation (ft) 3,288.00	KB-Ground Distance (ft) 23.00	Surface Casing Flange Elevation (ft)	



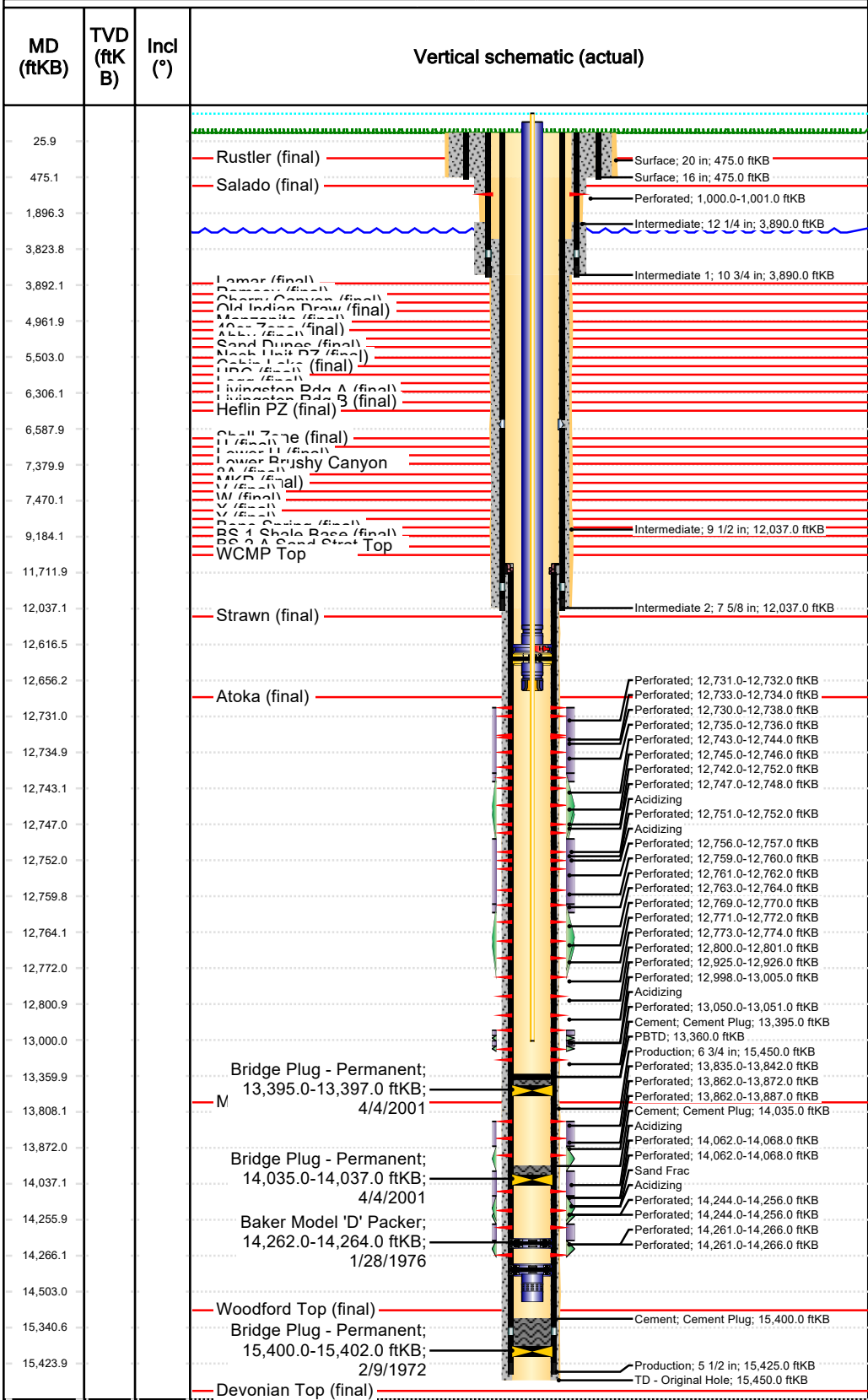
Wellbores							
Wellbore Name Original Hole		Parent Wellbore		Wellbore API/UWI			
Start Depth (ftKB)			Profile Type				
Section Des	Hole Sz (in)	Act Top (ftKB)	Act Btm (ftKB)				
Surface	20	23.0	475.0				
Intermediate	12 1/4	475.0	3,890.0				
Intermediate	9 1/2	3,890.0	12,037.0				
Production	6 3/4	12,037.0	15,450.0				
Zones							
Zone Name	Top (ftKB)	Btm (ftKB)	Current Status				
Strawn							
Morrow							
Atoka							
Casing Strings							
Csg Des	Set Depth (ftKB)	OD (in)	Wt/Len (lb/ft)	Grade			
Surface	475.0	16	65.00	H-40			
Intermediate 1	3,890.0	10 3/4	40.50	H-40			
Intermediate 2	12,037.0	7 5/8	29.70	S-95			
Production	15,425.0	5 1/2	23.00	C-75			
Cement							
Des	Type	Start Date	Top (ftKB)	Btm (ftKB)			
Surface Casing Cement	Casing	9/26/1971	23.0	475.0			
Intermediate Casing Cement	Casing	10/2/1971	2,000.0	3,890.0			
Cement Squeeze	Casing	10/2/1971	23.0	1,000.0			
2nd Intermediate Casing Cement	Casing	10/27/1971	6,586.0	12,037.0			
2nd Intermediate Casing Cement	Casing	10/27/1971	3,660.0	6,586.0			
Production Casing Cement	Casing	1/14/1972	13,808.0	15,450.0			
Cement Squeeze	Casing	1/22/1972	11,712.0	12,750.0			
Cement Squeeze	Squeeze	1/28/1972					
Cement Squeeze	Casing	1/31/1972	12,750.0	13,808.0			
Cement Plug	Plug	2/8/1972	15,200.0	15,400.0			
Cement Plug	Plug	4/4/2001	14,025.0	14,035.0			
Cement Plug	Plug	4/24/2001	13,360.0	13,395.0			
Tubing Strings							
Tubing Description Tubing - Production		Run Date 12/31/2005		Set Depth (ftKB) 12,656.6			
Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
2-3/8" 4.7 ppf L-80 8RD Tubing	2 3/8	4.70	L-80	386	12,573.99	9.0	12,583.0
2 3/8" Baker 'F' Nipple w/1.875" ID	2 3/8		L-80	1	0.98	12,583.0	12,584.0
2-3/8" 4.7 ppf L-80 8RD Tubing	2 3/8	4.70	L-80	1	32.60	12,584.0	12,616.6
5 1/2" x 2 3/8" ON-OFF Tool w/1.875' Profile Nip	4 1/2		L-80	1	1.97	12,616.6	12,618.5



Downhole Well Profile - with Schematic

Well Name: JAMES RANCH UNIT 003

API/UWI 3001520232	SAP Cost Center ID 1135561001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T23S-R30E-S01	Spud Date 9/24/1971 13:00	Original KB Elevation (ft) 3,311.00	Ground Elevation (ft) 3,288.00	KB-Ground Distance (ft) 23.00
Surface Casing Flange Elevation (ft)				



Item Des	OD (in)	Wt (lb/ft)	Grade	Jts	Len (ft)	Top (ftKB)	Btm (ftKB)
5 1/2" x 2 3/8" Halliburton Model Pls 10-K Pkr	4 1/2			1	3.95	12,618.5	12,622.5
2-3/8" 4.7 ppf L-80 8RD Tubing	2 3/8		L-80	1	32.56	12,622.5	12,655.1
2 3/8" Baker 'F' Nipple w/1.875" ID	2 3/8		L-80	1	0.98	12,655.1	12,656.0
2 3/8" Wireline Re-entry Guide	2 3/8			1	0.52	12,656.0	12,656.6

Run Date	Des	OD (in)	Top (ftKB)	Btm (ftKB)
2/9/1972	Bridge Plug - Permanent	4 1/2	15,400.0	15,402.0
1/28/1976	Baker Model 'D' Packer	4 1/2	14,262.0	14,264.0
4/4/2001	Bridge Plug - Permanent	4 1/2	14,035.0	14,037.0
4/4/2001	Bridge Plug - Permanent	4 1/2	13,395.0	13,397.0

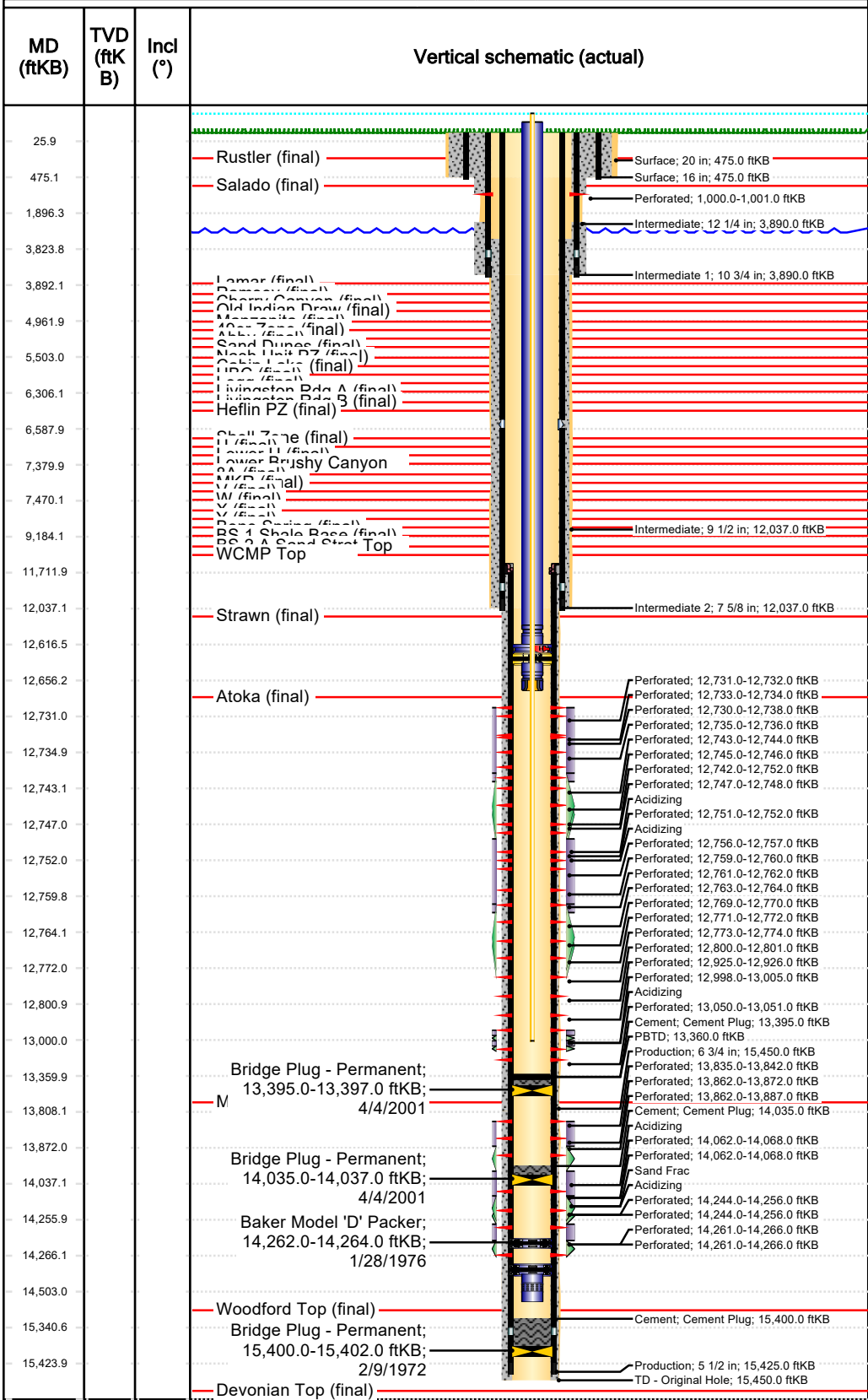
Date	Top (ftKB)	Btm (ftKB)	Linked Zone
10/2/1971	1,000.0	1,001.0	
2/11/1976	12,730.0	12,738.0	
12/1/1972	12,731.0	12,732.0	
12/1/1972	12,733.0	12,734.0	
12/1/1972	12,735.0	12,736.0	
2/11/1976	12,742.0	12,752.0	
12/1/1972	12,743.0	12,744.0	
12/1/1972	12,745.0	12,746.0	
12/1/1972	12,747.0	12,748.0	
12/1/1972	12,751.0	12,752.0	
12/1/1972	12,756.0	12,757.0	
12/1/1972	12,759.0	12,760.0	
12/1/1972	12,761.0	12,762.0	
12/1/1972	12,763.0	12,764.0	
12/1/1972	12,769.0	12,770.0	
12/1/1972	12,771.0	12,772.0	
12/1/1972	12,773.0	12,774.0	
1/28/1972	12,800.0	12,801.0	
2/17/1972	12,925.0	12,926.0	
11/24/1972	12,998.0	13,005.0	
2/17/1972	13,050.0	13,051.0	
3/15/1972	13,835.0	13,842.0	
3/5/1972	13,862.0	13,872.0	
3/15/1972	13,862.0	13,887.0	
2/21/1972	14,062.0	14,068.0	
2/22/1972	14,062.0	14,068.0	
2/21/1972	14,244.0	14,256.0	
3/5/1972	14,244.0	14,256.0	
2/21/1972	14,261.0	14,266.0	



Downhole Well Profile - with Schematic

Well Name: JAMES RANCH UNIT 003

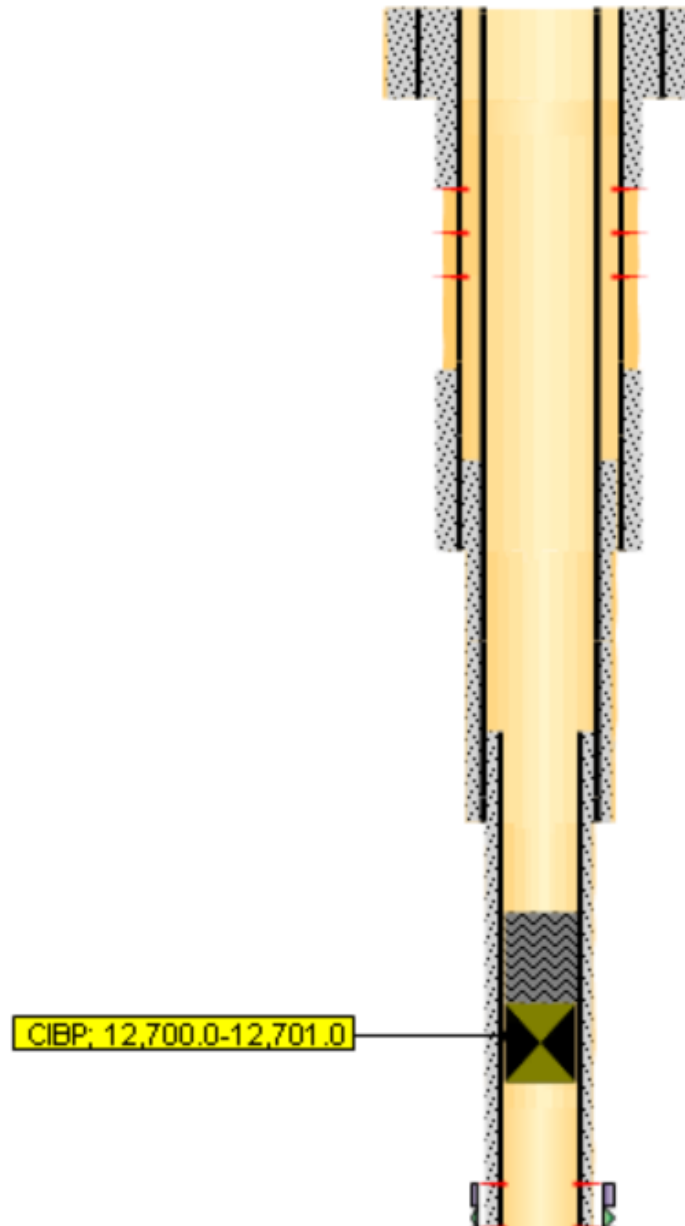
API/UWI 3001520232	SAP Cost Center ID 1135561001	Permit Number	State/Province New Mexico	County Eddy
Surface Location T23S-R30E-S01	Spud Date 9/24/1971 13:00	Original KB Elevation (ft) 3,311.00	Ground Elevation (ft) 3,288.00	KB-Ground Distance (ft) 23.00
Surface Casing Flange Elevation (ft)				



Perforations					
Date	Top (ftKB)	Btm (ftKB)	Linked Zone		
3/5/1972	14,261.0	14,266.0			
Stimulation Intervals					
Interval Number	Top (ftKB)	Btm (ftKB)	AIR (bbl/min)	MIR (bbl/min)	Proppant Total (lb)
1	14,062.0	14,266.0			0.0
1	14,062.0	14,266.0			0.0
2	12,998.0	13,005.0			0.0
3	12,731.0	12,773.0			0.0
4	12,730.0	12,772.0			0.0
5	13,835.0	14,256.0			0.0

JRU 003 - Proposed WBD

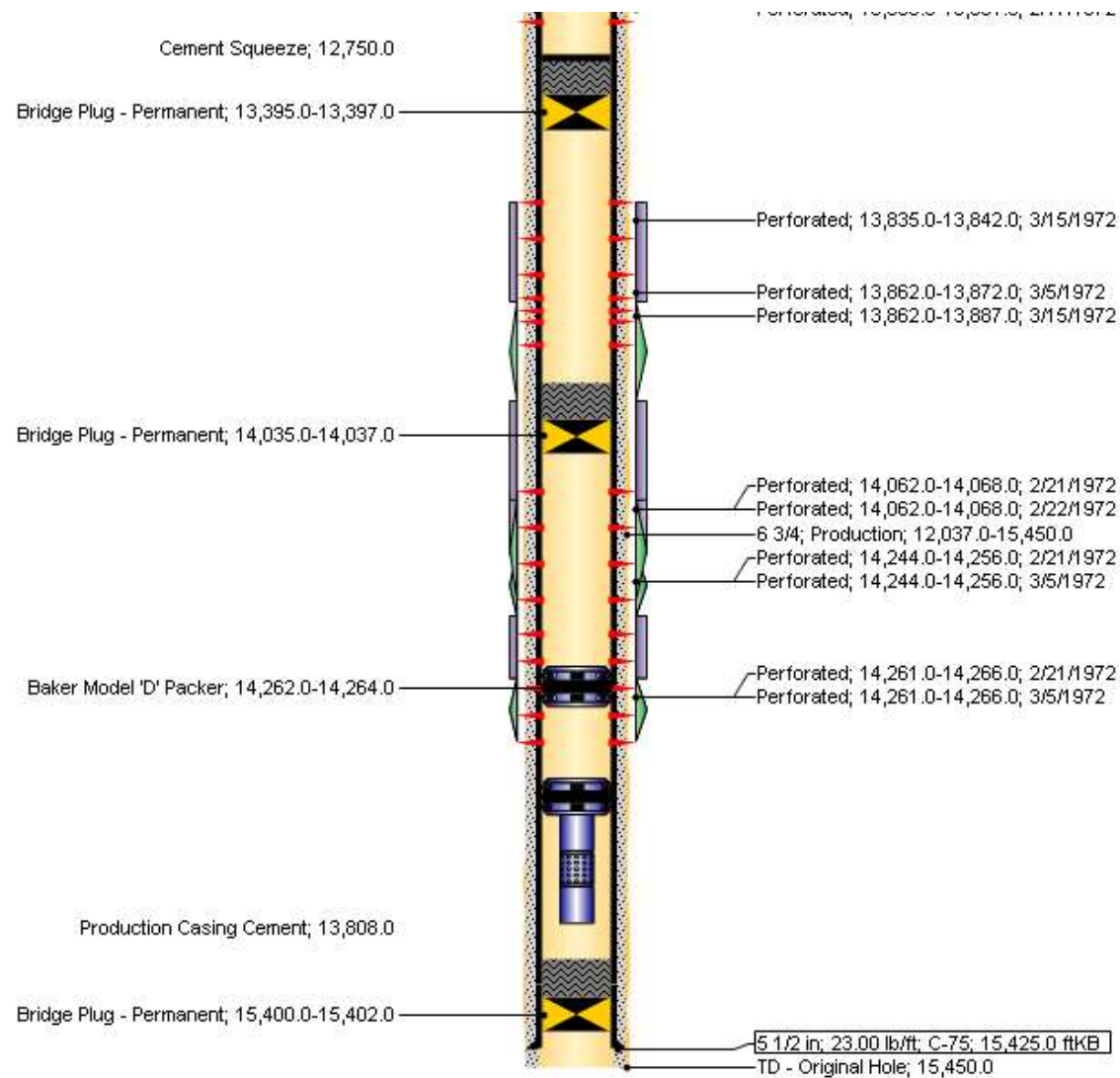
12730' T/Perforations



Spot 25 SKS Class H atop CIBP: 12700' - 12480'. PT CIBP to 500 PSIG for 30 min. WOC and Tag

JRU 003 - Proposed WBD

(existing below proposed CIBP at 12,700')



BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval for Temporary Abandonment of Wells

Definition: A temporarily abandoned well is a completion that is not capable of production in paying quantities, but which may have future value. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

1. TA status will be effective for a period of up to one year from the date of sundry approval and can be renewed annually thereafter per IM NM-2016-017.
2. A bridge plug (CIBP) must be installed 50 to 100 feet above any open perforations or open hole. The CIBP must be capped with either a minimum of 25 sacks of cement if placed with tubing or 35 feet of cement if placed with a bailer. The top of the cement must be verified by tagging.
3. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes. If the well does not pass the casing integrity test, then the operator shall, within 30 days, submit a procedure to either repair the casing or to plug and abandon the well.
4. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County, 575-361-2822; Lea County 575-393-3612.
5. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if it is not isolated by a packer.
6. A bradenhead test must be conducted. If the test indicates a problem, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
7. Submit a subsequent Sundry Notice (Form 3160-5) with the following information:
 - a. A well bore diagram with all perforations, CIBP's, and tops of cement on CIBP's.
 - b. A description of the temporary abandonment procedure.
 - c. A clear copy or the original of the pressure test chart.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 443568

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 6401 HOLIDAY HILL ROAD MIDLAND, TX 79707	OGRID: 373075
	Action Number: 443568
	Action Type: [C-103] NOI Temporary Abandonment (C-103I)

CONDITIONS

Created By	Condition	Condition Date
gcordero	None	4/4/2025